



KANSAS CORPORATION COMMISSION 1068009
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6484
Name: Anderson Energy, Inc.
Address 1: 221 S BROADWAY STE 312
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 4210
Contact Person: Bill Anderson
Phone: (316) 263-1006
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Roger Fisher
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/13/2011	8/19/2011	8/20/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23973-00-00

Spot Description: _____
SE NW SW SW Sec. 7 Twp. 9 S. R. 20 East West
700 Feet from North / South Line of Section
500 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rooks
Lease Name: Desmarteau - Dauphin Well #: 1

Field Name: _____
Producing Formation: D & A

Elevation: Ground: 2199 Kelly Bushing: 2189

Total Depth: 3771 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 900 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gensior Date: 12/12/2011



1068009

Operator Name: Anderson Energy, Inc. Lease Name: Desmarteau - Dauphin Well #: 1
 Sec. 7 Twp. 9 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:
 Dual Induction Laterolog
 Dual Compensated Porosity
 Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8.625	23	264	Common	150	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Desmarteau - Dauphin 1
Doc ID	1068009

Tops

Anhydrite	1690	+499
Topeka	3192	-1003
Heebner	3400	-1211
Lansing	3438	-1249
BKC	3653	1464
Conglomerate	3716	-1527
Arbuckle	NA	
LTD	3771	-1581

Russell

4-2011	SEC. 7	TWP. 9 S	RANGE 20 W	CALLED OUT	ON LOCATION	JOB START 8:00 AM	JOI 8
TRUCK W/IN	WELL #1	LOCATION Palco 1 N TO Ball-Park		COUNTY		ROCK'S	ST. K
VIEW (Circle one)		2 W - 1 N 1/2 E 1/2 N-W INTO					

ATOR MAVERICK DRUG RIG #108 OWNER

JOB Cement Surface
 E 12 1/4 T.D. 265
 SIZE 2 3/8 SURFACE DEPTH 264'
 SIZE 23# CSG. DEPTH
 DEPTH
 DEPTH
 X MINIMUM
 NE SHOE JOINT
 LEFT IN CSG. 15'

CEMENT
 AMOUNT ORDERED 170 SX Comm.
3% CC 2 GEL

EMENT 15:00/BBL
 EQUIPMENT

COMMON	<u>170</u>	@ <u>16.25</u>
POZMIX		@
GEL	<u>3</u>	@ <u>21.25</u>
CHLORIDE	<u>6</u>	@ <u>58.00</u>
ASC		@
		@
		@
		@
		@
		@
		@
		@
HANDLING	<u>179</u>	@ <u>2.25</u>
MILEAGE	<u>11.5</u>	@ <u>16</u>

AUG 29 2011

UCK CEMENTER Glenn
 17 HELPER Woody
 UCK
 0 DRIVER Mark
 UCK
 DRIVER

REMARKS:

6 JTS OF 2 3/8 CSG. (23#)
264' Circulate on Bottom
ment w/ 170 SX Comm, 3% cc &
in' Displace 15:00/BBL &
in' @ 350 #,
at D'D Circulate
Surface
THANKS

TOTAL 3

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		
EXTRA FOOTAGE		@
MILEAGE	<u>110</u>	@ <u>7.00</u>
MANIFOLD		@
<u>CLP</u>	<u>110</u>	@ <u>4.00</u>
		@

TOTAL 2

TO: ANDERSON ENERGY INC.

STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

Cementing Co.; LLC.
 hereby requested to rent cementing equipment
 sh cementer and helper(s) to assist owner or
 r to do work as is listed. The above work was
 atisfaction and supervision of owner agent or
 r. I have read and understand the "GENERAL
 AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6996.15
 DISCOUNT _____ IF PAID II

NAME Bill Skeen

RE Bill Skeen

RUSSELL, KANSAS 67665

Russell

9-2011	SEC 7	TWP 9S	RANGE 20W	CALLED OUT	ON LOCATION	JOB START 5:30 PM	JOI 6
uphin	WELL # 1	LOCATION Parco Ks. 1/4 NW 1/4 SE 1/4 NW			COUNTY	ROCK'S	ST. K
(EW) Circle one)							

TOR MAVERICK DRA. Rig # 108
 JOB Rotary Plug
 E 7718 @ T.D. 3720'
 SIZE 8 5/8 SURFACE @ DEPTH
 SIZE DEPTH
 E 4 1/2 x-H @ DEPTH 1620'
 DEPTH
 X MINIMUM ✓
 NE SHOE JOINT
 LEFT IN CSG.

OWNER
 CEMENT
 AMOUNT ORDERED 220 SK 60 4.
 Y4 # FLO-Seal Per SK
 COMMON 132 @ 16.25
 POZMIX 82 @ 8.50
 GEL 7 @ 21.25
 CHLORIDE @
 ASC @
 5/2 5/2 5/2 @ 2.70
 @
 @
 @
 @
 @
 @
 @
 HANDLING 227 @ 2.25
 MILEAGE 10/100 mi
 TOTAL 111.25

AUG 29 2011

EQUIPMENT
 UCK CEMENTER Gilem
 HELPER Woody
 UCK
 2 DRIVER Tony
 UCK DRIVER

REMARKS:

15 SK @ 1620
 20 SK @ 1015
 40 SK @ 315
 10 SK @ 40 d Wiper Plug
 15 SK @ Make Hole
 30 SK @ Rothwell & Loti
 THANKS

TO: ANDERSON ENERGY INC.
 STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE 110 @ 7.00
 MANIFOLD @
 LUM 110 @ 4.00
 @
 TOTAL 2

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @
 TOTAL

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 AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES 7534.35
 DISCOUNT 50/2 IF PAID II

NAME Jeremy Sivakoy
 IRE

Anderson Energy, Inc.
#1 Desmarteau - Dauphin
700' FSL & 500' FWL
Section 7-T9S-20W, Rooks County, Kansas

DST #1: 3557'- 3637' Lansing H, I, J & K zones
30 (45) 30 (45) Recovered 5' Mud w/oil spots.
IFP 8-9# FFP 8-15# ISIP 199# FSIP 119#