

1 6-23

STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 171-20,488 - 00-00  
C NE NE, SEC. 4, T 19 S, R 33 W/EX  
660 feet from NE section line  
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4629  
Operator: Brito Oil Company, Inc.  
Name & Address: 120 S. Market, Ste. 300  
Wichita, KS 67202

Lease Name: Been A Well #2-4  
County: Scott  
Well Total Depth: 4850 157.63 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 209

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor: Blue Goose Drilling Co., Inc. License Number 5104  
Address: P.O. Box 1413, Great Bend, KS 67530-1413

Company to plug at: Hour: 5 p.m. Day: 23 Month: 6 Year: 1995

Plugging proposal received from: Martin Miller  
(company name) Blue Goose Drilling Co., Inc. (phone) 316-792-5633

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2255-74'  
1st plug at 2274' with 50 sx cement, 2nd plug at 1320' with 80 sx cement,  
3rd plug at 650' with 50 sx cement, 4th plug at 240' with 40 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by: Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 8 p.m. Day: 23 Month: 6 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 2274' with 50 sx cement,  
2nd plug at 1320' with 80 sx cement,  
3rd plug at 650' with 50 sx cement,  
4th plug at 240' with 40 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 2 1995

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
(did not) observe this plugging.

DATE: 6-30-95  
INV. NO. 43015

Signed: Steve Pfeifer (TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 5-24-95

State of Kansas 171-20,488

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes [X] No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date May 25 1995

Spot NE - NE Sec 4 Twp 19 S, Rg 33 West

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 120 S. Market, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Raul F. Brito
Phone: 316.263-8787
FAX: 316 262-4504
CONTRACTOR: License #: 5104
Name: Blue Goose Drilling

660 feet from South/North line of Section
660 feet from East/West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott
Lease Name: Been "A" Well #: 2-4
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lans. Marm. & Miss.
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2965 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 1265'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: none
Projected Total Depth: 4750'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 11/19/95

AFFIDAVIT

200' Alt. II Reg RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

MAY 10 1995

Pusher: Mike Hulse
SPUD DATE: 5-24-95 INIT. [Signature]
LENGTH SURFACE PLANNED: 200'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 1/2" @ 209 CONDUCTOR
ANHYDRITE T- 2255 B- 2274 ELEVATION
TD 4850 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX
Plug./Council @ Ft. W/ SX
Anhydrite Base @ 2274 Ft. W/ 50 SX
1/2 Base Anyh. @ 1320 Ft. W/ 80 SX
1/2, 1/2 Plug @ 650 Ft. W/ 50 SX
Bottom Surface @ 240 Ft. W/ 40 SX
40' Plug @ 410 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Imp. Well Pond Hauling)
TECHNICIAN SP DATE 6-21-95
TYPE OF CEMENT 600/40 plug 6 gal 1/4 FS.
STARTING TIME 5:1995 (AM/PM) DATE
COMPLETION TIME (AM/PM) DATE 6-27
CEMENT COMPANY Allied