

To: 1-27  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-171-20,524-00-00

N/2 NW NW, SEC. 25, T. 19 S, R. 31 W/XX

330 feet from NW section line

660 feet from WG section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 4629

Lease Name Drew Well / 1-25

Operator: Brito Oil Company, Inc.

County Scott 152.75

Name & Address 120 S. Market, Ste. 400

Well Total Depth 4700 feet

Wichita, KS 67202

Conductor Pipe: Size          feet

Surface Casing: Size 8 5/8 feet 222

Abandoned Oil Well          Gas Well          Input Well          SWD Well          O&A X

Other well as hereinafter indicated         

Plugging Contractor White & Ellis Drilling, Inc. License Number 5420

Address P.O. Box 48848, Wichita, KS 67201-8848

Company to plug at: Hour: 8:30 a.m. Day: 27 Month: 1 Year: 1998

Plugging proposal received from Judy

(company name) White & Ellis Drilling, Inc. (phone) 316-263-1102

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2253'

1st plug at 2280' with 50 sx cement, 2nd plug at 1440' with 80 sx cement,

3rd plug at 900' with 50 sx cement, 4th plug at 240' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

         Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All          Part          None X

Operations Completed: Hour: 11:15 a.m. Day: 27 Month: 1 Year: 1998

ACTUAL PLUGGING REPORT 1st plug at 2280' with 50 sx cement,

2nd plug at 1440' with 80 sx cement,

3rd plug at 900' with 50 sx cement,

4th plug at 240' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

Additional description is necessary, use BACK of this form.)

I ~~XXXX~~ / did not observe this plugging.

DATE 1-30-98

Signed Steve Durrant  
(TECHNICIAN)

INV. NO. 50013

RECEIVED  
STATE CORPORATION COMMISSION  
01-29-98  
JAN 29 1998  
CONSERVATION DIVISION

EFFECTIVE DATE: 11-24-97  
DISTRICT # 1  
SCAT... Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL 15-171-20,524-00-00

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 10 1997  
month day year

Spot N/2 NW NW Sec 25 Twp 19S Rg 31W East West

OPERATOR: License # 4629  
Name: Brito Oil Company, Inc.  
Address: 120 S. Market, Suite 400  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Raul F. Brito  
Phone: 316.263-8787

330 FNL feet from South North line of Section  
660 FWL feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5420  
Name: White & Ellis Drilling, Inc.

County: Scott  
Lease Name: Draw Well #: 1-25  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield ... X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Lansing, Marmaton  
Nearest lease or unit boundary: 330  
Ground Surface Elevation Est. 2930 feet MSL  
Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1400'  
Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 200'

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth:

Length of Conductor pipe required: none  
Projected Total Depth: 4700  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

DIR Permit #:  
Will Cores Be Taken? ... yes X no  
If yes, proposed zone: 200' Alt. II Req.

Exp. 5/19/98

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual planning of this well will

Pusher Judy  
SPUD DATE 1-17-97 INIT. SA  
LENGTH SURFACE PLANNED 200' t  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8" @ 222 CONDUCTOR  
ANHYDRITE T- 225 B- ELEVATION  
TD 4700 MISS FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 2280 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1440 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 900 Ft. W/ 50 SX  
Bottom Surface @ 240 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W/ SX MOUSE HOLE W/ 10 SX  
WATER WELL Hauling (Irr. Well Pond X) Hauling  
TECHNICIAN DATE  
TYPE OF CEMENT 614 Port 6% 1/4 # flow sand  
STARTING TIME 8:30 AM (PM) DATE 1-27-98  
COMPLETION TIME 11:15 AM (PM) DATE 1-27-98  
CEMENT COMPANY Albeck