



KANSAS CORPORATION COMMISSION 1070240
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
06/30/2011 07/06/2011 07/06/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25165-00-00

Spot Description:
SE NW NW SW Sec. 33 Twp. 18 S. R. 21 East West
2110 Feet from North / South Line of Section
550 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Ryensee Well #: 6-33SW

Field Name: _____

Producing Formation: NA

Elevation: Ground: 2118 Kelly Bushing: 2124

Total Depth: 4229 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1361 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 160 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: American Warrior, Inc

Lease Name: Foos License #: 4058

Quarter SE Sec. 09 Twp. 19 S. R. 21 East West

County: Ness Permit #: 025978

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Carrico Date: 12/14/2011



1070240

Operator Name: American Warrior, Inc. Lease Name: Ryersee Well #: 6-33SW
 Sec. 33 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1361	SMD	425	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Ryersee 6-33SW
Doc ID	1070240

Tops

Anhydrite	1345	779
Chase	2216	-92
Heebner	3580	-1456
Lansing	3626	-1502
BKC	3958	-1834
Pawnee	4038	-1914
Ft. Scott	4114	-1990
Cherokee	4127	-2003
Mississippian	4198	-2074
LTD	4229	-2105



CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
20953

PAGE 1 OF 1

SERVICE LOCATIONS: 1. 1600 Hwy KS WELL PROJECT NO. 6-33 SW LEASE Ryerson COUNTY/PARISH Ness STATE KS CITY Bazine DATE 30 Jun 11 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED NET DELIVERED TO Location ORDER NO. _____
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement deep surface WELL PERMIT NO. _____ WELL LOCATION 33-185-21W
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	20				5.00	100.00
576 D		1			Pump Charge	1				1100.00	1100.00
409		1			TURBOLIZER	8		4	10A	90.00	360.00
401		1			inert float w/o auto fill	2		1	0A	250.00	250.00
281		1			MUDFLUSH	50				1.00	50.00
221		1			KCL Liquid	2				25.00	50.00
290		1			D-AIR	3				35.00	105.00
410		1			TOP PLUG	8		1	0A	100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED _____ TIME SIGNED _____ P.M. / P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2565.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					7585.42
WE UNDERSTOOD AND MET YOUR NEEDS?					10150.42
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR: _____ APPROVAL: _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 30 Jun 11 PAGE NO.

CUSTOMER American Warrior

WELL NO. 6-335N

LEASE Rye area

JOB TYPE Cement deep surface

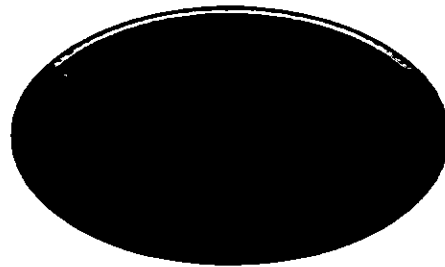
TICKET NO. 20953

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								425 sls SMD w/ 1/4 floccula
								8 1/2" 23" casing 32 joints
								1361' shoe, + 3765' TO 1363'
								turbolizers 1, 4, 12, 27
	0000							on loc TRK 114
	0200							start 8 1/2" 23" casing in well
	0400							circulate last joint down 51'
	0550							hook up to circulate
	0605	4 1/2	32			200		pump 500 gal mix flush - 20 bbl KCL flush
	0615	4 1/2	44			200		MIX 100 sls @ 11.8 SMD
	0622	6 1/4	48			200		MIX 125 sls @ 12.5 SMD
	0627	6 1/4	31			200		MIX 100 sls @ 13.5 SMD
	0632	6 1/4	26			200		MIX 100 sls @ 14.5 SMD
								Release plug
	0642	6				300		Displace plug
	0655	6	72			300		cement to surface
	0700	6	84			400		Shut in casing
	0705							Wash truck
								Back up
	0745							job complete
								Flunks
								Main Dave & Lane

425 sls mix
35 to pit

Geological Report

American Warrior, Inc.
Ryersee #6-33 SW
2110' FSL & 550' FWL
Sec. 33 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Ryersee #6-33 SW
2110' FSL & 550' FWL
Sec. 33 T18s R21w
Ness County, Kansas
API # 15-135-25165-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: June 30, 2011

Completion Date: July 6, 2011

Elevation: 2118' Ground Level
2124' Kelly Bushing

Directions: Bazine KS, South on DD rd. to 110 rd. East 1 mi.
on 110 rd. North to 120 rd. 1 ¼ mi. East on 120 rd.
South and East into location.

Casing: 1361' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Robert Barnhart"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Bradley Walter"

Problems: None

Remarks: None

Structural Comparison

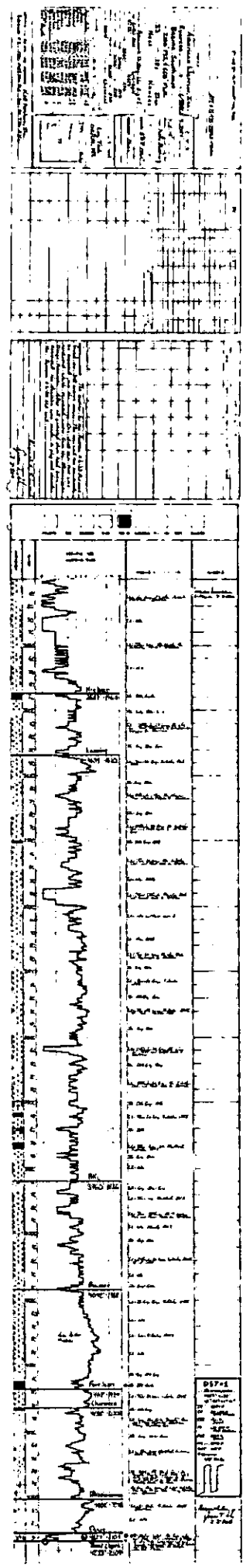
	American Warrior, Inc. Ryersee #6-33 SW Sec. 33 T18s R21w 2110' FSL & 550' FWL	K&E Petroleum Schniepp #1 Sec. 33 T18s R21w 1320' FNL & 340' FWL		American Warrior, Inc. Ryersee #4-33 Sec. 33 T18s R21w 300' FNL & 1975' FEL	
Formation					
Anhydrite	1345', +779	1346', +774	(+5)	1338', +780	(-1)
Base	1376', +748	1380', +740	(+8)	1368', +746	(-2)
Chase	2216', -92	NA	NA	NA	NA
Heebner	3580', -1456	3581', -1461	(+5)	3568', -1454	(-2)
Lansing	3626', -1502	3629', -1509	(+7)	3613', -1499	(-3)
BKc	3958', -1834	NA	NA	NA	NA
Pawnee	4038', -1914	4030', -1910	(+4)	4015', -1901	(-13)
Fort Scott	4114', -1990	4104', -1984	(+6)	4086', -1972	(-18)
Cherokee	4127', -2003	4122', -2002	(+1)	4102', -1988	(-15)
Mississippian	4198', -2074	NA	NA	NA	NA
Osage	4222', -2098	4210', -2090	(+8)	4184', -2070	(-28)

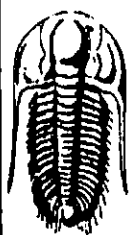
Summary

The location for the Ryersee #6-33 SW was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered only water from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to plug and abandon the Ryersee #6-33 SW well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

Ryersee #6-33sw

3118 Cummings Rd
PO Box 399
Garden City, Ks 67846
ATTN: Jason Alm

33 18s 21w

Job Ticket: 042237

DST#: 1

Test Start: 2011.07.05 @ 11:42:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 14:25:45

Time Test Ended: 20:42:00

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Bradley Walter**

Unit No: **40**

Interval: **4227.00 ft (KB) To 4233.00 ft (KB) (TVD)**

Reference Elevations: **2124.00 ft (KB)**

Total Depth: **4233.00 ft (KB) (TVD)**

2118.00 ft (CF)

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

KB to GR/CF: **6.00 ft**

Serial #: **8652**

Inside

Press@RunDepth: **206.67 psig @ 4228.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.07.05**

End Date:

2011.07.05

Last Calib.: **2011.07.05**

Start Time: **11:42:05**

End Time:

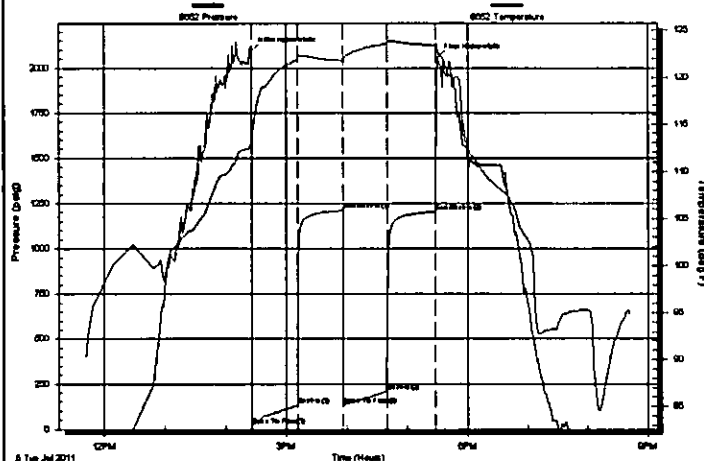
20:42:00

Time On Btm: **2011.07.05 @ 14:25:30**

Time Off Btm: **2011.07.05 @ 17:29:30**

TEST COMMENT: IF: BOB @ 30 minutes.
IS: No return blow.
FF: BOB @ 35 minutes.
FS: No return blow.

Pressure vs. Time



PRESSURE SUMMARY

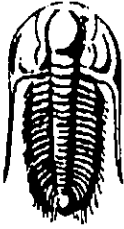
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2094.72	113.17	Initial Hydro-static
1	21.60	112.63	Open To Flow (1)
46	129.62	121.97	Shut-In(1)
91	1211.54	121.81	End Shut-In(1)
92	131.78	121.32	Open To Flow (2)
135	206.67	123.57	Shut-In(2)
183	1204.10	123.41	End Shut-In(2)
184	2054.79	123.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
410.00	mcw 5m 95w	4.65

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
3118 Cummings Rd
PO Box 399
Garden City, Ks 67846
ATTN: Jason Alm

Ryersee #6-33sw
33 18s 21w
Job Ticket: 042237 **DST#: 1**
Test Start: 2011.07.05 @ 11:42:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 34000 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.57 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5900.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
410.00	mcw 5m 95w	4.649

Total Length: 410.00 ft Total Volume: 4.649 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: rw is .142 @ 102F = 34,000ppm

