

## Kansas Corporation Commission Oil & Gas Conservation Division

1070274

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728		API No. 15 - 15-003-25190-00-00
Name: Kent, Roger dba R J Ente		Spot Description:
22002 NE Nasaba Dd		SE_SW_SW_NE Sec. 15 Twp. 21 S. R. 20 F East West
Address 2:	(S Zip: 66032 + 1918	
Contact Person: Roger Kent  Phone: ( 785 ) 448-6995  CONTRACTOR: License # 3728		Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW  County: Anderson
Name: Kent, Roger dba R J Enterp	rises	Lease Name: WARE Well #: 18-I
Wellsite Geologist: n/a		Field Name:
Purchaser: n/a		Producing Formation: Squirrel
Gas D&A  OG CM (Coal Bed Methane) Cathodic Other (Core, Expl.	SWD SIOW ENHR SIGW GSW Temp. Abd.	Elevation: Ground: 1192 Kelly Bushing: 1192  Total Depth: 875 Plug Back Total Depth: 869  Amount of Surface Pipe Set and Cemented at: 20 Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: 0  feet depth to: 869 w/ 90 sx cmt
If Workover/Re-entry: Old Well Info as f		
	Original Total Depth:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)  Chloride content: 0 ppm Fluid volume: 0 bbls  Dewatering method used: Evaporated
Plug Back:	mit #: mit #: mit #:	Location of fluid disposal if hauled offsite:  Operator Name: License #:
☐ GSW Peri	nit #:	County: Permit #:
10/04/2011 10/05/2011	10/05/2011	
Spud Date or Date Reached Recompletion Date	TD Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

к	CC Office Use ONLY
Letter of Confident	tiality Received
Date:	
Confidential Relea	se Date:
Wireline Log Rece	ived
Geologist Report F	Received
UIC Distribution	
ALT 🔲 I 📝 II 🔲 III	Approved by: Dount Garrison Date: 12/15/2011

Side Two



1070274

Operator Name: Ker	nt, Roger dba R .	J Enterpris	ses	Lease	Name: _	WARE		_Well #:18-	<u>·I</u>	
Sec. 15 Twp.21	s. R. <u>20</u>	✓ East	West		: Ande			<u></u>		<del> </del>
INSTRUCTIONS: Shitime tool open and clorecovery, and flow ratifine Logs surveyed. A	osed, flowing and shu es if gas to surface to	ut-in pressur est, along wi	es, whether sl th final chart(s	hut-in pres	sure read	ched static level,	hydrostatic press	sures, bottom h	ole temp	erature, fluid
Orill Stem Tests Taker (Attach Additional		☐ Yes	s ✓ No		<b>⊘</b> Lo	og Formatio	n (Top), Depth ar	d Datum		Sample
Samples Sent to Geo Cores Taken Electric Log Run Electric Log Submitte		☐ Yes ☐ Yes ✔ Yes ✔ Yes	S No		Nam dk san shale			Top 851 875	(	Datum
(If no, Submit Copy		_	_							
Gamma Ray/Neutro	on/CCL									
	<u> </u>		CASING	RECORD	✓ Ne	ew Used		·		
}		Repor				ermediate, producti	ion, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
surface	9.875	7	<u></u>	10		20	Monarch	90		
production	5.625	2.875		10		869		90		
					,					
		·	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose:  —— Perforate	Depth Top Bottom	Туре	# Sacks Used		Type and Percent Additives					
Protect Casing Plug Back TD	-									
Plug Off Zone										
Shots Per Foot			O - Bridge Plug ach Interval Per				cture, Shot, Cemer mount and Kind of M		d	Depth
7	808.0 - 811.0	······								
7	815.0 - 818.0									<u> </u>
20	834.0 - 844.0	···							<del></del>	
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TUBING RECORD:	Size:	Set At:		Packer /	At:	Liner Run:	Yes No			<u> </u>
Date of First, Resumed	Production, SWD or E	NHR.	Producing Met	hod:	ing 🗌	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat		bls.	Gas-Oil Ratio		Gravity
DISPOSITI	ION OF GAS:		<u>-</u>	METHOD O	F COMPLI	ETION:		PRODUCTION	ON INTER	
Vented Sol	d Used on Lease	,	_	Perf.	_	y Comp. Cor	mmingled mit ACO-4)			
(If vented, Su	ibmit ACO-18.)		·b (0i6 )			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · /			

## R.J. Enterprise 22808 NE Neosho RD Garnett, KS 66032

	Ware 18-I		Start 10-4-2011
3	soil	3	Finish 10-5-2011
11	clay	14	
44	lime	58	
168	shale	226	
32	lime	258	
67	shale	325	
10	lime	335	
6	shale	341	set 20' 7"
39	lime	380	ran 868.8' 2 7/8
20	shale	400	cemented to surface 90 sxs
14	lime	414	
8	shale	422	
13	lime	435	
165	shale	600	
22	lime	622	
58	shale	680	
29	lime	709	
23	shale	732	
11	lime	743	
17	shale	760	
6	lime	766	
8	shale	774	
6	lime	780	
10	shale	790	
8	sandy shale	798	odor
7	sandy shale	805	show
4	Bkn sand	809	show
3	Bkn sand	812	good show
4	sandy shale	816	show
5	8kn sand	821	good show
8	sandy shale	829	show
16	Oil sand	845	good show
6	Dk sand	851	show
24	Shale	875	T.D.

	G.	ARNE	TT TRU (3e (788) 448-7	E VALUE HOMECEN 410 N Maple uncit, KB 66032 108 FAX (786) 448-7195		l i	erchant C NVOIC	注 W					ETT TRU (785) 448-	JE VALUE HO! 410 N Mapte ernett, K8 68032 7108 FAX (788) 440
	Poget 1 Special Instantors	1			- initial initia initial initial initial initial initial initial initial initi	Title Stip Dall	18:08:48 08/27/11 08/27/11				Pagai speed instruction	1		
	1	IDGER KI Japa NJ I	ENT HEIGHNO RO , KE GEGER		ann kakt	i uar					Golf To.	NOGER II 18602 NE SARMET	NICHIO RO I, KS COCCE	; (760) 4 ; (760) 4
	0.00	n 000031	7	Distant PO		r ba	jegagi	<u> </u>	1		Company	¢ 00000	47	Qualitari PÜt
ORCEAL	8119	LUM	STEM.	DESCRIPTION PLY ASH MIX OF LIBS PER SAG		Pring/Little 6,5900 and	PRICE 8,0900	STENSION STORES		0RDER 70.00	9H/2	L UM	17844	DESCRIPTION OF TALL
\$28.00 \$29.00 19.00 10.00	<b>4</b>	<b>CPMP</b>	MOMARGH PALLET	the second secon	14.0000 A.									
			Fil. 10 E	CHECKED BY DATE SHEPPED DAY	/DA [		Cales total	<b>\$3361.0</b> 0						Y CHECOGO DY CATE MA
			00FW4	ANCHEROCK COUNTY  RECEIVED TO SOURCE AND ANCHER	Tapunda Hen-tapund	20.0 es	41						MOPYCA	WEST COUNTY
			×		Tex 8		Code tex	862.62					X	
<u> </u>		18		1 - Merchant Copy			TOTAL	\$1004.01		,		1		1 - Merchar

GARNE	TT TRUE V	ALUE H	OMECEI	NTEF
	410 Germe	N Maple L K8 68032	<b>)</b>	
(	795) 448-7 108	FAX (788)	448-7195	

Merchant Copy INVOICE TARGET AT MARKET

70.52 1000.25

TOTAL

Invoice: 10178632

PIN THE RECOMMENDER GARAGE CASUSE (710) 440-4616 HOT FOR HOUSE USE

Treat 14:00:10 Bits Date 00/25/11 Ureste Date 00/25/11 Cut Date 10/00/11

	Quinting & COUCHET			M7	Quality FOR	Om op				
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