



KANSAS CORPORATION COMMISSION 1070272
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Cores, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/01/2011</u>	<u>07/07/2011</u>	<u>08/01/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25261-00-00

Spot Description: _____
SW NW SW SE Sec. 28 Twp. 18 S. R. 21 East West
760 Feet from North / South Line of Section
2600 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Ryersee Well #: 2-28

Field Name: Bazine

Producing Formation: Mississippian

Elevation: Ground: 2103 Kelly Bushing: 2111

Total Depth: 4202 Plug Back Total Depth: 4199

Amount of Surface Pipe Set and Cemented at: 1348 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2385 Feet

If Alternate II completion, cement circulated from: 2385

feet depth to: 600 w/ 225 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 180 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior, Inc

Lease Name: Foos License #: 4058

Quarter SE Sec. 09 Twp. 19 S. R. 21 East West

County: Ness Permit #: D25978

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Ocarina Garbar Date: 12/15/2011



1070272

Operator Name: American Warrior, Inc. Lease Name: Ryersee Well #: 2-28
 Sec. 28 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction, Dual Compensated Porosity Dual Receiver Cement Bond				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	4348	SMD	425	1/4# flocele
Production	7.875	5.5	15.5	4200	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	600-2385	SMD	225	1/4# flocele
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4190-4198		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4185</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>08/01/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>6</u> Gas Mcf _____ Water Bbbs. <u>25</u> Gas-Oil Ratio _____ Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4190-4198</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Ryersee 2-28
Doc ID	1070272

Tops

Anhydrite	1332	779
Chase	2198	-87
Heebner	3564	-1453
Lansing	3610	-1499
BKC	3930	-1819
Pawnee	4008	-1897
Ft. Scott	4082	-1971
Cherokee	4097	-1986
Mississippian	4188	-2077
LTD	4202	-2091



CHARGE TO:
American Leasing, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 19833

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Project K</i>	WELL/PROJECT NO. 2-12	LEASE <i>Ryerson</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE 7-2-11	OWNER
2. <i>AL-501, K</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>T. Brown</i>	RIG NAME/NO. 3 <i>Bobo</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>E. Brown, K.</i>	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY <i>Production</i>	JOB PURPOSE <i>General Leasing Office</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>1113</i>	71				581	16,607
576 D		1			<i>Truck Charge - Fuel Tractor Service</i>	190		1.4	4	1100.00	11,000
221		1			<i>Liquid KCl</i>	2		gal		2500	5000
21		1			<i>Wheel Hub</i>	500		gal		100	50,000
390		1			<i>Tr. Pro</i>	5		gal		2500	12,500
412a		1			<i>Cowl - Tractor</i>	1		38	in	7000	7000
410		1			<i>Top Plug</i>	1		38	in	11000	11000
412		1			<i>Ballin Plate</i>	1		38	in	10000	10000
220		2			<i>SWT Cement</i>	425		50		1500	63750
276		2			<i>Fluoro</i>	107		16		100	10,700
51		2			<i>Service Charge - Cement</i>	425		50	16	150	63750
		2			<i>12770 Tractor - 70 mi</i>					100	422.92

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 7-2-11 TIME SIGNED 1:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1000092
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-2-11 PAGE NO. 1

CUSTOMER Parsons Logging, Inc WELL NO. 2-28 LEASE Ryder Sec JOB TYPE Cement Surface TICKET NO. 19833

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 1318' DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1815					23 1/4	25%	On location w/ Fleet Equip.
	1830							Start 3 1/2" casing - 27' / ft.
								Baffle Plug Top of J-37. 18' @ 1322'
								Caul 1-3-8-27 - hold / show 1 J-37
	1950							Fin run casing
								Run start air casing
								Set up P.T.
	2030							Run fin air.
		6	12				100	Run 500 gpm 110' / ft.
		6	20				200	Run 20 281 100' / ft.
								Fin flushed - cool water on PT casing
								Clean out 5" lateral.
	2100	6					900	Start mixing ^{Sub} 110 ST @ 11.7' / gal
		6	47					Start mixing ^{Sub} 150 ST @ 12.7' / gal
		1 1/2	102					Start mixing ^{Sub} 100 ST @ 13.5' / gal
		1 1/2	133					Start mixing 75 ST @ 14.5' / gal
			153					Fin cont - Release 3 1/2" top Plug.
	2130	6					100	Start Displ
		6	30				150	@ 20 281 - Cement cont
		6	45				200	@ 15 281
		6	60				300	@ 11 281
		5 1/4	75				400	@ 75 281
		5 1/4	86				450	@ 50 281
	2145	6	81 1/2				475 / 1250	Plug Down - Casing Hold Press
								Close on 1 Release, 281 on hit
								Work up 1 Work up
	2230							Annular Seal, Plug to Top



CHARGE TO: AMERICAN WARRIOR INC
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
20881

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>2-28</u>	LEASE <u>RYSDSEE</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>7-7-11</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <u>SALES</u>	CONTRACTOR <u>DISCOVERY DRILL #3</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRENGTH</u>	WELL PERMIT NO.	WELL LOCATION <u>PARISH, KS - 2 1/2 E, S-E 200</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20		ME		5.00	100.00
578		1			PUMP CHARGE	1		DR	4203	14.00	1400.00
221		1			LIQUID KCL	2		KA		25.00	50.00
281		1			MUDFLUSH	500		GA		1.00	500.00
402		1			CENTRALIZAS	10		EA	5 1/2"	65.00	650.00
403		1			CEMENT BASKETS	2		EA		230.00	460.00
404		1			PORT COLLAR TOP JT # 43	1		EA	2385	2100.00	2100.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		300.00	300.00
419		1			ROTATING HEAD RENTAL	1		JOB		150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 7-7-11 TIME SIGNED 1530 5:30 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5935.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4070.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR WAVE WISOR APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-7-11 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK INC. WELL NO. 2-28 LEASE RYERSEE JOB TYPE, 5 1/2" LONGSTRENG TICKET NO. 20881

CHART NO.	TIME	RATE (GPM)	VOLUME (GAL) (GPM)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
	1600							START 5 1/2" CASING IN WELL
								TD - 4203 SET = 4202
								TP - 4205 5 1/2" 15.5
								SJ - 43'
								CENTRALIZERS - 1, 2, 3, 4, 42, 44, 45, 46, 47, 48
								CMT BSKTS - 5, 43
								PORT COLLAR = 2385' TOP JT = 43
	1755							DROP BALL - CIRCULATE ROTATE
	1825	6 1/2	12		✓		450	PUMP 500 GAL MUD FLUSH "
	1827	6 1/2	20		✓		450	PUMP 20 BBLs HCL - FLUSH "
	1835		7-5					PLUG RH - MH (30 SKS - 20 SKS)
	1845	4	30		✓		300	MDX CSMGT - 125 SKS EA-2 = 15.4 PPG "
	1855							WASH OUT PUMP - LINES
	1856							RELEASE LATCH DOWN PLUG
	1900	7	0		✓			DISPLACE PLUG "
		7	89				650	SHUT OFF ROTATING
	1915	6 1/2	99				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1917							OK RELEASE PSE - HELD
								WASH TRUCK
	2000							JOB COMPLETE

THANK YOU
WAYNE JEFF JOE LOAN



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20964

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Mo City KS WELL/PROJECT NO. 2-28 LEASE Ryerse COUNTY/PARISH Mo STATE KS CITY Bazine DATE 12/11/11 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR N-D RIG NAME/NO. SHIPPED CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE concrete port collar WELL PERMIT NO. WELL LOCATION 2 1/2 E south side
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE TRK 114	20	mi	5	00	100.00
576 D		1			Pump Charge	1	09	11	00	1100.00
330		1			SMD cement	225	sk	15	00	3375.00
276		1			Fluore	50	lb	1	50	75.00
287		1			GAS stop	100	lb	7	00	700.00
581		1			Service Charge	225	sk	1	50	337.50
583		1			Drayage	27466	lb	27466	00	27466.00
290		1			D-AIR	2	yd	35	00	70.00
104		1			Port Collar Tool Rental	1	09	200	00	200.00

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 X Scott
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6232 16
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				755 TAX 6.3% 278 46
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL 6510 62
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR AG Bell APPROVAL AG Bell
 CUSTOMER AT CERTAIN USE OF MATERIALS AND SERVICES
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12/11/11 PAGE NO.

CUSTOMER American Union WELL NO. 7-24 LEASE RY/1500 JOB TYPE CEMENT PORT COLLAR TICKET NO. 20764

CHART NO.	TIME	RATE (BPM)	VOLUME (BSL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk SMD w/ 1/2" flocc Disk SMD w/ gas stop 2 3/4 x 5 1/2 port collar 2388'
	0830							on loc TRK 114
	0835					1000	1000	test to 1000 psi - held
	0840							open port collar
	0845	22	3			400		inj rate
	0850	4				400		mix SMD @ 112 rpm
		4	4			400		circ fluid to pit
		4	98			350		switch to gas stop cement @ 1475
		4	112			600		stop pumping - good circulation - no cement to surface -
	0920	4	8			800		flow 8 bbl Displacement H ₂ O
	0930							close port collar
	0932					1000	1000	test to 1000 - held
	0940							Run 5 joints
	0945	3	25			300		Reverse out - 2 cement floccs
								wash truck
								RACK up
								job complete
								-1 hour
								Area here is HAVE

Geological Report

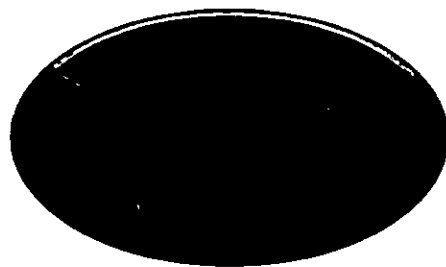
American Warrior, Inc.

Ryersee #2-28

760' FSL & 2600' FEL

Sec. 28 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Ryersee #2-28
760' FSL & 2600' FEL
Sec. 28 T18s R21w
Ness County, Kansas
API # 15-135-25261-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #3

Geologist: Jason Alm

Spud Date: July 1, 2011

Completion Date: July 7, 2011

Elevation: 2103' Ground Level
2111' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 2 ½ mi. South and East
into location.

Casing: 1348' 8 5/8" surface casing
4202' 5 1/2" production casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Ray Schwager"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc.
	Ryersee #2-28
	Sec. 28 T18s R21w
Formation	760' FSL & 2600' FEL
Anhydrite	1332', +779
Base	1366', +745
Chase	2198', -87
Heebner	3564', -1453
Lansing	3610', -1499
BKc	3930', -1819
Pawnee	4008', -1897
Fort Scott	4082', -1971
Cherokee	4097', -1986
Mississippian	4188', -2077
RTD	4203', -2092
LTD	4202', -2091

Sample Zone Descriptions

- Fort Scott (4082', -1971): Not Tested**
 Ls – Fine to sub-crystalline with very scattered pinpoint inter-crystalline porosity, mostly barren, mostly dense, fair yellow cut fluorescents, 12 units hotwire.
- Cherokee "A" Sand (4100', -1989): Covered in DST #1**
 SS – Quartz, fine to medium grained, poorly sorted, sub-rounded, fair to well cemented with poor inter-granular porosity in cluster, show of free oil when broken, light yellow cut fluorescents, 20 units hotwire.
- Mississippian Osage (4188', -2077'): Covered in DST #2**
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy tripolitic chert, weathered with fair to good vuggy porosity, light to fair spotted oil stain in porosity, show of free oil, fair yellow fluorescents, light to fair odor, 26 units hotwire.

Summary

The location for the Ryersee #2-28 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5½ inch production casing to further evaluate the Ryersee #2-28 well.

Recommended Perforations

Primary:

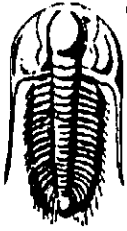
Mississippian Osage	(4188' – 4196')	DST #2
---------------------	-----------------	--------

Before abandonment:

Fort Scott	(4085' – 4088')	Not Tested
Chase	(2198' – 2204')	Not Tested

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
P O Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

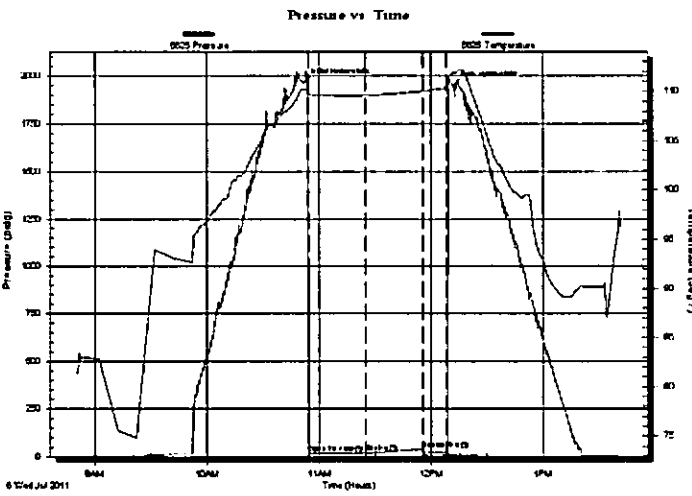
Ryersee #2-28
28-18s-21w Ness
Job Ticket: 43617 **DST#: 1**
Test Start: 2011.07.06 @ 08:50:13

GENERAL INFORMATION:

Formation: **Cher "A" Sd**
Deviated: **No** Whipstock ft (KB)
Time Tool Opened: 10:54:38
Time Test Ended: 13:42:07
Test Type: **Conventional Bottom Hole**
Tester: **Ray Schwager**
Unit No: **42**
Interval: **4098.00 ft (KB) To 4125.00 ft (KB) (TVD)**
Reference Elevations: **2111.00 ft (KB)**
Total Depth: **4125.00 ft (KB) (TVD)** **2103.00 ft (CF)**
Hole Diameter: **7.85 inches** Hole Condition: **Fair** **KB to GR/CF: 8.00 ft**

Serial #: 6625 **Inside**
Press@RunDepth: **21.52 psig @ 4099.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.07.06** End Date: **2011.07.06** Last Calib.: **2011.07.06**
Start Time: **08:50:13** End Time: **13:42:07** Time On Btm: **2011.07.06 @ 10:52:08**
Time Off Btm: **2011.07.06 @ 12:12:08**

TEST COMMENT: 30-IFP-surface bl died in 20min
30-ISIP-no bl
10-FFP-no bl
pull tool



PRESSURE SUMMARY

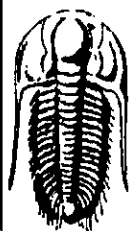
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1964.25	110.21	Initial Hydro-static
3	20.24	109.79	Open To Flow (1)
33	21.52	109.59	Shut-In(1)
63	41.32	109.98	End Shut-In(1)
64	21.26	109.99	Open To Flow (2)
76	22.17	110.28	Shut-In(2)
80	1947.89	111.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud w/show of oil	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
P O Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Ryersee #2-28
28-18s-21w Ness
Job Ticket: 43617 **DST#: 1**
Test Start: 2011.07.06 @ 08:50:13

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 10.36 in³
Resistivity: ohm.m
Salinity: 5700.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

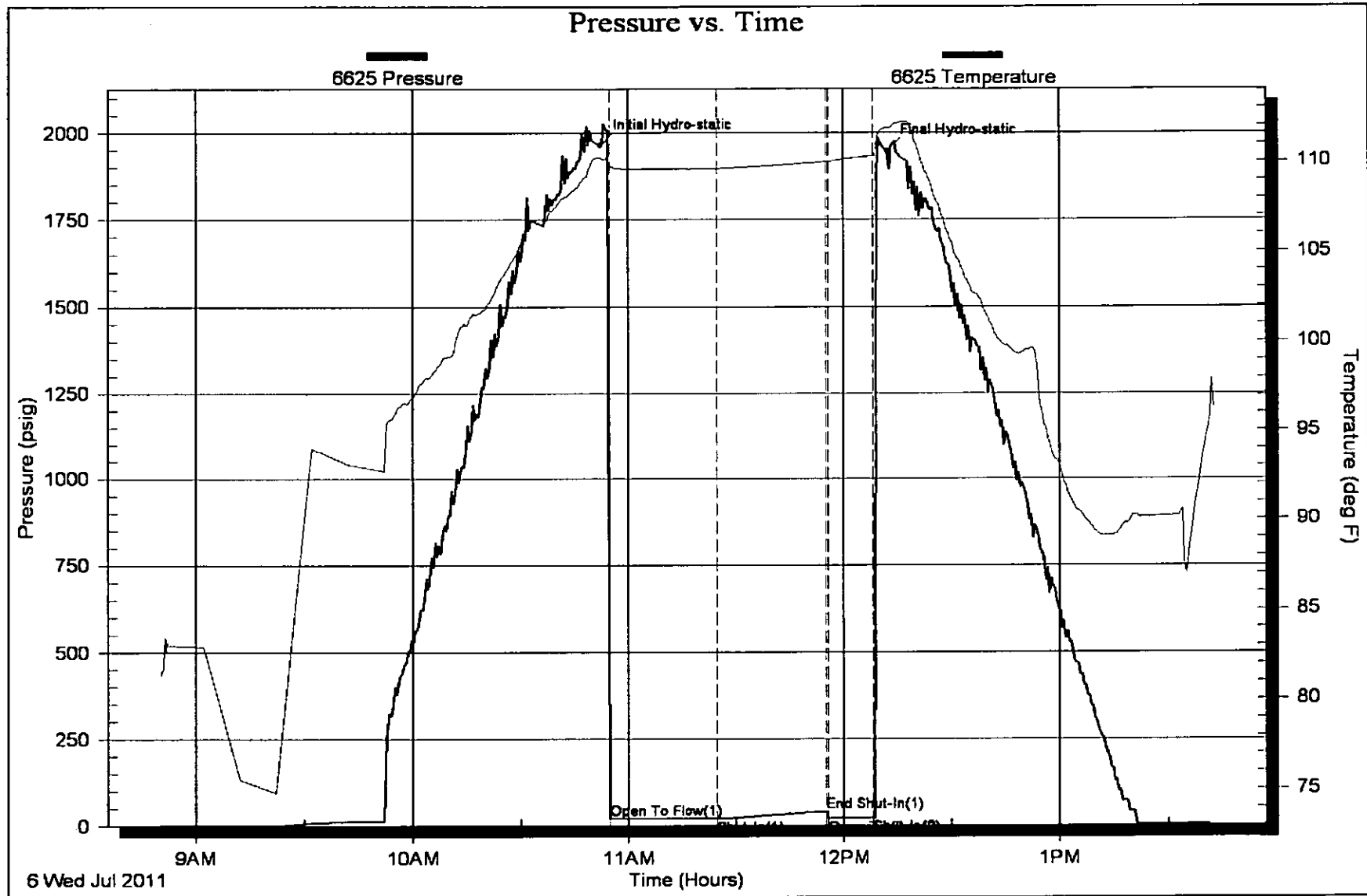
Oil API: deg API
Water Salinity: ppm

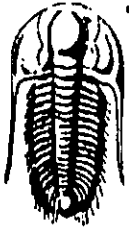
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Mud w/show of oil	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
P O Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

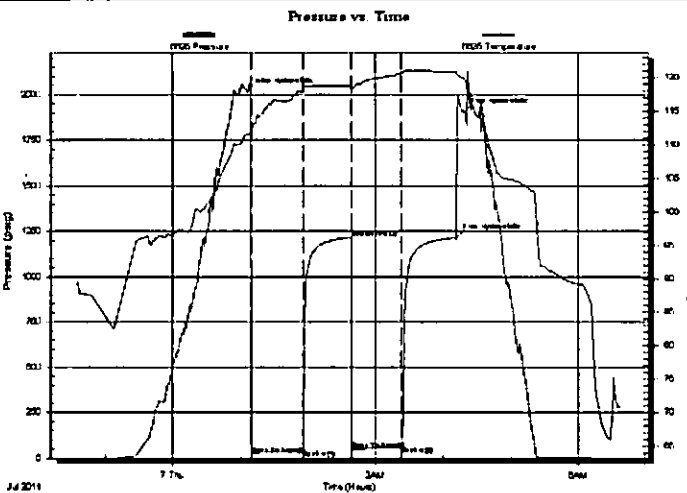
Ryersee #2-28
28-18s-21w Ness
Job Ticket: 43618 **DST#: 2**
Test Start: 2011.07.06 @ 22:35:16

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 01:09:41
Time Test Ended: 06:38:40
Test Type: **Conventional Bottom Hole**
Tester: **Ray Schwager**
Unit No: **42**
Interval: **4190.00 ft (KB) To 4197.00 ft (KB) (TVD)**
Reference Elevations: **2111.00 ft (KB)**
Total Depth: **4197.00 ft (KB) (TVD)**
2103.00 ft (CF)
Hole Diameter: **7.85 inches** Hole Condition: **Fair**
KB to GR/CF: **8.00 ft**

Serial #: 6625 **Inside**
Press@RunDepth: **44.64 psig @ 4191.00 ft (KB)**
Capacity: **8000.00 psig**
Start Date: **2011.07.06** End Date: **2011.07.07**
Last Calib.: **2011.07.07**
Start Time: **22:35:16** End Time: **06:38:40**
Time On Btm: **2011.07.07 @ 01:06:41**
Time Off Btm: **2011.07.07 @ 04:11:40**

TEST COMMENT: 45-IFP-w k bl 1/4"to 1 1/2"bl
45-ISIP-no bl
45-FFP-w k bl, 1/4"to 1/2"bl
45-FSIP-no bl



PRESSURE SUMMARY

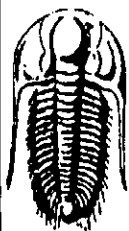
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2017.94	111.53	Initial Hydro-static
3	20.46	111.15	Open To Flow (1)
49	44.64	118.33	Shut-In(1)
92	1216.19	118.64	End Shut-In(1)
92	47.54	118.22	Open To Flow (2)
137	68.60	120.69	Shut-In(2)
185	1214.60	120.87	Final Hydro-static
192	1905.56	119.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCMW 5%O30%M65%W	0.57
30.00	OCMW 10%O40%M50%W	0.42
20.00	CO	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Ryersee #2-28

P O Box 399
Garden City Ks 67846

28-18s-21w Ness

Job Ticket: 43618

DST#: 2

ATTN: Cecil O'Brate

Test Start: 2011.07.06 @ 22:35:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

23000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	OCMW 5%O30%M65%W	0.568
30.00	OCMW 10%O40%M50%W	0.421
20.00	CO	0.281

Total Length: 110.00 ft

Total Volume: 1.270 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .34@60F

