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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,326 -00-00  
200' W of  
C SW NW, SEC.15, T 19 S, R 33 W

3295 feet from S section line

4848 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5267

Lease Name Collingwood Tr Well # "A" 1

Operator: K & E Petroleum, Inc.  
Name & Address 100 S. Main, Suite 300  
Hardage Center  
Wichita, KS 67202

County Scott 156.00

Well Total Depth 4800 Mississippi feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 371.9'

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 8:00 am Day: 6 Month: April Year: 19 86

Plugging proposal received from Kevin Wiles

(company name) Abercrombie (phone) 316-262-1841

ere: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2213'  
Elevation 2963 KB

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug at 1350' (base of the Cheyenne) with 80 sx cement

3rd plug at 400' (30' below the base of the surface pipe) with 50 sx cement  
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 15 sx cement

Plugging Proposal Received by Paul A. Luthi  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10:15 am Day: 6 Month: April Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 2220' with 50 sx cement, 2nd plug at 1350' with 80

sx cement, 3rd plug at 400' with 50 sx cement, 4th & 5th plugs - solid bridge - hulls -

plug at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with

15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
Observe this plugging.

DATE APR 29 1986

INV. NO. 13584

Signed Paul A. Luthi  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
APR 28 1986  
CONSERVATION DIVISION  
WICHITA, KANSAS

Starting Date April 2, 1986 month day year

API Number 15-171-20,326-00-00 200' West of C.S.W. NW Sec. 15 Twp. 19 S, Rg. 33 East \*3295 \*4848

OPERATOR: License # 5267 Name K. & E. Petroleum, Inc. Address 100 S. Main Suite 300 Hardage Center City/State/Zip Wichita, Kansas 67202 Contact Person Wayne L. Brinegar Phone 316-264-4301

(Note: Locate well on Section Plat on reverse side) \*Irregular section Nearest lease or unit boundary line 460 feet County Scott Lease Name Collingwood Tr. "A" Well # 1 Ground surface elevation 2957 feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 250 Depth to bottom of usable water 1300 Surface pipe planned to be set 350 Projected Total Depth 4825 feet Formation Mississippian

CONTRACTOR: License # 5422 Name Abercrombie Drilling City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date Signature of Operator or Agent Wayne L. Brinegar Title Vice President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per inch This Authorization Expires 9-11-86 Approved By 3-11-86

move in 3-24-86 8 1/8 to 372' spud 3-25-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug #, Depth, Description, and Casing. 1st plug @ Base Anhydrite (+2220) feet depth with 50 sxs of 60/40 Pozmix (6% gel). 2nd plug @ 1350 feet depth with 80 sxs of 60/40 Pozmix (6% gel). 3rd plug @ 400 feet depth with 50 sxs of 60/40 Pozmix (6% gel). 4th plug @ 40 feet depth with solid bridge & 10 sxs of 60/40 Pozmix (6% gel). 5th plug @ 15 feet depth with sxs of (2) Rathole with 15 sxs (b) Mousehole with sxs

PUSHER TD 4800 FORMATION Miss SURFACE PIPE 8 1/8 @ 371.9 ANHYDRITE 2223 ELEVATION 2963 RB STARTING TIME & DATE COMPLETION TIME & DATE 10:15 AM April 6 1986 1st PLUG @ 2220 FT. W/ 50 SX 2nd PLUG @ 1350 FT. W/ 80 SX 3rd PLUG @ 400 FT. W/ 50 SX 4th PLUG @ 40 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ N/A. SX WATER WELL PLUGGED W/ N/A. SX CEMENT COMPANY Halliburton TECHNICIAN 60/40-6966r

RECEIVED STATE COMPLETION COMMISSION APR 28 1986 CONSERVATION DIVISION Wichita, Kansas