

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1.141020 12-15

API NUMBER 15-171-20,478-00-00

E/2 SW SW, SEC. 4, T 19 S, R 33 W/E

660 feet from S section line

990 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4629

Lease Name Been A Well # 1-4

Operator: Brito Oil Company, Inc.

County Scott

Name & Address 120 S. Market, Ste. 300

Well Total Depth 4717 153.30 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 220

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Blue Goose Drilling, Inc. License Number 5104

Address P.O. Box 1413, Great Bend, KS 67530-1413

Company to plug at: Hour: 3 a.m. Day: 15 Month: 12 Year: 1994

Plugging proposal received from Mark Miller

(company name) Blue Goose Drilling, Inc. (phone) 316-792-5633

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2243-62'

1st plug at 2262' with 50 sx cement, 2nd plug at 1300' with 80 sx cement,

3rd plug at 650' with 50 sx cement, 4th plug at 250' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6 a.m. Day: 15 Month: 12 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2262' with 50 sx cement,

2nd plug at 1300' with 80 sx cement,

3rd plug at 650' with 50 sx cement,

4th plug at 250' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# flowseal by Allied.

(If additional description is necessary, use BACK of this form.)

(I did/did not) observe this plugging.

DATE

1-3-95

WORK NO.

41946

12-15

Signed

Steph J. Pfeifer (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION

DEC 16 1994

CONSERVATION DIVISION

EFFECTIVE DATE: 11-22-94

State of Kansas 15-171-20,478-00700

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #
SCA7 Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11-25-94
month day year

Spot E/2 SW SW Sec 4 Twp 19 S. Rg 33W East West

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 120 S. Market, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Raul F. Brito
Phone: 316.263-8787

660 FSL feet from South / North line of Section
990 FWL feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott
Lease Name: Been "A" Well #: 1-4
Field Name: Millrich

CONTRACTOR: License #: 5104
Name: Blue Goose Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lans, Marmaton & Miss
Nearest Lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OUVO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OUVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: Est. 2965' Feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 1265'
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: None
Projected Total Depth: 4750'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes no

If yes, proposed zone: 200' Alt. II Req.

Exp. 5/17/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Mark Miller
SPUD DATE Dec 3 1994 INIT. GB
LENGTH SURFACE PLANNED 200'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 220' CONDUCTOR
ANHYDRITE T- 2243 B- 2262 ELEVATION
(4065)
TD 4717 FORMATION Miss
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2262 Ft. W/ 50 SX
1/2 Base Anyh. @ 1300 Ft. W/ 80 SX
1/2, 1/2 Plug @ 650 Ft. W/ 50 SX
Bottom Surface @ 250 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
TECHNICIAN SP DATE 12-9-94 Hauling
TYPE OF CEMENT 40 gals 6 1/4 Flow road
STARTING TIME 8:00 (AM/PM) DATE 12-15-94
COMPLETION TIME 6:00 (AM/PM) DATE 12-15-94
CEMENT COMPANY AUCIED