

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1070291

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728	API No. 15
Name: Kent, Roger dba R J Enterprises	Spot Description:
Address 1: 22082 NE Neosho Rd	NE_SW_NE_NE_Sec 15 Twp 21 S. R 20
Address 2:	4546 Feet from ☐ North / ✓ South Line of Section
City: GARNETT State: KS Zip: 66032 + 1918	
Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-6995	□ NE □NW ☑ SE □SW
CONTRACTOR: License #_3728	County: Anderson
Name: Kent, Roger dba R J Enterprises	Lease Name: WARE Well #: 32-A
Wellsite Geologist: n/a	Field Name: Bush City Shoestring
Purchaser: n/a	Continued
Designate Type of Completion:	Elevation: Ground: 1172 Kelly Bushing: 1172
✓ New Well Re-Entry Workover	Total Depth: 846 Plug Back Total Depth: 841
✓ Oil	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas D&A DENHR DIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set:Feet
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 841 w/ 90 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leet depth tow/sx cmt.
Operator:	-
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	· · ·
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR	Quarter Sec. Twp S. R. East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Deans Garrier Date: 12/15/2011

Side Two



Operator Name: Kent	t, Roger dba R J	Enterprises	Lease f	Name: _	WARE	·	Well #:32-	<u> </u>		
Sec. 15 Twp.21	s. r. <u>20</u>	✓ East	County	: Ande	rson					
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate: line Logs surveyed. At	sed, flowing and shu s if gas to surface te	t-in pressures, wheth st, along with final cl	her shut-in press	sure read	ched static level,	hydrostatic pre	essures, bottom h	ole tempe	erature, fluid	
Drill Stem Tests Taken (Attach Additional St	heets)	☐ Yes 🗸 N	o	√ Lo	og Formatio	n (Top), Depth	and Datum	_	ample	
Samples Sent to Geold	ogical Survey	☐ Yes 📝 N	0	Nam dk san	_		Top 818	D	atum	
Cores Taken		☐ Yes 🗹 N	0	shale			846			
Electric Log Run Electric Log Submitted (If no, Submit Copy)		✓ Yes □ N ✓ Yes □ N								
List All E. Logs Run:										
Gamma Ray/Neutro	n/CCL									
			SING RECORD	✓ Ne	ew Used	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		and Percent Iditives	
surface	9.875	7	10		20	Portland	90			
production	5.625	2.875	10		841		90			
		ADDITIO	ONAL CEMENTI	NG / SQL	JEEZE RECORD		·			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks	s Used	Type and Percent Additives					
Protect Casing Plug Back TD	-									
Plug Off Zone	-									
	DEDECOAT	ION RECORD - Bridge	a Pluar Sat/Tune		Acid Fra	cture Shot Cerr	ent Squeeze Recor	d		
Shots Per Foot		Footage of Each Interv				mount and Kind of			Depth	
20	784.0 - 794.0									
20	801.0 - 811.0									
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes	No			
Date of First, Resumed	Production, SWD or Ef	NHR. Producin	g Method: ng Dumpir	- gr	Gas Lift (Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity	
DISPOSITIO	ON OF GAS	<u> </u>	METHOD OF	F COMPL	ETION:		PRODUCTION	ON INTER	/Δ1 ·	
Vented Sold	Used on Lease	Open Hole	Perf.	Dually	y Comp. 🔲 Cor	mmingled		pre ire) CRV	me.	
(If vented, Sub		Other (Spec	rify)	(Submit	ACO-5) (Sub	mit ACO-4)				

R.J. Enterprise 22808 NE Neosho RD Garnett, KS 66032

	Ware 32-A		Start 10-17-2011
3	soil	3	Finish 10-18-2011
4	clay rock	7	
26	lime	33	
167	shale	200	
31	lime	231	
72	shale	303	
11	lime	314	
5	shale	319	set 20' 7"
41	lime	360	ran 840.5' 2 7/8
8	shale	368	cemented to surface 90 sxs
21	lime	389	
7	shale	396	
13	lime	409	
164	shale	573	
23	lime	596	
58	shale	654	
30 ·	lime	684	
23	shale	707	
14	lime	721	
13	shale	734	
7	lime	741	
10	shale	751	
8	lime	759	
11	shale	770	
7	sandy shale	777	odor
6	sandy shal o	783	show ·
11	Bkn sand	794	good show
5	sandy shale	79 9	good show
15	Bkn sand	814	good show
4	Dk sand	818	show
28	shale	846	T.D.

	GARN		JE VALUE HOMEC 410 N Medie armet, KS 68032 7106 FAX (785) 448-7138	72	derohant C INVOIC JASSAYATAL	CE	
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		ZYT KROSHO RD I, KB (6006	(730) 443-606	MACH NOT TON	ues.		
	Qualitative 21 000003	47	(781) 448-4886 Qualitat/PQ	Cen	r Sp.		_6704
NOER.	SHP & UM	(TEM4	CERCIFICA	iAk	Principles.	PRIOR	DOTENSION.
17,00	17.00 P- PL	CPAIP CPPO	MONARCH PALLET PORTLAND CEMENT-648	:	13.0000 A 'A4860 Mg	18,0000 8,4800	868.08 4489.79
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		Palasi av		PRINTED IN		Seine total	g4794.70
		SHP YIA	MANUFOCKETERNO H GOOD CONDUCTOR - WADELANCOM CONTALLA	Taxable Non-trable	4784.70 0.00	Saloo tan	870.67
			1 - Merchant Coj			TOTAL.	61128.07

GARNETT TRUE VALUE HOMECENTER

GARNETT TRUE VALUE HOMECENTE	R
410 N Maple	
GARNETT TRUE VALUE HOMECENTE 410 N Mapte Garnett, KS 58032 (785) 448-7105 FAX (755) 448-7155	

Marchant Copy INVOICE 1008/01/1/17/1986

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