

To: 1081088 11-4
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-171-20,520-00-0
W/2 SE, SEC. 9, T 19 S, R 33 W/R
1320 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4243
Operator: Cross Bar Petroleum, Inc.
Name: 7570 W. 21st., Bldg. 1014, Ste. B
Address: Wichita, KS 67205

Lease Name Hansen Well # 1-9
County Scott 155.03
Well Total Depth 4770 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 404

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV Inc. License Number 4958
Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 2 a.m. Day: 4 Month: 11 Year: 1997

Plugging proposal received from Carol
(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2200' with 50 sx cement, 2nd plug at 1100' with 80 sx cement,
3rd plug at 420' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Maier
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 4 a.m. Day: 4 Month: 11 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 2200' with 50 sx cement,
2nd plug at 1100' with 80 sx cement, 11-05-97
3rd plug at 420' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 11-14-97
INV. NO. 49496

Signed Michael Maier
(TECHNICIAN)

POR K9C USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: 10-14-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 171-20,520-00-00 ALL BLANKS MUST BE FILLED

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot

Expected Spud Date ..10 ..20 ..97.....
month day year

W/2 SE Sec .. 9. Twp ..19. S, Rg .33.. X West

OPERATOR: License #4243.....

.....1320'..... feet from South line of Section
.....~~2310~~ 1980 feet from East line of Section

Name: .CROSS BAR PETROLEUM, INC.

IS SECTION X REGULAR IRREGULAR?

Address:7570 W. 21st ST. Bldg. 1014 Suite B.....

(NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip: ...Wichita, KS 67205.....

County:SCOTT.....

Contact Person: ...Michael Bryan.....

Lease Name: HANSEN Well #:1-9 HANSEN

Phone:316-721-4999.....

Field Name:

CONTRACTOR: License #: ... 4958

Is this a Prorated/Spaced Field? yes ..X. no

Name: Mallard JV INC.....

Target Formation(s):MISSISSIPPIAN.....

Well Drilled For: Well Class: Type Equipment:

Nearest lease or unit boundary:~~330~~.....

Ground Surface Elevation: EST. 2957 feet MSL

Water well within one-quarter mile: ... yes ..X. no

Public water supply well within one mile: yes ..X. no

Depth to bottom of fresh water:~~180~~ 200.....

Depth to bottom of usable water:~~1220~~ 1300.....

Surface Pipe by Alternate: ... 1 ..X. 2

Length of Surface Pipe Planned to be set: ... 400.....

Length of Conductor pipe required:N/A.....

Projected Total Depth:4900'.....

Formation at Total Depth:MISSISSIPPIAN.....

Water Source for Drilling Operations:

... well farm pond ..x. other

..X Oil ... Enh Rec ... Infield ..X. Mud Rotary
.. Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ..X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OAWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no

Will Cores Be Taken? yes ..X. no

If yes, true vertical depth:.....

If yes, proposed zone:

Bottom Hole Location.....

220' Alt. II Req.

Exp. 4/9/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

usher Cornel
 PUD DATE 10-22-97 INIT. SD
 ENPTH SURFACE PLANNED 400' 404
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 ATHOLED AHEAD? Y N SIZE HOLE
 URFACE PIPE @ N CONDUCTOR
 NYDRITE T- B- ELEVATION
 D 4770 FORMATION
 AN PIPE @ SX DV TOOL ALT II DONE
 @ SX Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
200 Anhydrite Base @ 2200 Ft. W/ 50 SX
 1/2 Base Anyh. @ 1100 Ft. W/ 80 SX
 1/2, 1/2 Plug @ 420 Ft. W/ 50 SX
 Bottom Surface @ Ft. W/ SX
 40' Plug @ 40 Ft. W/ 10 SX
 AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL SX (Irr. Well Pond)
 Hauling
 CHNICIAN MM DATE 10-27-97
 PE OF CEMENT 100/40 67000 # P10
 ARTING TIME 2:00 (AM/PM) DATE 11-4-97
 MPLETION TIME 4:00 (AM/PM) DATE 11-4-97
 MENT COMPANY Allied Cementing.