

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress
City/State/Zip: Wichita, KS 67226-4003

Purchaser: _____
Operator Contact Person: Roger McCoy
Phone (316): 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10-9-94 10-17-94 11-12-94
Spud Date Date Reached TD Completion Date

API NO. 15- 171,20,476-6000 ORIGINAL
County Scott

NW - NE - SE Sec. 15 Twp. 19S Rge. 33 X W
2310 Feet from S (circle one) Line of Section
990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Haupt "A" Well # 2-15
Field Name _____

Producing Formation _____
Elevation: Ground 2955 KB 2968
Total Depth 5100' PBTD _____
Amount of Surface Pipe Set and Cemented at 402 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1951' Feet

If Alternate II completion, cement circulated from 1951
feet depth to Surface w/ 400 sx cnt.

Drilling Fluid Management Plan ALT II 12-26-95 JK
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 1400 bbls
Deaerating method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy
Title President Date 11-18-94

Subscribed and sworn to before me this 18th day of November, 1994.

Notary Public Deborah Ann Paulus

Notary Commission Expires January 8, 1996



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received 11-21-94

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) _____

Operator Name McCoy Petroleum Corporation Lease Name Haupt "A" Well # 2-15
 Sec. 15 Twp. 19S Rge. 33 East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	402'	Prem + Prem + Lgt	100 150	# Flo, 2%cc
Long String		5-1/2"	14#	4843'	Class H	250	
DV Tool				1951'	65/35 Poz	400	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole - 4843-5000'	3000 gals 28% FE Acid	Same
	Open Hole - 4843-5100'	5000 gals 15% HCL-FE Acid	

TUBING RECORD Size 2-7/8" Set At 4810 Packer At 4810 Liner Run Yes No

Date of First, Resumed Production, SWD or In] SWD waiting on approval Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval _____

N.L.S. INC.
P.O. BOX 1417
LIBERAL, KANSAS
316-624-4581

15-171-20476-00-00
PHONE: 316-624-3919
800-633-9860
NATIONWIDE

ORIGINAL

TEMPERATURE ONLY

DATE: 0-10-94

COMPANY: MCCOY PETROLEUM INC

LOCATION: 15-19S-23W

LEASE: HAUPT

WELL #: A-2-15

COUNTY: SCOTT

FIELD:

STATE: KANSAS

WORTH NO:

CASING SIZE: 5 1/2"

SET AT: 4,142'

T.D.: 4,842'

HOLE SIZE: 7 7/8"

FLOAT AT: D.V. 1,950'

SACKS CEMENT: 400 1ST.

CALCULATED

MIXTURE:

FILL UP:

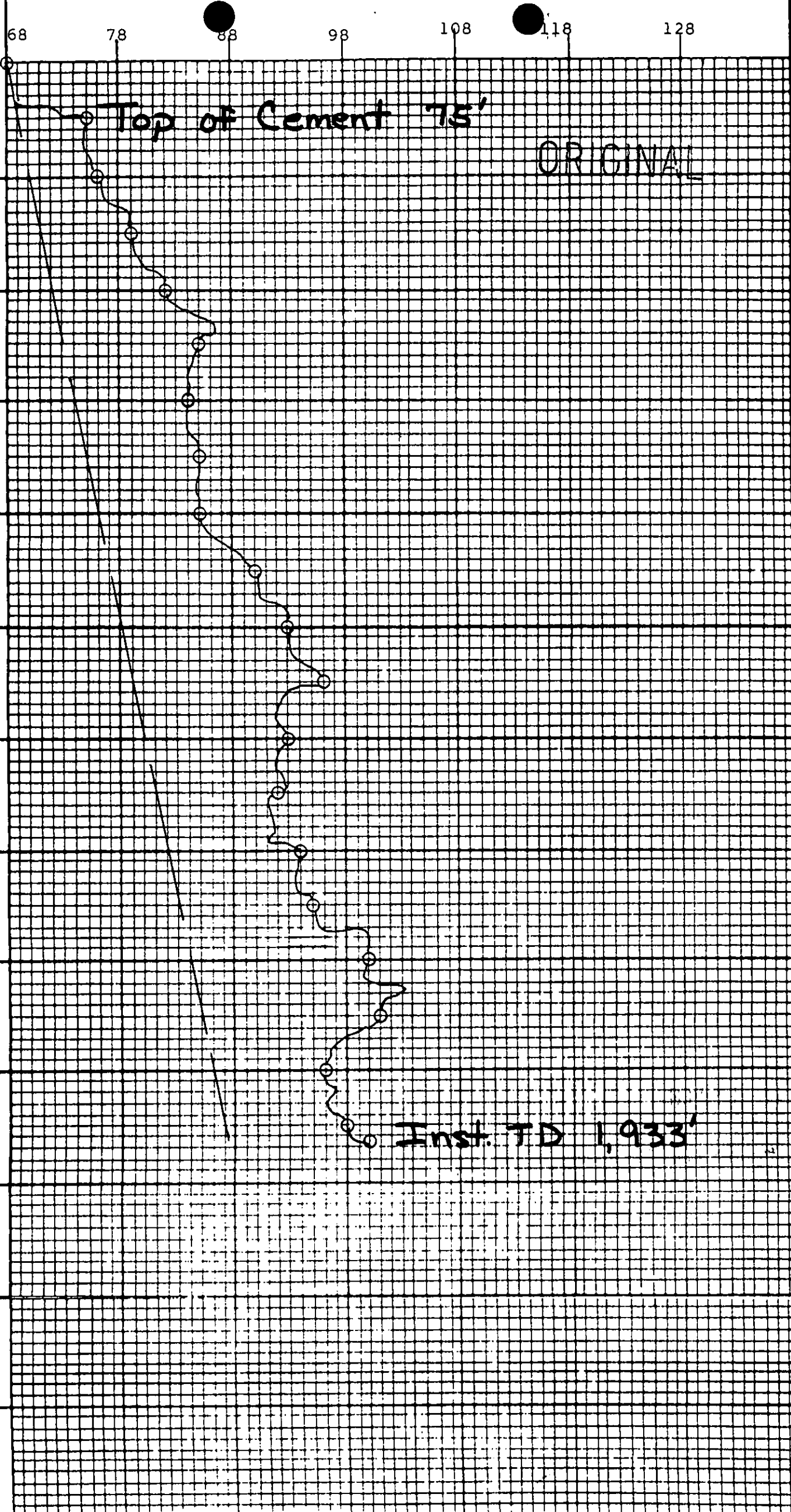
ZERO POINT: 13'

REMARKS:

ZERO POINT 2" A.G.L.
INST. TD @ 1,933'
TOP OF CEMENT @ 75'

DEPTH...

TEMPERATURE °F



68 78 88 98 108 118 128

0
200
400
600
800
1000
1200
1400
1600
1800
2000

Top of Cement 75'

ORIGINAL

Inst. TD 1,933'

INVOICE

DALLAS TX 75389-0788

INVOICE DATE

10/18/94

PAGE

INVOICE NUMBER

1

03-12-6555

TYPE SERVICE

CEMENTING
CEMENT PRODUCTION

ORIGINAL

91944
MCCOY OILFIELD INC

3107 CYPRESS
WICHITA KS 672264003

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
HAUPT A-215	KS	SCOTT	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC15-19-33W			10/17/94	DARYL HANSON	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
04 015000	D909, CEMENT CLASS H	CFT	252	8.3200	2,096.64
04 063000	D903, CEMENT CLASS C	CFT	261	9.0600	2,364.66
04 088000	D035, LITEPOZ 3 EXTENDER	CFT	140	4.3900	614.60
04 014050	D20, BENTONITE EXTENDER	LBS	2080	.1700	353.60
06 005100	S1, CALCIUM CHLORIDE	LBS	1166	.4000	466.40
04 019050	D42, KOLITE LOST CIRC ADDITV	LBS	1250	.5500	687.50
04 002050	D46, ANTIFOAM	LBS	48	3.4100	163.68
04 002050	D60, FLAC FLUID LOSS ADDITIV	LBS	118	8.6100	1,015.98
04 003025	D29, CELLOPHANE FLAKES	LBS	100	1.7700	177.00
10 283000	D027, CHEMICAL WASH CW100	BBL	12	37.5000	450.00
05 021054	SHOE PACK-OFF FLPR 5-1/2"	EA	1	2,390.0000	2,390.00
11 071050	CSNG CMNT 4501-5000' 1ST 8HR	8HR	1	1,660.0000	1,660.00
04 016000	CEMENT PUMPER-PER ADDL STAGE	8HR	1	1,220.0000	1,220.00
05 200002	MILEAGE, ALL OTHER EQUIPMENT	MI	94	2.9500	277.30
05 097000	PACR TREAT ANALYSIS RECORDER	JOB	1	159.0000	159.00
04 102000	TRANSPORTATION CMNT TON MILE	MI	3156	1.0000	3,156.00
04 100000	SERVICE CHG CEMENT MATL LAND	CFT	789	1.3600	1,073.04
05 001054	COLLAR 2 STG CEM 5-1/2"	EA	1	3,720.0000	3,720.00
05 011054	CENTR REG 5-1/2, B DIA-9"	EA	10	66.0000	660.00
05 008054	BASKET CEM CASING 5-1/2"	EA	2	184.0000	368.00
05 499001	K232, THD LKG COMPOUND KIT	EA	1	28.0000	28.00
05 031054	INSERT W/FLEX PLUG 5-1/2"	EA	1	440.0000	440.00
04 433001	D007, SELF STRESS I CMNT ADD	LBS	3888	.4000	1,555.20
04 601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				5,967.44-
	DISCOUNT - SERVICE				2,565.41-

*11/3/95
after
DEV ACP
PROD CSG CMNT
cement production
lossing*

SUB TOTAL -- 16,563.75

M C STATE TAX ON 669.68
M C LOCAL TAX ON 136.67

AMOUNT DUE -- 17,370.10

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE NOV 17, 1994

THANK YOU. WE APPRECIATE YOUR BUSINESS.

John Bryant
J H BRYANT

** WE CAN INVOICE YOU VIA EDI. CALL (713)556-7675 FOR INFORMATION **



HALLIBURTON

ORIGINAL

INVOICE NO.	DATE

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
17-2-15		SCOTT		KS	MOORE
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
	SWEETHAN DRILLING		CEN SURFACE CAL		11-07-17
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
	MOORE SALCOA				

DIRECT CORRESPONDENCE TO:

MOORE PETROLEUM CO
 IN. ELITH MCCOY
 17 N CYPRESS
 WILTA, KS 67226-4003

MOORE
 110 WEST
 SUITE
 OLANHORN

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	WELL - MID CONTINENT				
	RELEASE CEMENTING ROUND TRIP	10	MI		100.00
	5" 1/2" CASING	1	BT		100.00
	CEMENTING PLUG 50, PLASTIC BOT	1	EA	100.00	100.00
	CEMENTING PLUG 50, PLASTIC TOP	1	EA	100.00	100.00
	TUPE LITE - 8 5/8" S.J.	1	EA	100.00	100.00
	SAFETY FLOAT VALVE - 8 5/8" S.J.	1	EA	100.00	100.00
	FILL UP UNIT 7" - 8 5/8"	1	EA	100.00	100.00
	CENTRALIZER - 8-5/8 X 12-1/4	1	EA	100.00	100.00
	AGENT - PREMIUM PLUS	1	EA	100.00	100.00
	FLOCCULE	100	LB	1.00	100.00
	HALLIBURTON-GEL BENTONITE	3	EA	10.00	30.00
	ANHYDROUS CALCIUM CHLORIDE	7	EA	3.50	24.50
	OILSONITE BULK	100	LB	3.00	300.00
	BULK SERVICE CHARGE	101	OFF	4.00	404.00
	MILEAGE CHRG MAT DEL OR RETURN	1115	07	1.00	1,115.00
	INVOICE SUBTOTAL				2,380.00
	DISCOUNT - (810)				100.00
	INVOICE BID AMOUNT				2,280.00
	A-KANSAS STATE SALES TAX				228.00
	A-LIBERAL CITY SALES TAX				35.84

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON

ORIGINAL

INVOICE NO.	DATE
	10/02/1974

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
T A L-35		SCOTT			
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
	SWEETMAN DRILLING	COUNTY SERVICE CENTER		10/02/1974	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
	L. SALDA			CONF. CHECK	

DIRECT CORRESPONDENCE TO:

MOY PETROLEUM CO
 1111 KEITH MCCOY
 1111 N CYPRESS
 WICHITA, KS 67226-4003

OKLAHOMA ENERGY
 210 WEST MAIN
 SUITE 1000
 OKLAHOMA CITY, OK 73101

REFERENC NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-SEWARD COUNTY SALES TAX				25.00
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					25.00

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