



KANSAS CORPORATION COMMISSION 1070290  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
10/13/2011    10/17/2011    10/17/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-25216-00-00  
Spot Description: \_\_\_\_\_  
SE SW NE NE Sec. 15 Twp. 21 S. R. 20  East  West  
4158 Feet from  North /  South Line of Section  
976 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: WARE Well #: 31-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1171 Kelly Bushing: 1171  
Total Depth: 850 Plug Back Total Depth: 833  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 833 w/ 90 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantner Date: 12/15/2011



1070290

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WARE Well #: 31-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	dk sand	817	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	850	
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	850		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	789.0 - 799.0		
20	801.0 - 811.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise**  
**22808 NE Neosho RD**  
**Garnett, KS 66032**

**Ware 31-A**

Start 10-13-2011

Finish 10-17-2011

3	soil	3	
5	clay	8	
25	lime	33	
163	shale	196	
31	lime	227	
73	shale	300	
12	lime	312	
3	shale	315	set 20' 7"
40	lime	355	ran 833.3' 2 7/8
15	shale	370	cemented to surface 90 sxs
16	lime	386	
6	shale	392	
15	lime	407	
164	shale	571	
23	lime	594	
58	shale	652	
29	lime	681	
22	shale	703	
19	lime	722	
9	shale	731	
6	lime	737	
7	shale	744	
8	lime	752	
18	shale	770	
11	sandy shale	781	odor
8	sandy shale	789	good show
24	Bkn sand	813	good show
4	Dk sand	817	good show
33	shale	850	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7106 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THIS COPY IS NOT VALID AT  
 GARNETT TRUE VALUE

Page: 1 Invoice: 10177281

Special: Title: 08/00/18  
 Extension: Ship Date: 10/11/11  
 Invoice Date: 10/11/11  
 Due Date: 11/09/11

Ship to: JIM      Add zip code

Bill To: ROGER KENT      Ship To: ROGER KENT  
 8308 NIE NICHOLS RD      (785) 448-8988      NOT FOR HOUSE USE  
 GARNETT, KS 68032      (785) 448-8988

Customer #: 000087      Customer PO:      Order By:

ORDER	SHIP	UOM	ITEM#	DESCRIPTION	1st Price/Unit	PRICE	EXTENSION
17.00	17.00	P PL	OPMP	MONARCH PALLET	18.0000 P.	18.0000	885.00
880.00	880.00	P BAG	OPPO	PORTLAND CEMENT 648	6.4800 BAG	8.4800	4488.78

  

PAID BY	CHECKED BY	DATE SHIPPED	ORDER	Subtotal	84784.70
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	4784.70
X				Non-taxable	0.00
				Tax @	
				Subtotal	870.87
				<b>TOTAL</b>	<b>89138.57</b>

1 - Merchant Copy

1 2 3 4 5 6 7 8 9 0 \* \* \* \* \* 1 2 3 4 5 6 7 8 9 0 \* \* \* \* \* 1 2 3 4 5 6 7 8 9 0 \* \* \* \* \*

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7106 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THIS COPY IS NOT VALID AT  
 GARNETT TRUE VALUE

Page: 1 Invoice: 10177313

Special: Title: 12/17/18  
 Extension: Ship Date: 10/11/11  
 Invoice Date: 10/11/11  
 Due Date: 11/09/11

Ship to: MIKE      Add zip code

Bill To: ROGER KENT      Ship To: ROGER KENT  
 8308 NIE NICHOLS RD      (785) 448-8988      NOT FOR HOUSE USE  
 GARNETT, KS 68032      (785) 448-8988

Customer #: 000087      Customer PO:      Order By:

ORDER	SHIP	UOM	ITEM#	DESCRIPTION	1st Price/Unit	PRICE	EXTENSION
880.00	880.00	P BAG	OPPA	PLY ASH MIX 80 LBS PER BAG	8.0000 BAG	8.0000	8480.00
1.00	1.00	P PL	OPMP	MONARCH PALLET	18.0000 P.	18.0000	18.00

  

PAID BY	CHECKED BY	DATE SHIPPED	ORDER	Subtotal	83488.40
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	8488.40
X				Non-taxable	0.00
				Tax @	
				Subtotal	897.19
				<b>TOTAL</b>	<b>93963.99</b>

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