



KANSAS CORPORATION COMMISSION 1070095
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/09/2011</u>	<u>06/16/2011</u>	<u>06/22/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25159-00-00
Spot Description: _____
NE NE NW SE Sec. 23 Twp. 18 S. R. 21 East West
2330 Feet from North / South Line of Section
1370 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Bott Well #: 3-23
Field Name: Pabst
Producing Formation: NA
Elevation: Ground: 2110 Kelly Bushing: 2118
Total Depth: 4195 Plug Back Total Depth: 4148
Amount of Surface Pipe Set and Cemented at: 1330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 200 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior
Lease Name: Strecker License #: 4058
Quarter SW Sec. 06 Twp. 19 S. R. 21 East West
County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantior Date: 12/12/2011



1070095

Operator Name: American Warrior, Inc. Lease Name: Bott Well #: 3-23
 Sec. 23 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1330	SMD	425	1/4# flocele
Production	7.875	5.5	15.5	4190	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	125	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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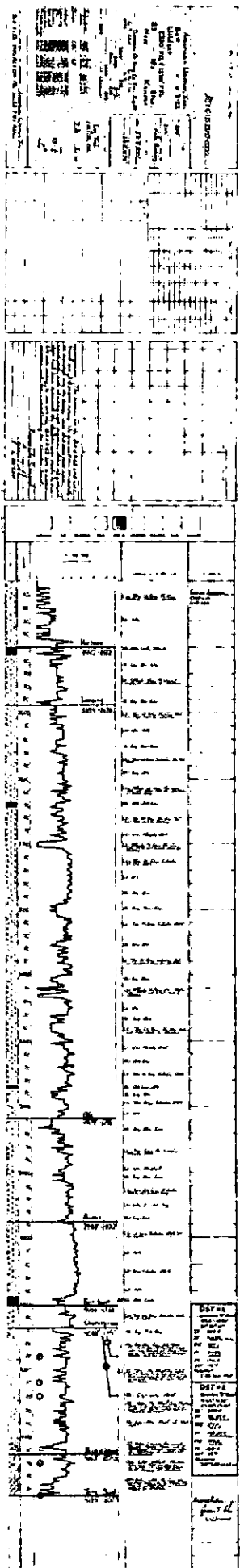
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Bott 3-23
Doc ID	1070095

Tops

Anhydrite	1320	798
Chase	2186	-68
Heebner	3550	-1432
Lansing	3595	-1477
BKC	3908	-1790
Pawnee	3990	-1872
Ft. Scott	4053	-1935
Cherokee	4068	-1950
Mississippian	4163	-2045
LTD	4195	-2077



Geological Report

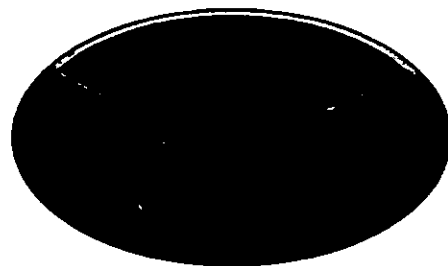
American Warrior, Inc.

Bott #3-23

2330' FSL & 1370' FEL

Sec. 23 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Bott #3-23
2330' FSL & 1370' FEL
Sec. 23 T18s R21w
Ness County, Kansas
API # 15-135-25159-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: June 9, 2011

Completion Date: June 16, 2011

Elevation: 2110' Ground Level
2118' Kelly Bushing

Directions: Alexander KS, West 4 mi. on Hwy 96 to HH Rd.
North 1½ mi. East ½ mi. South and East into
location.

Casing: 1330' 8 5/8" surface casing
4294' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Chris Desaire"
CNL/CNL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Bott #3-23 Sec. 23 T18s R21w 2330' FSL & 1370' FEL
Anhydrite	1320', +798
Base	1352', +766
Heebner	3550', -1432
Lansing	3595', -1477
BKc	3908', -1790
Pawnee	3990', -1872
Fort Scott	4053', -1935
Cherokee	4068', -1950
Mississippian	4163', -2045
LTD	4195', -2077
RTD	4195', -2077

Sample Zone Descriptions

- Cherokee A Sand (4078', -1960):** **Covered in DST #1**
 Ss – Quartz, fine to very fine grained, fairly sorted, sub-rounded, well cemented with poor inter-granular porosity, light scattered oil stain in cluster, no show of free oil, dull yellow fluorescents, 12 units hotwire.
- Cherokee B Sand (4100', -1982):** **Covered in DST #2**
 Ss – Quartz, fine to medium grained, fairly sorted, fairly cemented, sub-rounded, with good inter-granular porosity, light to fair oil stain in cluster, show of free oil, light odor, dull yellow fluorescents, 22 units hotwire.

Summary

The location for the Bott #3-23 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted both of which were negative. After all gathered data had examined the decision was made to run 5 1/2 inch casing to convert the Bott #3-23 into a water injection well to water-flood the Cherokee Sand

Recommended Perforations

Cherokee B Sand:	(4100' – 4110')	DST #2
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



CHARGE TO: Anderson Well Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 20834
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. 11076 G. R. - KS WELL/PROJECT NO. 3-23 LEASE Bott COUNTY/PARISH 1100 STATE KS CITY Wine DATE 10/20/11 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR Anderson RIG NAME NO. 3 SHIPPED VAT DELIVERED TO Location ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE ... to imp. drilling WELL PERMIT NO. WELL LOCATION 23-195-21W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
-575		1			MILEAGE 186.14	7.1	mi		5.00	100.00
576D		1			Pump Charge	1			1100.00	1100.00
330		1			SMD Cement			425	1.57	637.50
276		1			Fluoride	100	lb		1.50	150.00
290		1			D-AIR	3	gal		35.00	105.00
479		1			Turbolizers	8	in	4.00	90.00	360.00
410	412	1			baffle plate	1		1.00	100.00	100.00
410		1			50 gal	8	in	1.25	100.00	100.00
593		1			Drill bit	42	in	4.25	1.00	422.50
584		1			Service Charge	425	in		1.50	637.50
281		1			MUDSUIT	500	gal		1.00	500.00
-221		1			KIL	2	in		25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10,000		15
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 SWIFT OPERATOR _____ APPROVAL _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 10 Jun 11 PAGE NO.

CUSTOMER: *Fracture 11051 22* WELL NO. *3-23* LEASE *BoH* JOB TYPE *Cement Plug Surface* TICKET NO. *20834*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								425 sls SMD w/ #11 nozzle
								8 7/8" 23" casing 1330ft - string is 32 50'
								TURBOLIZERS 1, 3, 5, 8
	0700							start 8 7/8" 23" casing in well
	1500							in loc TRK 114
	2000							finish running pipe - loc up the road to
								C.P. 114
	2130	4 1/4	12				200	2nd 500 gal MUD FLUSH
	2133	4 1/4	20				200	plug 20' bbl KCL plug
	2140	6 1/4	37				300	MIX SMD cement @ 11.8 rpm
		6 3/4	44				300	@ 12.5 rpm 150 sls
		6 1/4	21				300	@ 13.5 rpm 100 sls
		6 3/4	12				300	14.5 rpm 75 sls
			155					425 sls total
	2215							Remove top plug
		6 3/4	8				200	Remove plug
		6 3/4	77				200	Cement to surface
		6 3/4	52				400	stop pump
							400	shut in casing
	2230 2230							unload truck
	2315							job complete
								<div style="border: 1px solid black; padding: 5px; display: inline-block;"> cement to surface { 425 sls in well } { 15 to plug } </div>
								Thank You Joe Davis



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20838

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO.: 3-23 LEASE: BOTT COUNTY/PARISH: NESS STATE: KS CITY: Bazine DATE: 15 April OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: DESIGNER REG NUMBER: 3 SHIPPED: NET DELIVERED TO: location ORDER NO.:
 3. WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: connect long string WELL PERMIT NO.: WELL LOCATION: 23-195-21W AS
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
575		1			MILEAGE TRK 114	20	hr		5.00	100.00	
578		1			Pump Charge	1	hr		1400.00	1400.00	
402		1			Centralizer	5 1/2	in	5	ea	65.00	325.00
403		1			Conn + Basket	5 1/2	in	1	ea	230.00	230.00
404		1			TOP COLLAR	5 1/2	in		2100.00	2100.00	
406		1			Latch down plug & baffle	5 1/2	in	1	ea	225.00	225.00
407		1			Insert float shoe	5 1/2	in	1	ea	300.00	300.00
419		1			Rotating head Rental	5 1/2	in	1	ea	150.00	150.00
281		1			mud flush	500	gal		1.00	500.00	
221		1			KCL Liquid	2	gal		25.00	50.00	
290		1			D-AIR	2	gal		35.00	70.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: TIME SIGNED: A.M. P.M.
02/25

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3350.00
WE UNDERSTOOD AND MET YOUR NEEDS?				4000.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				7350.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TAX
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

SWIFT OPERATOR: AG 2/11 APPROVAL: AG 2/11

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: Jun 11 1945

CUSTOMER: American Warrior

WELL NO. 3-23

LEASE: Bott

JOB TYPE: cement long string

TICKET NO. 20838

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 SL SA-2 w/ floater 42jts-4192' shut 42.12' Co. 1, 2, 3, 4, 80 Bost 80 35 out 102 112 145 166 110 PSI COLLAR
	0925							on loc TRK. 114
	1055							start 5" 15.5" casing in well
	0035	16 1/4						Drop ball - circulate ROTATE
	0100	4 3/4	2				200	Pump 500 gal mud flush
		4 1/4	20				200	Pump 20 bbl KCH flush
	0110		12					Plug RH - MH 30skts - 20skts
	0115	4 3/4	30				200	mix EA-2 1255/5 @ 15. = PPG
	0123							Drop latch down plug wash out pump & lines
	0126	6 3/4					200	Displace plug
		6 3/4	85				900	
	0145	6 3/4	99				1500	Land plug
	0147							Release pressure to truck - held wash truck PACK UP
	0220							job complete Therla LANE Blane & Dave



CHARGE TO: American Wax
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
20201

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>134</u>	WELL/PROJECT NO. <u>3-23</u>	LEASE <u>1077</u>	COUNTY/PARISH <u>NE</u>	STATE <u>KS</u>	CITY	DATE <u>06-22-11</u>	OWNER
2. <u>134</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>2.7</u>	DELIVERED TO <u>NO ALEXANDER</u>	ORDER NO.	
3.	WELL TYPE <u>DL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>WALLOW SU</u>	WELL PERMIT NO.		WELL LOCATION	
4.	REFERRAL LOCATION						
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #112	25	mi	5.00		125.00
577		1			Pump Service	1	hr	850.00		850.00
570		1			DIAG	1	hr	35.00		35.00
330		2			SPTD CONT	125	hr	15.00		1875.00
276		2			FIELD	30	hr	1.50		45.00
581		2			SERVICE CHG CONT	125	hr	1.50		187.50
592		2			DIAGN	2.5	hr	100.00		250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3367	50
TAX 10.3%	123	17
TOTAL	3490	67

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR _____ APPROVAL _____

Thank You!

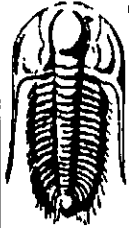
JOB LOG

SWIFT Services, Inc.

DATE 06-22-11 PAGE NO. 1

CUSTOMER AWI WELL NO. 3-23 LEASE L077 JOB TYPE SHALLOW SQ TICKET NO. 20201

CHART NO.	TIME	RATE (BPM)	VOLUME (GALLONS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							OULOCATION CMT: 105% SMD 1/4" FW S/D 8 5/8" @ 120
	1430		.2	1		600		PSI 5 1/2 F.W. VAC @ 5 1/2
		10	0		1	0		
		20	20		1	300		
		3.0	4.0		1	450		
		2.5	0		1	400		STAY CMT @ 12.5%
			10		1	300		
			25		1	400		
			50		1	300		F.W. CMT MIX 125% F.W. 150, C.W. 100
	1525							W/15% TL
	1540							P.P. - 3 1/2 SLIGHT VAC! 15 SEC
	1545							PRESSURE @ 5 1/2
	1600							JPI COMPLETE THANK YOU! JANE J. JONES



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
 Po box 399 Garden City KS, 67846
 ATTN: Jason Alm

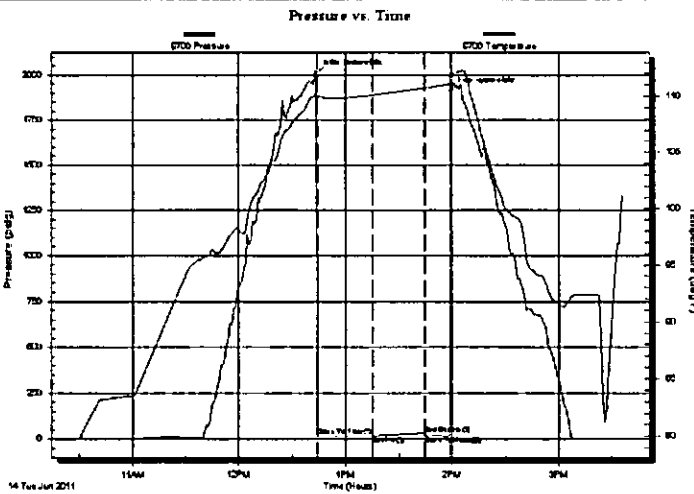
Bott #3-23
23-18S-21W
 Job Ticket: 43865 **DST#: 1**
 Test Start: 2011.06.14 @ 10:29:23

GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 12:44:23
 Tester: Cody Bloedorn
 Time Test Ended: 15:36:23
 Unit No: 42
 Interval: **4066.00 ft (KB) To 4090.00 ft (KB) (TVD)**
 Reference Elevations: 2118.00 ft (KB)
 Total Depth: 4090.00 ft (KB) (TVD) 2110.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8700 Outside
 Press@RunDepth: 17.10 psig @ 4067.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.14 End Date: 2011.06.14 Last Calib.: 2011.06.14
 Start Time: 10:29:28 End Time: 15:36:22 Time On Btm: 2011.06.14 @ 12:43:53
 Time Off Btm: 2011.06.14 @ 13:59:23

TEST COMMENT: 30 - IF- 1/4" blow, died in 11 Mn
 30 - IS- No blow back
 15 - FF- No blow back. PULLED TOOL
 FS- n/a



PRESSURE SUMMARY

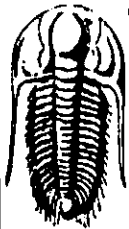
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2010.16	110.38	Initial Hydro-static
1	16.38	109.77	Open To Flow (1)
31	17.10	110.10	Shut-In(1)
61	30.08	110.72	End Shut-In(1)
61	17.68	110.71	Open To Flow (2)
75	18.23	111.06	Shut-In(2)
76	1910.01	112.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	1%O, 99%M	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Bott #3-23

Po box 399 Garden City KS, 67846

23-18S-21W

Job Ticket: 43865

DST#: 1

ATTN: Jason Alm

Test Start: 2011.06.14 @ 10:29:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	1%O, 99%M	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

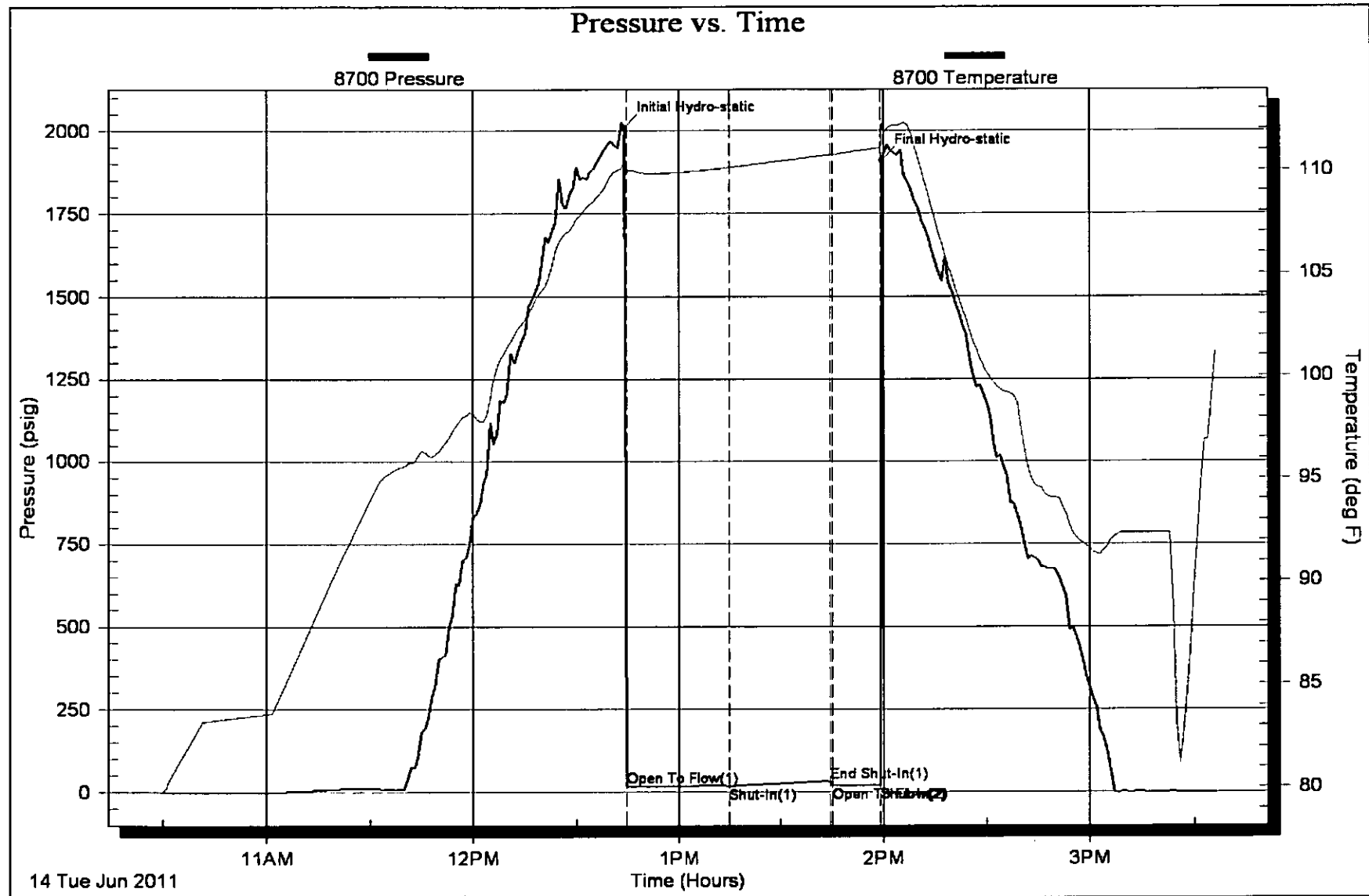
Num Gas Bombs: 0

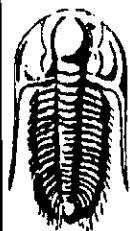
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: PULLED TOOL 15 MINUTES AFTER 2ND OPEN





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Po box 399 Garden City KS, 67846
ATTN: Jason Alm

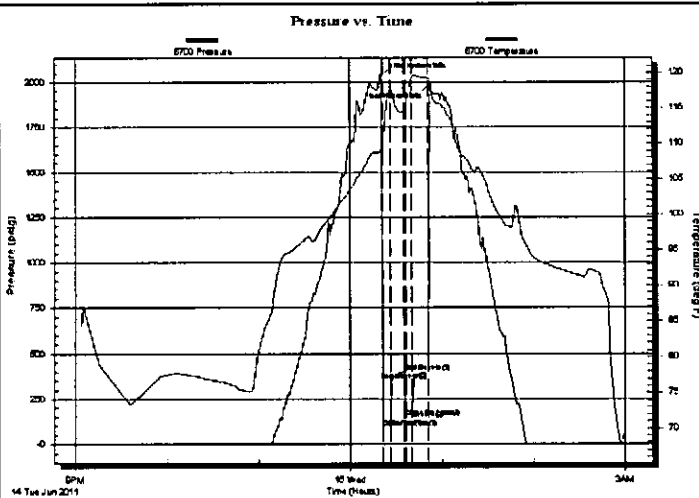
Bott #3-23
23-18S-21W Ness
Job Ticket: 43866 **DST#: 2**
Test Start: 2011.06.14 @ 21:03:33

GENERAL INFORMATION:

Formation: **Cherokee "B" sand**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 00:21:03
Time Test Ended: 03:00:03
Interval: **4065.00 ft (KB) To 4120.00 ft (KB) (TVD)**
Total Depth: **4120.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Cody Bloedorn**
Unit No: **42**
Reference Elevations: **2118.00 ft (KB)**
2110.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8700 **Outside**
Press@RunDepth: **184.45 psig @ 4104.00 ft (KB)**
Start Date: **2011.06.14** End Date: **2011.06.15**
Start Time: **21:03:38** End Time: **03:00:02**
Capacity: **8000.00 psig**
Last Calib.: **2011.06.15**
Time On Btm: **2011.06.15 @ 00:20:33**
Time Off Btm: **2011.06.15 @ 00:52:03**

TEST COMMENT: 5 - IF- B.O.B. - 3 Mn
10 - IS- Weak surface blow
5 - FF- B.O.B. - 4 Mn
10 - FS- Very weak surface blow



PRESSURE SUMMARY

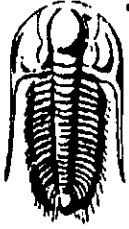
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2034.63	109.14	Initial Hydro-static
1	92.30	108.36	Open To Flow (1)
6	137.85	117.64	Shut-In(1)
15	397.02	114.54	End Shut-In(1)
16	148.56	114.74	Open To Flow (2)
20	184.45	119.11	Shut-In(2)
31	396.36	119.26	End Shut-In(2)
32	1987.21	119.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	30%W, 70%Mw with oil scum	4.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Po box 399 Garden City KS, 67846
ATTN: Jason Alm

Bott #3-23
23-18S-21W Ness
Job Ticket: 43866 **DST#: 2**
Test Start: 2011.06.14 @ 21:03:33

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	30%W, 70%M with oil scum	4.066

Total Length: 310.00 ft Total Volume: 4.066 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

