



KANSAS CORPORATION COMMISSION 1070183  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31691  
Name: Coral Coast Petroleum, L.C.  
Address 1: 8100 E 22ND ST N  
Address 2: BLDG 600, STE R  
City: WICHITA State: KS Zip: 67226 +  
Contact Person: Daniel M. Reynolds  
Phone: ( 316 ) 269-1233  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: Keith Reavis  
Purchaser: Plains Marketing and DCP Midstream

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
07/30/2011    08/12/2011    09/09/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-025-21527-00-00  
Spot Description: \_\_\_\_\_  
NW NE SW SW Sec. 15 Twp. 32 S. R. 21  East  West  
1170 Feet from  North /  South Line of Section  
890 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Clark  
Lease Name: Stephens Well #: 2  
Field Name: Morrison NE  
Producing Formation: Viola  
Elevation: Ground: 2044 Kelly Bushing: 2063  
Total Depth: 6750 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 681 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 3800 ppm Fluid volume: 1800 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 12/14/2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Gantzer Date: 12/15/2011



1070183

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Stephens Well #: 2  
 Sec. 15 Twp. 32 S. R. 21  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4320	-2257
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4532	-2469
Electric Log Submitted Electronically (If no. Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	5160	-3097
List All E. Logs Run:		Mississippi	5286	-3223
<b>Attached</b>		Viola	6387	-4324
		Arbuckle	6710	-4647

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	15	13.5	48	80	class A	125	2% gel, 3% cc
Surface	12.25	8.625	24	681	60/40 poz	400	2% gel, 3% cc
Production	7.875	5.5	15.5	6749	AA2	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6385 to 6398		

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>6385</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/09/2011</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>280</u>	Gas Mcf <u>200</u>	Water Bbls. <u>15</u>	Gas-Oil Ratio <u>43</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>6385 to 6398</u>
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Form	ACO1 - Well Completion
Operator	Coral Coast Petroleum, L.C.
Well Name	Stephens 2
Doc ID	1070183

All Electric Logs Run

Compensated Neutron Density
Dual Induction
Micro
Sonic



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04806 A

15-325-21W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-13-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Coral Coast Petroleum LC		LEASE: Stephens				WELL NO. 2			
ADDRESS:		COUNTY: Clark		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; Jr Hunter					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<del>37,216</del>	<del>1</del>						8-12-11	AM	11:00
						ARRIVED AT JOB	8-13-11	AM	5:00
19903-19905	1					START OPERATION		AM	2:00
						FINISH OPERATION		AM	3:00
19931-19962	1					RELEASED	8-13-11	AM	3:30
						MILES FROM STATION TO WELL	75		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	sk	200	\$	3400.00
CP103	60/40 Poz Cement	sk	50	\$	600.00
EC102	Cellflake	Lb	50	\$	185.00
CC105	C-4P	Lb	47	\$	188.00
CC111	Salt (Fine)	Lb	970	\$	485.00
CC112	Cement Friction Reducer	Lb	57	\$	342.00
CC115	C-44	Lb	188	\$	968.00
CC129	FLA-322	Lb	94	\$	705.00
CC201	Gilsonite	Lb	1200	\$	804.00
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
CF1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360.00
CF1651	Turbalizer, 5 1/2"	ea	8	\$	880.00
CF1901	Basket, 5 1/2"	ea	2	\$	580.00
CC151	Mud Flush	Gal	1000	\$	860.00
C704	Claymax	Gal	7	\$	245.00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# ALLIED CEMENTING CO., LLC. 036674

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERTY KS

DATE <u>7-30-11</u>	SEC <u>75</u>	TWP <u>32S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>STEPHENS</u>	WELL # <u>2</u>	LOCATION <u>CLARK Co. M. 30</u>		COUNTY <u>CLARK</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		SW 1/4 S. 21					

CONTRACTOR Z. MAYERICK #106  
 TYPE OF JOB 1338 Conductor  
 HOLE SIZE 17 1/2 T.D.  
 CASING SIZE 13 3/4 DEPTH 50'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 100 PSI MINIMUM #  
 MEAS. LINE SHOE JOINT 20'  
 CEMENT LEFT IN CSG. 20'  
 PERFS.  
 DISPLACEMENT 11.1 BBL

OWNER SAME  
 CEMENT AMOUNT ORDERED 125 A  
3% GEL 2% GEL

EQUIPMENT  
 PUMP TRUCK CEMENTER BOB  
 # 372 HELPER CEASAR  
 BULK TRUCK  
 # 470-467 DRIVER RUBIN  
 BULK TRUCK  
 # DRIVER

COMMON	<u>125 A</u>	@	<u>16.5</u>	<u>2031.25</u>
POZMIX		@		
GEL	<u>3 SIL</u>	@	<u>21.5</u>	<u>637.5</u>
CHLORIDE	<u>5.5K</u>	@	<u>58.00</u>	<u>291.00</u>
ASC		@		
HANDLING	<u>133</u>	@	<u>2.25</u>	<u>297.75</u>
MILEAGE	<u>51 mi. all</u>			<u>277.50</u>
TOTAL				<u>3623.25</u>

REMARKS:

THANK YOU  
CIRC CONT TO SURFACE

SERVICE

DEPTH OF JOB	<u>50'</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>120 mi</u>	@	<u>7.00</u>
MANIFOLD		@	
<u>CT VEH mi 120</u>		@	<u>4.80</u>
TOTAL <u>2445.00</u>			

CHARGE TO: CORAL COAST PET  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>N/A</u>	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 606.50  
 DISCOUNT 910.32 IF PAID IN 30 DAYS  
\$515.18

PRINTED NAME Paul E. Farmer  
 SIGNATURE Paul E. Farmer

# ALLIED CEMENTING CO., LLC. 036525

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665.

SERVICE POINT:  
LIBERAL KS

DATE <u>7-31-11</u>	SEC. <u>15</u>	TWP. <u>32S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>STEPHENS</u>	WELL # <u>2</u>	LOCATION <u>Ashland Ks Ft 1430</u>		COUNTY <u>CLARK</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>SN 1W S44</u>			

CONTRACTOR MAVERICK #106 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 681

CASING SIZE 8 1/2" DEPTH 681

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL 560 DEPTH \_\_\_\_\_

PRES. MAX 560/101 MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT 371

CEMENT LEFT IN CSG. 371

PERFS. \_\_\_\_\_

DISPLACEMENT 41 BBL EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER BOB

# 372 HELPER CEASAR

BULK TRUCK \_\_\_\_\_

# 470-467 DRIVER RUBEN

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT AMOUNT ORDERED <u>225 65/35 68 GEL</u>	
<u>3% CC 1/4 FLOSEAL</u>	
<u>150 A 3% CC</u>	
COMMON <u>150</u> @ <u>16.25</u>	<u>2437.50</u>
POZMIX @ _____	
GEL @ _____	
CHLORIDE <u>10 135K</u> @ <u>58.00</u>	<u>756.00</u>
ASC @ _____	
<u>225 GITE</u> @ <u>15.00</u>	<u>3375.00</u>
_____ @ _____	
<u>FLOSEAL 5760</u> @ <u>2.70</u>	<u>15342.00</u>
_____ @ _____	
_____ @ _____	
HANDLING <u>403</u> @ <u>2.25</u>	<u>906.75</u>
MILEAGE <u>51/mi x 11</u>	<u>2659.50</u>
<b>TOTAL</b>	<b><u>10289.55</u></b>

REMARKS:

Thank You

Circle cut to surface

CHARGE TO: CORAC CONST PET

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>681'</u>	
PUMP TRUCK CHARGE <u>681'</u>	<u>1125</u>
EXTRA FOOTAGE <u>381'</u> @ <u>.95</u>	<u>361.95</u>
MILEAGE <u>120</u> @ <u>7.92</u>	<u>950.40</u>
MANIFOLD <u>400'</u> @ <u>2.00</u>	<u>800</u>
STUCK mi <u>120</u> @ <u>4.00</u>	<u>480</u>
_____ @ _____	
<b>TOTAL</b>	<b><u>3006.25</u></b>

PLUG & FLOAT EQUIPMENT

<u>3 - CENTRALIZERS</u> @ <u>64</u>	<u>192.00</u>
<u>1 - AFU</u> @ _____	<u>382.00</u>
<u>2 - BASKET</u> @ _____	<u>936.00</u>
<u>1 - S-W Top Plug</u> @ _____	<u>712</u>
<b>TOTAL</b>	<b><u>1642.00</u></b>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 749.38

TOTAL CHARGES 12697.98

DISCOUNT 2240.82 IF PAID IN 30 DAYS

PRINTED NAME  Cecil Farmer

SIGNATURE  Cecil E. Farmer

Drill stem test information on the #2 Stephens

DST #1 Viola 6380-6409 10-40-40-70 GTS in 3 min. estimated 500 mcf. Oil to surface in 14 minutes on 2<sup>nd</sup> opening Recovered 6262' of oil and 120' of muddy water. 85,000ppm, FP 995 to 1075; 1075-1716 SIP 2318 to 2314 141 degrees F Hyd 3183-2975

DST #2 Viola 6432-3454 10-45-15-30 Recovered 50' mud FP 72-75; 72-77 SIP 2568-2637 135 degrees F Hyd 3101-2969

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 14, 2011

Daniel M. Reynolds  
Coral Coast Petroleum, L.C.  
8100 E 22ND ST N  
BLDG 600, STE R  
WICHITA, KS 67226

Re: ACO1  
API 15-025-21527-00-00  
Stephens 2  
SW/4 Sec.15-32S-21W  
Clark County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Daniel M. Reynolds



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 207B  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 15, 2011

Daniel M. Reynolds  
Coral Coast Petroleum, L.C.  
8100 E 22ND ST N  
BLDG 600, STE R  
WICHITA, KS 67226

Re: ACO-1  
API 15-025-21527-00-00  
Stephens 2  
SW/4 Sec.15-32S-21W  
Clark County, Kansas

Dear Daniel M. Reynolds:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/30/2011 and the ACO-1 was received on December 14, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department