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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5267
Operator: K & E Petroleum, Inc.
Name & Address 100 South Main, Suite 300
Wichita, KS 67202

API NUMBER 15- 171-20,321-00-00
S/2 SE SE, SEC. 9, T 19 S, R 33 W/E
330 feet from S section line
610 feet from E section line
Lease Name Hutchins "A" Well # 1
County Scott 156.98
Well Total Depth 4830 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 372

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422
Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 10:00 am Day: 9 Month: February Year: 19 86

Plugging proposal received from Wilber Dreiling
(company name) Abercrombie (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2955 appx.
Anhydrite 2223'

- 1st plug at the base of the Anhydrite (2220) with 50 sx cement
- 2nd plug at the base of the Cheyenne (1350) with 80 sx cement
- 3rd plug 40' below the base of the surface pipe with 50 sx cement
- 4th plug solid bridge hulls - plug at 40' -- cement to surface with 10 sx cement
- 6th plug to circulate rat hole with 15 sx cement

Plugging Proposal Received by Paul A. Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:45 am Day: 9 Month: February Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 2223' with 50 sx cement, 2nd plug at 1350' with 80 sx cement, 3rd plug at 412' with 50 sx cement, 4th & 5th plugs - solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
MAY 12 1986
CONSERVATION DIVISION
Wichita, Kansas
05-12-86

INVOICED
MAY 12 1986

Observe this plugging.

Signed Paul A. Luthi
(TECHNICIAN)

DATE _____
INV. NO. 13783

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... January 28, 1986 ... month day year

API Number 15- 171-20,321-00-00

OPERATOR: License # 5267 Name K. & E. Petroleum, Inc. Address 100 South Main, Suite 300 City/State/Zip Wichita, Kansas 67202 Contact Person Wayne L. Brinegar Phone 316-264-4301

S/2 SE SE Sec. 9 Twp. 19 S. Rg. 33 West 330 Ft. from South Line of Section 610 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet County Scott Lease Name Hutchins "A" Well # 1 Ground surface elevation +2955 feet MSI Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 200 Depth to bottom of usable water 1100 Surface pipe planned to be set 375 Projected Total Depth 4850 feet Formation Mississippian

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 1/23/86 Signature of Operator or Agent Wayne L. Brinegar Title Vice President/Operations

For KCC Use: Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per Alt. This Authorization Expires 2-23-86 Approved By 1-23-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). Move in 1-28-86 set 375' 8 3/8 no wn

- 1st plug @ Base Anhy @ +2220 feet depth with 50 sxs of 60/40 Posmix (6% gel)
2nd plug @ Base Cheyenne @ +1350 feet depth with 80 sxs of 60/40 Posmix (6% gel)
3rd plug @ 40' below surf. csg, feet depth with 50 sxs of 60/40 Posmix (6% gel)
4th plug @ 40 feet depth with Solid bridge & 10 sxs of 60/40 Pozmix (6% gel)
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs
(b) Mousehole with 10 sxs

PUSHER of Abercrombie Miller Drilling TD 4830 FORMATION SURFACE PIPE 8 5/8 @ 372 ANHYDRITE 2223 ELEVATION 412 STARTING TIME & DATE COMPLETION TIME & DATE 12:45 AM 2-9-86 1st PLUG @ 2223 FT. W/ 50 SX 2nd PLUG @ 1350 FT. W/ 80 SX 3rd PLUG @ 412 FT. W/ 50 SX 4th PLUG @ 0-40 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ SX WATER WELL PLUGGED W/ SX CEMENT COMPANY Allied TECHNICIAN

60/40 Poz 6% gel RECEIVED STATE CORPORATION COMMISSION MAY 12 1986 CONSERVATION DIVISION Wichita, Kansas