

To: 1 5:38 5-19  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
250 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,455-00-00  
C NW NE, SEC. 11, T 19 S, R 33 W/EX  
4620 feet from S section line  
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Lease Name Metzger Well # 1-11

Operator: McCoy Petroleum Corporation  
Name & Address 110 S. Main, Ste. 500  
Wichita, KS 67202

County Scott 161.52

Well Total Depth 4970 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 386

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Sweetman Drilling, Inc. License Number 5658

Address 110 S. Main, Ste. 500, Wichita, KS 67202

Company to plug at: Hour: 9 p.m. Day: 18 Month: 5 Year: 19 93

Plugging proposal received from Eugene Saloga

(company name) Sweetman Drilling, Inc. (phone) 316-265-9697

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2275'

1st plug at 2270' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,

3rd plug at 410' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 1:53 a.m. Day: 19 Month: 5 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2270' with 50 sx cement,

2nd plug at 1350' with 80 sx cement,

3rd plug at 410' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED  
(check / do not) observe this plugging.

DATE 6-8-93

37852

Signed Richard W Lacey (TECHNICIAN)

EFFECTIVE DATE: 5-11-93

DISTRICT # 1  
SEAT Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL 5-171-20,455-00-00  
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED  
ALL BLANKS MUST BE FILLED

Expected Spud Date May 12 1993  
month day year

Sec NW NE Sec 11 Twp 19 S Rg 33 East West

OPERATOR: License # 5003 ✓  
Name: McCoy Petroleum Corporation  
Address: 110 S. Main, Suite 500  
City/State/Zip: Wichita, KS 67202  
Contact Person: Roger McCoy  
Phone: (316) 265-9697

4620 feet from South / North line of Section  
1980 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 5658 ✓  
Name: Sweetman Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Scott Metzger  
Lease Name: Wildcat Metzger  
Field Name: Wildcat Metzger

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
Gas ... Storage ... Pool Ext. ... Air Rotary  
OAWD ... Disposal X Wildcat ... Cable  
Seismic; ... # of Holes ... Other  
Other

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2950 EST. feet MSL

If OAWD, old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1350'

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depths:  
Bottom Hole Location:

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: (400') 250'  
Length of Conductor pipe required: 0'  
Projected Total Depth: 4800'

Exp. 11/6/93

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the well shall be completed in accordance with the above.

RECEIVED  
STATE CORPORATION COMMISSION

Pusher Eugene Salagn  
SPUD DATE 5-14-93 INIT. R.L.C.  
LENGTH SURFACE PLANNED 386 of 853  
RESERVE PIT STATUS- REMOVE FLUID  
after salt sect. bbls. when done  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 5/8" @ 386 CONDUCTOR  
ANHYDRITE T- B-2275 ELEVATION  
TD 4970 FORMATION

RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 2270 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1350 Ft. W/ 80 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 410 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN R.L.C. DATE 5-18-93  
TYPE OF CEMENT 60/40 per 6 pipe 1/4 Flare  
STARTING TIME 9: (AM/PM) DATE 5-18  
COMPLETION TIME 1:53 (AM/PM) DATE 5-19  
CEMENT COMPANY Hall