

060058

11-17

171-20,416-00-00

16/R

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,416-00-00  
NW SE SW, SEC. 26, T 19 S, R 32 W/R  
990 feet from S section line  
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3667  
Operator: Source Petroleum  
Name & Address: 200 W. Douglas, Ste. 820  
Wichita, KS 67202

Lease Name Yardley "A" Well # 1  
County Scott 156.65  
Well Total Depth 4820 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 353

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033  
Address 250 N. Water, #300, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 17 Month: 11 Year: 19 90

Plugging proposal received from Ed McKenna  
(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2323-49'  
1st plug at 2350' with 50 sx cement, 2nd plug at 1180' with 50 sx cement,  
3rd plug at 600' with 50 sx cement, 4th plug at 390' with 50 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 8 a.m. Day: 17 Month: 11 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2350' with 50 sx cement,  
2nd plug at 1180' with 50 sx cement,  
3rd plug at 600' with 50 sx cement,  
4th plug at 390' with 50 sx cement, 5th plug at 40' with 10 sx cement, FFR 8 1991  
6th plug to circulate rathole with 15 sx cement, 02-08-91  
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE FEB 21 1991  
INV. NO. 30784

Signed [Signature] (TECHNICIAN)

EFFECTIVE DATE: 10-27-90

FORM MUST BE TYPED  
FORM E-1 4/90

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL 171-20,416-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date October 26, 90  
month day year

NW SE SW Sec 26 Twp 19 S, Rg 32W East West

OPERATOR: License # 3667  
Name: Source Petroleum  
Address: 200 W. Douglas, Ste. 820  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: John D. Howard  
Phone: (316) 262-7397

990  
3630 feet from South line of Section   
feet from East line of Section   
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Scott  
Lease Name: YARDLEY "A" Well #: 1  
Field Name: Wildcat  
is this a Prorated Field? yes  no   
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 990'  
Ground Surface Elevation: 2995 feet MSL  
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 2500'  
Surface Pipe by Alternate: 1  2   
Length of Surface Pipe Planned to be set: 350'  
Length of Conductor pipe required: NONE  
Projected Total Depth: 5400'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMN ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMN: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: \_\_\_\_\_

Exp. 4/22/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Ed McKenna  
SPUD DATE 11-9-90 INIT. DG  
LENGTH SURFACE PLANNED 350'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE @ 353 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 2123 B- 2123 ELEVATION \_\_\_\_\_

TD 5320 FORMATION L155

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ \_\_\_\_\_ Ft. W/ SX

Hug./Council @ \_\_\_\_\_ Ft. W/ SX

Anhydrite Base @ 2350 Ft. W/ 50 SX

1/2 Base Anyh. @ 1180 Ft. W/ 50 SX

1/2, 1/2 Plug @ 600 Ft. W/ 50 SX

Bottom Surface @ 370 Ft. W/ 50 SX

40' Plug @ 50 Ft. W/ 70 SX

RAT HOLE CIRC/W SX MOUSE HOLE W/ 70 SX

WATER WELL SX (Irr. Well Fond)  
Hauling

TECHNICIAN D.R. DATE 11-17-90

TYPE OF CEMENT 60/40 60 40 40

STARTING TIME 1:00 (AM/PM) DATE 11-17-90

COMPLETION TIME 8:00 (AM/PM) DATE 11-17-90

CEMENT COMPANY Allied