

To: 1 071077
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200, COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-30 API NUMBER 15-171-20,321-0001 152A
S/2 SE SE, SEC. 9, T 19 S, R 33 W/XX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003
Operator: McCoy Petroleum Corporation
Name & Address 110 S. Main, Suite 500
Wichita, KS 67202

330 feet from S section line
610 feet from E section line
Lease Name Hutchins A OWWO Well # 1-9
County Scott
Well Total Depth 4730 153.72 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 373

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A x
Other well as hereinafter indicated _____

Plugging Contractor Sweetman Drilling, Inc. License Number 5658
Address 110 S. Main, Suite 500, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 30 Month: 6 Year: 19 92
Plugging proposal received from Eugene Saloga
(company name) Sweetman Drilling, Inc. (phone) 316-265-9697

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2220' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,
3rd plug at 412' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None x
Operations Completed: Hour: 11:10 a.m. Day: 30 Month: 6 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2225' with 50 sx cement,
2nd plug at 1350' with 80 sx cement,
3rd plug at 435' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)
I (did not) observe this plugging.
DATE 7-16-92
Wichita, Kansas
Signed Dan Goodrow (TECHNICIAN)
RECEIVED STATE CORPORATION COMMISSION
JUL 8 1992
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 5-27-92

DISTRICT # 1
SEAT Yes No

State of Kansas 171-20,321-0001

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
FORM MUST BE SICKED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 22 1992
month day year

372 SE SE Sec 9 Twp 19 S. Rg 33 East
West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Robert O'Dell
Phone: (316) 265-9697

330' feet from South / North line of Section
610 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott

CONTRACTOR: License # 5658
Name: Sweetman Drilling, Inc.

Lease Name: Hutchins "A" OWWO
Field Name: Millrich SE

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): St. Louis

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2954' feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage X Pool Ext. ... Air Rotary
X OUVU ... Disposal ... Wildcat ... Cable
Seismic: # of Holes Other

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1260'

Surface Pipe by Alternate: X 1 X 2
Length of Surface Pipe set: 373'

If OUVU: old well information as follows:
Operator: K&E Petroleum, Inc.
Well Name: #1 Hutchins "A"
Comp. Date: 2-8-86 Old Total Depth 4830'

Length of Conductor pipe required: 0'
Projected Total Depth: 4830'

Formation at Total Depth: St. Louis
Water Source for Drilling Operations:

X well ... farm pond ... other
OUR Permit #: To be applied for

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

Will Cores Be Taken? yes X no
If yes, proposed zone:

Bottom Hole Location:

373' Alt. II Req.

AFFIDAVIT

Exp. 11/19/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Eugene
SPUD DATE 6-26-92 INIT. R.C.
LENGTH SURFACE PLANNED 373 set
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4720 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2220 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 1350 Ft. W/ 80 SX
3 1/2, 1/2 Plug @ 435 Ft. W/ SX
Bottom Surface @ 412 Ft. W/ 50 SX
4 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DG DATE 6-30-92
TYPE OF CEMENT 6440 690
STARTING TIME (AM/PM) DATE
COMPLETION TIME (AM/PM) DATE 6-20-92
CEMENT COMPANY

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
KANSAS