

15-095-01828-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-4
April 2004
Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: K C Resources Inc.	License Number: 3880
Operator Address: P O Box 6749, Snowmass Village, CO 81615	
Contact Person: Jack Luthi	Phone Number: (620) 770 - 2375
Permit Number (API No. if applicable): 015-09501828	Lease Name & Well No.: Alameda Unit 6-1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): C NE NW/4 Sec. 27 Twp. 28S R. 07 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kingman County

Date of closure: 3/5/07

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:

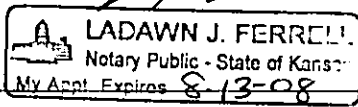
Haul off water, let pit dry and cover

The undersigned hereby certifies that he / she is Jack Luthi for KC Resources Inc. (Co.),
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Jack Luthi
Signature of Applicant or Agent

Subscribed and sworn to me on this 05 day of March, 2007

Ladawn J. Ferrell
Notary Public



My Commission Expires: 8-13-08

RECEIVED

MAR 06 2007

KCC WICHITA

15-095-01828-0000

KCC District #2
Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 2-28-2007 TIME: 10:00 AM
OPERATOR: KC RESOURCES CONTACT PERSON: JACK LUTHE
LEASE NAME: ALAMEDA #6-1
NW SEC. 27 TWP. 28 RANGE 7 E(W) COUNTY: KM

CONSTRUCTION:
SIZE: WIDTH 3 LENGTH 7 DEPTH 8
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater Workover Fluids OIL
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 1 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES _____ NO
OPER. SAYS PIT WILL BE CLOSED LATER TODAY. VAC TRUCK WILL PICK UP NO FREE FLUIDS TODAY.

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO *PARTS OF SEC. 3 LISTED.

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
1. Authorization granted with no liner.
2. Authorization granted, if pit is lined.
 3. Authorization granted, no liner necessary, but free fluids must be removed within 24 hours of completion of workover/plugging operations.
4. No verbal authorization will be given without on-site inspection.
NOT SURE IF NW 1/4 IS INCLUDED.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

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KANSAS CORPORATION COMMISSION
FEB 28 2007
CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

JEFF KLOCK Agent Date 2-28-2007