KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1070248

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

10/25/2011	11/1/2011	11/29/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23872-00-00
Spot Description:
NE - SE - NE - SW Sec. 18 Twp. 25 S. R. 22 [x] East [ ] West
1785 Feet from [ ] North / [x] South Line of Section
2805 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Bourbon
Lease Name: Swisher Well #: 26
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1045 Kelly Bushing: 0
Total Depth: 710 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: Deanna Garrison Date: 12/14/2011

Side Two

1070248

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 26

Sec. 18 Twp. 25 S. R. 22 ☑ East ☐ West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Bartlesville	636	694

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.8750	6.2500	6	20	One	5	None
Casing	5.6250	2.8750	6	710	One	75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	636-640		640
2	644-654		654
2	663-669		669

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

S & K Oil Production, Inc. Blue Mound, Kansas 66010

Lease: Swisher Well#: 26 API#: 15-011-23892-00-00 County: Bourbon
Owner: S & K Oil Production, Inc. Operator#: 33551
Sec: 18 Twp: 25 R: 22E Spot Location: NE SE NE SW
Started: 10-25-11 Completed: 11-1-11
Surface: 20' 7" Cemented: 5 Hole Size: 10"
Longstring: 677' 2 7/8" Cemented: 75 Hole Size: 5 5/8
SN: Packer:
Plugged: Bottom Plug: Plugged back to 696'
TD: 710

TKN	DEP	Formation	TKN	DEP	Formation
2	2	Top Soil	2	656	Black Sand & Shale poor bleed
6	8	Red dirt & rock	7	663	Sandy Shale
22	30	lime	6	669	Oil Sand good bleed
7	37	Shale	1	670	Dry sand
21	58	lime	8	678	Sandy Shale
8	66	Shale	2	680	Oil Sand good bleed
15	81	lime	3	683	Oil Sand heavy bleed
4	85	Shale	4	686	Oil Sand good bleed
7	92	lime	4	690	Black Sand fair bleed
42	134	Shale	2	692	Black Sand & oil Sand fair bleed
6	140	lime	2	694	Oil Sand good bleed
100	240	Shale	2	696	Sandy Shale little oil
19	259	lime	14	710	Sandy Shale
41	300	Shale			
9	309	Sand dry		710	TD
41	358	Shale			
16	368	lime			
44	412	Shale			
17	429	lime			
9	437	Shale			
5	442	lime Fort Scott			
5	447	Shale			
17	464	Sandy Shale			
36	500	Sandy Shale			
20	520	Shale			
30	550	Sandy Shale			
1	51	lime			
83	634	Sandy Shale			
2	636	Oil Sand dry Sand good odor			
2	638	Oil Sand good bleed			
2	640	Oil Sand Some Shale Fair bleed			
4	644	Dry Sand			
4	648	Oil Sand good bleed			
1.5	649.5	Oil Sand heavy bleed			
4.5	654	Black oil Sand good bleed			