

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

JUL 22

CONFIDENTIAL

API NO. 15- 15-171-20,446 -00-00

County Scott

- SW - NE - NW Sec. 15 Twp. 19S Rge. 33 X^E_W

4290 Feet from SW (circle one) Line of Section

3630 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Feiertag "A" Well # 1-15

Field Name _____

Producing Formation Marmaton "B"

Elevation: Ground 2954' KB 2966'

Total Depth 4835 PSTD 4790

Amount of Surface Pipe Set and Cemented at 420 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No _____

If yes, show depth set 1972 Feet

If Alternate II completion, cement circulated from 1972

feet depth to surface w/ 370 sx cmt.

Drilling Fluid Management Plan ALT 2 9/22/92 JAH
(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 3521 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____
RELEASED

Lease Name _____
AUG 02 1993 Lease No. _____

Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W _____

County _____
FROM CONFIDENTIAL
Docket No. _____

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 .S Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc

License: 5658

Wellsite Geologist: Dave Clothier

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ EKHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PSTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

6-11-92 6-24-92 7-13-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 7-16-92

Subscribed and sworn to before me this 21 day of July 19 92.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution JUL SVD/Rep _____ NGPA _____
_____ Plug 1992 Other _____
(Specify)

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Feiertag "A" Well # 1-15
 Sec. 15 Twp. 19 Rge. 33 East County Scott
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
See Attached		See Attached		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	420'	Prem +	250	2%cc, 6#Gil
Producion		5-1/2"	14#	4834'	Class H	200	10% calseal
DV Tool				1972'	Class C Class H	200 170	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4340-4347'	1000 gals 15% HCL-FENE Acid Same

TUBING RECORD	Size <u>2-3/8" EUE</u>	Set At <u>4430.60</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj.	<u>7-11-92</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>104</u> Bbls.	Gas <u>Mcf</u>	Water <u>52</u> Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval	<u>4340-4347</u>
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Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

15-171-20446-00-00

JUL 2 2

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCoy PETROLEUM CORPORATION

CONFIDENTIAL

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

RELEASED

AUG 0 2 1993

FROM CONFIDENTIAL

McCoy Petroleum Corporation
Feiertag "A" #1-15
SW NE NW Section 15-19S-33W
Scott County, Kansas

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ELECTRIC LOG TOPS

Winfield	2700 (+ 266)
Heebner	3830 (- 864)
Toronto	3841 (- 825)
Lansing "A"	3877 (- 911)
LKC "B"	3917 (- 951)
LKC "G"	4067 (-1101)
LKC "H"	4096 (-1130)
LKC "I"	4140 (-1174)
LKC "J"	4168 (-1202)
LKC "K"	4232 (-1266)
Marmaton "A"	4320 (-1354)
Marmaton "B"	4237 (-1371)
Marmaton "C"	4370 (-1404)
Pawnee	4396 (-1430)
Fort Scott	4422 (-1356)
Cherokee	4434 (-1468)
Morrow Shale	4580 (-1614)
Morrow Sand	4620 (-1654)
Mississippian	4636 (-1670)
St. Louis porosity	4684 (-1718)
Log Total Depth	4836 (-1870)

DST #1 3833-3860' (Toronto)
Open 30", S.I. 30", Open 30", S.I. 30"
Strong blow throughout both open periods.
Recovered 2132' of salt water (40,000 ppm).
FP 183-783# 771-935#
ISIP 1031# FSIP 1031#

DST #2 3870-3886' (Lansing "A")
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow, increase to 1-1/2" blow on 1st open.
Weak blow, increase to 3-1/4" blow on 2nd open.
Recovered 80' of gas in pipe,
130' of clean oil,
60' of muddy oil,
(60% oil, 35% mud, 5% water)
FP 44-55# 55-76#
ISIP 1089# FSIP 1060#

DST #3 3906-3930' (LKC "B")
Open 30", S.I. 30", Open 30", S.I. 30"
Strong blow throughout both open periods.
Recovered 1650' of total fluid as follows:
5' of clean oil,
30' of oil cut muddy water,
93' of oil specked muddy water,
1522' of oil specked water (45,000 ppm)
FP 162-528# 606-752#
ISIP 1002# FSIP 1002#

DST #4 4056-4080' (LKC "G") Straddle packers.
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/12" on 1st open period.
Strong blow, BB/20" on 2nd open period.
Recovered 276' of gas in pipe,
866' of total fluid as follows:
306' of clean gassy oil, (32 gravity),
376' of gassy, muddy, water cut oil,
(5% gas, 50% oil, 30% mud, 15% wtr)
184' of oil cut water,
(1% gas, 5% oil, 94% water,
38,000 ppm chlorides).
FP 55-152# 194-298#
ISIP 1099# FSIP 1080#

DST #5 4111-4128' (LKC "H")
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow increase to fair blow, both opens.
Recovered 5' of clean oil,
339' of salt water (60,000 ppm).
FP 33-76# 98-162#
ISIP 1147# FSIP 1128#

DST #6 4132-4146' (LKC "I")
Open 30", S.I. 30", Open 30", S.I. 30"
Strong blow throughout both open periods.
Recovered 1650' of salt water.
FP 87-459# 518-742#
ISIP 1128# FSIP 1128#

DST #7 4157-4175' (LKC "J")
Open 30", S.I. 30", Open 30", S.I. 30"
Strong blow throughout both open periods.
Recovered 2400' of salt water.
FP 246-867# 945-1049#
ISIP 1157# FSIP 1157#

DST #8 4227-4237' (LKC "K")
Open 30", S.I. 30", Open 30", S.I. 30"
Strong blow throughout both open periods.
Recovered 2408' of salt water.
FP 267-877# 945-1097#
ISIP 1157# FSIP 1157#

DST #9 4327-4350' (Marmaton "B")
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout both open periods.
Recovered 1775' of gas in pipe,
1675' of clean gassy oil, (28 gravity).
FP 109-287# 318-557#
ISIP 1196# FSIP 1176#

DST #10 4405-4425' (Fort Scott)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 15" on 1st open period.
No blow on 2nd open period.
Recovered 2' of mud.
FP 20-20# 20-20#
ISIP 20# FSIP 20#

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 1992

CONFIRMATION DIVISION
Wichita, Kansas

ORIGINAL

JUL 22

CONFIDENTIAL

15-171-20446-00-00

RELEASED

AUG 02 1993

Page 3 (ACO-1)

FROM CONFIDENTIAL

McCoy Petroleum Corporation
#1-15 Feiertag "A"
SW NE NW Section 15-19S-33W
Scott County, Kansas

DST #11 4618-4631' (Morrow Sand)
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow, increase to fair 8" blow, 1st open.
Weak blow, increase to strong BB/30", 2nd open.
Recovered 600' of gas in pipe,
218' of fluid as follows:
128' of clean oil, (27 gravity),
90' of gassy mud cut oil,
(30% gas, 40% oil, 30% mud).
FP 22-33# 55-76#
ISIP 1002# FSIP 973#

DST #12 4680-4695' (St. Louis)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 10" on 1st open.
Weak blow, died in 2" on 2nd open.
Recovered 5' of mud.
FP 20-20# 20-20#
ISIP 1031# FSIP 935#

DST #13 4555-4575' (Lower Cherokee)
(Straddle packers)
Open 30", S.I. 60", Open 60", S.I. 60"
Weak blow, increased to fair 6" blow on 1st open.
Weak 1/2" blow throughout 2nd open period.
Recovered 10' of oil,
260' of muddy filtrate water,
(7,000 ppm chlorides)
System chlorides are 6,000 ppm.
FP 98-120# 152-204#
ISIP 1225# FSIP 1196#
Bottom packer did not hold.

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JUL 27 1992

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

INVOICE

ORIGINAL HALLIBURTON SERVICES 22



A Halliburton Company

CONFIDENTIAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
250436	06/25/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
FEIERTAG TRUST A 1-15		SCOTT		KS	MCCOY PETROLEUM CO	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		SWEETMAN DRLG #1		CEMENT PRODUCTION CASING		06/25/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
554550	DARYL HANSON			COMPANY TRUCK	36170	

RELEASED

MCCOY PETROLEUM CO
110 S. MAIN, SUITE 500
WICHITA, KS 67202

AUG 0 2 1993

FROM CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	87	MI	2.60	226.20
		1	UNT		
007-013	MULT STAGE CEMENTING--1ST STAGE	4834	FT	1,365.00	1,365.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING--ADD STAGE	1	STG	1,025.00	1,025.00
		1	UNT		
007-203	MULT STAGE CEMENTING--ADD HRS	2	HR	180.00	360.00
		1	EA		
019-241.	CASING SWIVEL W/O WALL CLEANER	1	JOB	155.00	155.00
018-317	SUPER FLUSH	15	SK	96.00	1,440.00
26	INSERT VALVE F. S. - 5 1/2" BRD	1	EA	245.00	245.00
847.6318					
40	CENTRALIZER 5-1/2" X 7 7/8"	12	EA	44.00	528.00
807.93022					
71	MULT STAGE CMTR-5-1/2 BRD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	439.00	439.00
813.16510					
594	5 1/2" LATCH DOWN BAFFLE	1	EA	114.00	114.00
801.03743					
595	LATCH-DOWN SHUTOFF PLUG 5 1/2"	1	EA	345.00	345.00
812.01695					
320	CEMENT BASKET 5 1/2"	1	EA	90.00	90.00
800.8883					
350	HALLIBURTON WELD-A	2	LB	11.50	23.00
890.10802					
504-043	PREMIUM CEMENT	370	SK	7.94	2,937.80
507-210	FLOCELE	50	LB	1.30	65.00
508-127	CAL SEAL	35	SK	19.70	689.50
507-775	HALAD-322	209	LB	6.15	1,285.35
508-291	GILSONITE BULK	2000	LB	.35	700.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

JUL 27 1992 PAGE: 1

ORIGINAL

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

JUL 22

INVOICE

INVOICENO.	DATE
250436	06/25/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
EIERTAG TRUST A 1-15		SCOTT		KS	MCCOY PETROLEUM CO	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		SWEETMAN DRLG #1	CEMENT PRODUCTION CASING		06/25/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
554550	DARYL HANSON			COMPANY TRUCK	36170	

RELEASED

MCCOY PETROLEUM CO
110 S. MAIN, SUITE 500
WICHITA, KS 67202

AUG 02 1993

FROM CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
504-120	HALL. LIGHT -PREMIUM PLUS	200	SK	7.35	1,470.00 *
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.50	106.00 *
509-968	SALT	2810	LB	.10	281.00
500-207	BULK SERVICE CHARGE	703	CFT	1.15	808.45 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	2705.613	TMI	.80	2,164.49 *
INVOICE SUBTOTAL					19,365.79
DISCOUNT--(BID)					4,841.43-
INVOICE BID AMOUNT					14,524.36
*-KANSAS STATE SALES TAX					533.39
*-SEWARD COUNTY SALES TAX					108.87
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$15,166.62

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 1992

Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.