

KANSAS CORPORATION COMMISSION **1070284**
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____
10/10/2011 10/11/2011 10/11/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25213-00-00
Spot Description: _____
NW SW SE NE Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West
2999 Feet from ☐ North / ☒ South Line of Section
1000 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Anderson
Lease Name: WARE Well #: 28-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1188 Kelly Bushing: 1188
Total Depth: 852 Plug Back Total Depth: 846
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 846 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Carrico Date: 12/15/2011



1070284

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WARE Well #: 28-A
 Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>dk sand</td> <td>820</td> <td></td> </tr> <tr> <td>shale</td> <td>852</td> <td></td> </tr> </table>	Name	Top	Datum	dk sand	820		shale	852	
Name	Top	Datum								
dk sand	820									
shale	852									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	846		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	786.0 - 796.0		
20	801.0 - 811.0		

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No						
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	<table style="width: 100%;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22808 NE Neosho RD
Garnett, KS 66032

Ware-28 - A

Start 10-10-2011

Finish 10-11-2011

3	soil	3	
9	clay	12	
27	lime	39	
165	shale	204	
30	lime	234	
67	shale	301	
8	lime	309	
13	shale	322	set 20' 7"
41	lime	363	ran 846' 2 7/8
18	shale	381	cemented to surface 90 sxs
14	lime	395	
6	shale	401	
16	lime	417	
173	shale	590	
13	lime	603	
56	shale	659	
29	lime	688	
22	shale	710	
12	lime	722	
18	shale	740	
5	lime	745	
9	shale	754	
8	lime	762	
10	shale	772	
8	sandy shale	780	odor
19	Bkn sand	799	good show
4	sandy shale	803	good show
9	Oil sand	812	good show
3	sandy shale	815	show
5	Dk sand	820	good show
32	shale	852	T.D.

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7138

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
THE SUPPLIER'S PLACE

Page: 1 Invoice: 10178604

Special Instructions: None
Ship Date: 08/28/11
Invoice Date: 08/28/11
Due Date: 10/08/11

Bill to: MARLYN
Bill to: ROGER KENT
23000 NE REDBROOK RD
GARNETT, KS 68032
(785) 448-8888 NOT FOR HOUSE USE
(785) 448-8888

Customer #: 0000827 Company PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
1.00	1.00	P EA	84200	100PK 1/2 MTL Staple	2.8800 ea	2.8800	2.88

PAID BY: [] CHECKED BY: [] DATE SHIPPED: [] DRIVER: [] Sales total: 2.88

SHIP VIA: Customer Print Up
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 2.88
Non-Taxable: 0.00
Sales tax: 0.20

Tax # []

TOTAL: 3.08

1 - Merchant Copy

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7138

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
THE SUPPLIER'S PLACE

Page: 1 Invoice: 10178784

Special Instructions: None
Ship Date: 08/28/11
Invoice Date: 08/28/11
Due Date: 10/08/11

Bill to: MIKE
Bill to: ROGER KENT
23000 NE REDBROOK RD
GARNETT, KS 68032
(785) 448-8888 NOT FOR HOUSE USE
(785) 448-8888

Customer #: 0000827 Company PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
-88.00	-88.00	P PL	OPMP	MONARCH PALLET	18.0000 ea	18.0000	-1584.00
842.00	842.00	P BAG	OPPC	Credited from Invoice 10178623 PORTLAND CEMENT-842	8.4800 ea	8.4800	6944.80

PAID BY: [] CHECKED BY: [] DATE SHIPPED: [] DRIVER: [] Sales total: 6456.80

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4894.80
Non-Taxable: 0.00
Sales tax: 234.80

Tax # []

TOTAL: 6456.80

1 - Merchant Copy

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00