

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 171-20,465-00-06
County Scott **ORIGINAL**
100' S of SW - NW - SE Sec. 15 Twp. 19S Rge. 33 X ^E

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 3017 N. Cypress
City/State/Zip Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Roger McCoy
Phone (316) 636-2737
Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: John Hastings

1550 Feet from (S) (circle one) Line of Section
2310 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Haupt "A" Well # 1-15
Field Name Millrich South
Producing Formation Lansing/Kansas City
Elevation: Ground 2961 KB 2974
Total Depth 4750 PSTD
Amount of Surface Pipe Set and Cemented at: 380' Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 1984' Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cnt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOV Feat. Alt.
 Gas ENHR SIGM
 Dry Other (Core, WSV, Expl., Cathodic, etc)

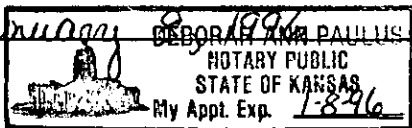
If Workover/Re-Entry: old well info as follows:
Operator:
Well Name: CONSERVATION DIVISION
WICHITA, KS
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Comingled Docket No.
 Dual Completion Docket No.
 Other (SVD or Inj?) Docket No.
5-10-94 5-24-94 6-16-94
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 2 87 12-13-94
(Date must be collected from the Reserve Plan)
Chloride content 9000 ppm Fluid volume 1400 bbls
Disastering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator: **RELEASED**
Lease Name License No.
JUL 26 1995 Quarter Sec. Twp. Rng. E/W
FROM CONFIDENTIAL Docket # **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy
Title President Date
Subscribed and sworn to before me this 29 day of July
1994
Notary Public Deborah Ann Paulus
Date Commission Expires January 1997



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name McCoy Petroleum Corporation Lease Name Haupt "A" #1-15 Well # 1-15
 Sec. 15 Twp. 19S Rge. 33 East County Scott
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	380'	Prem +	250	2% gel, 1# Flo
Production		5-1/2"	15.5#	4744'	Class H Prem	275	10# Gil, 15% Salt
DV Tool				1984'	Prem + Lgt.	400	1/2# Flo, 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4228-4232'		Acidize w/2000 gals 15% FE-NE	Same
			Acid	
4	4161-4166'		Acidize w/500 gals 15% HCL FE-NE	Same
4	4069'-4074'		Acidize w/2000 gals 15% HCL FE-NE	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	EUE	4385.52'				
Date of First, Resumed Production, SWD or Inj.			Producing Method					
6-16-94			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	120				3.33			

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval
 4228-4232'
 4161-4166'
 4069-4074'



Natural Gas • Crude Oil
Exploration & Production

McCoy Petroleum Corporation

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

ORIGINAL

CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

API # 15-171-20465-00-00

McCoy Petroleum Corporation
Haupt "A" #1-15
100' South of SW NW SE (1550' FSL & 2310' FEL)
Section 15-19S-33W
Scott County, Kansas

Page 2 ACO-1

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 17 1994

CONSERVATION DIVISION
WICHITA, KS

DST #1 3606-3625' (Topeka "C" zone)
Open 30", S.I. 60", Open 60", S.I. 90"
Fair 7" blow on 1st open period.

Weak 1-1/2" blow on 2nd open period.

Recovered 240' of total fluid as follows:

20' of free oil, (27 degree gravity)

40' of heavily oil cut mud, (45% oil, 55% mud)

180' of slightly oil cut mud. (5% oil, 95% mud)

FP 52-63# 73-84#

ISIP 954# FSIP 902#

DST #2 3903-3925' (Lansing "B" zone)

Open 30", S.I. 60", Open 60", S.I. 90"

Weak blow, building to strong, OBB/14" on 1st open period.

Weak blow, building to strong, OBB/14" on 2nd open period.

Recovered 600' of gas in pipe,

480' of free oil, (28 degree gravity)

180' of gas cut muddy oil. (20% gas, 40% oil, 40% mud)

FP 52-84# 116-158#

ISIP 1006# FSIP 995#

DST #3 3973-3998' (Lansing "D" zone)

Open 30", S.I. 60", Open 60", S.I. 90"

Weak blow, increased to strong OBB/14" on 1st open period.

Weak blow, increased to strong OBB/13" on 2nd open period.

Recovered 747' of muddy water, a few oil spots at top.

FP 84-148# 232-338#

ISIP 1037# FSIP 1037#

DST #4 4059-4080' (LKC "G" zone)

Open 30", S.I. 60", Open 60", S.I. 60"

Weak blow, increased to strong OBB/26" on 1st open period.

Weak blow, increased to strong OBB/18" on 2nd open period.

Recovered 405' of gas in pipe,

285' of free oil, (28 degree gravity)

120' of heavily oil cut mud. (20% gas, 30% oil, 50% mud)

FP 42-73# 105-137#

ISIP 850# *FSIP 850# (*Trapped hydrostatic bled back to 850# on FSIP)

DST #5 4104-4125' (LKC "H" zone)

Open 30", S.I. 60", Open 30", S.I. 60"

Weak blow, died in 22" on 1st open period.

No blow on 2nd open period.

Recovered 5' of free oil,

10' of heavily oil cut mud. (30% oil, 70% mud)

FP 21-21# 31-31#

ISIP 888# FSIP 794#

DST #6 4158-4168' (LKC "J" zone)

Open 30", S.I. 60", Open 90", S.I. 90"

Weak blow, increased to 4" blow on 1st open period.

Weak blow, increased to strong OBB/85" on 2nd open period.

Recovered 205' of clean gassy oil, (19 degree gravity)

180' of heavily oil cut mud. (40% oil, 60% mud)

FP 42-48# 105-137#

ISIP 1037# FSIP 1130#

DST #7 4218-4237' (LKC "K" zone)

Open 30", S.I. 60", Open 60", S.I. 90"

Strong blow, OBB/10" on 1st open period.

Strong blow, OBB/10" on 2nd open period.

Recovered 630' of clean gassy oil, (29 degree gravity)

90' of heavily oil and gas cut mud. (25% gas, 25% oil, 50% mud)

FP 73-105# 179-249#

ISIP 1130# FSIP 1140#

DST #8 4267-4284' (LKC "L" zone)

Open 30", S.I. 30", Open 30", S.I. 30"

Strong blow, OBB/6" on 1st open period.

Strong blow, OBB/4" on 2nd open period.

Recovered 1110' of water. (47,000 ppm chlorides)

FP 158-285# 402-476#

ISIP 1006# FSIP 985#

DST #9 4297-4350' (Marmaton "A" and Marmaton "B" zones)

Open 30", S.I. 60", Open 60", S.I. 90"

Strong blow, OBB/12" on 1st open period.

Strong blow, OBB/4" on 2nd open period.

Recovered 1155' of gas in pipe,

105' of free oil, (29 degree gravity)

450' of gas cut muddy oil. (30% gas, 50% oil, 20% mud)

FP 95-137# 169-211#

ISIP 381# FSIP 370#

DST #10 4364-4405' (Marmaton "C" zone)

Open 30", S.I. 60", Open 60", S.I. 90"

Weak blow, increased to strong OBB/16" on 1st open period.

Weak blow, increased to strong OBB/22" on 2nd open period.

Recovered 210' of gas in pipe,

30' of free oil, (28 degree gravity)

520' of slightly oil and mud cut water. (1% oil, 9% mud, 90% water)

(38,000 ppm chlorides)

FP 73-148# 211-254#

ISIP 1151# FSIP 1151#

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JUL 26 1995

FROM CONFIDENTIAL

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JUN 22
CONFIDENTIAL

15-171-20465-00-00

McCoy Petroleum Corporation
Haupt "A" #1-15
100' South of SW NW SE (1550' FSL & 2310' FEL)
Section 15-19S-33W
Scott County, KS

ORIGINAL

Page 3 ACO-1

CONFIDENTIAL

DST #11 4603-4627' (Mississippian Sand)
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow, died in 20" on 1st open period.
No blow on 2nd open. Flush tool, weak surge and died.
Recovered 20' of mud with a few oil spots on top of tool.
FP 10-10# 21-21#
ISIP 735# FSIP 684#

DST #12 4650-4675' (St. Louis) Straddle packers.
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow, died in 7" on 1st open period.
No blow on 2nd open period.
Recovered 1' of mud.
FP 20-20# 20-20#
ISIP 41# FSIP 31#

ELECTRIC LOG TOPS

(*) Krider	2657 (+ 317)
Winfield	2704 (+ 270)
Topeka "A"	3573 (- 599)
Topeka "B"	3594 (- 620)
(*) Topeka "C"	3610 (- 636)
Topeka "E"	3656 (- 682)
(*) Oread "A"	3767 (- 793)
Oread "B"	3790 (- 816)
Heebner	3827 (- 853)
Toronto	3838 (- 864)
(*) Lansing "A"	3874 (- 900)
(*) Lansing "B"	3916 (- 942)
(*) Lansing "C"	3937 (- 963)
Lansing "D"	3975 (-1001)
(*) LKC "G"	4068 (-1094)
(*) LKC "H"	4114 (-1140)
LKC "I"	4130 (-1156)
(*) LKC "J"	4160 (-1186)
(*) LKC "K"	4228 (-1254)
LKC "L"	4267 (-1293)
Marmaton "A"	4316 (-1342)
(*) Marmaton "B"	4334 (-1360)
Marmaton "C"	4364 (-1390)
Pawnee	4392 (-1418)
Fort Scott	4418 (-1444)
Cherokee	4430 (-1456)
Morrow Shale	4578 (-1604)
Mississippian	4584 (-1610)
Sand zone	4612 (-1638)
St. Louis Lime	4622 (-1648)
St. Louis porosity	4656 (-1682)
LTD	4746 (-1772)

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CONSERVATION DIVISION
WICHITA, KS

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HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO. 677423 DATE 05/24/1994

WELL LEASE NO./PROJECT HAUPT A 1-15		WELL/PROJECT/LOCATION SCOTT		STATE KS	OWNER SABIC
SERVICE LOCATION LIBERAL		CONTRACTOR N/A	JOB PURPOSE CEMENT PRODUCTION CASING		DATE 05/24/1994
ACCOUNT NO. 554550	CUSTOMER AGENT DARYL J. HANSON	VENDOR NO.	CUSTOMER PAYMENT METHOD COMPANY TRUCK	SHIP TO 70208	

CONFIDENTIAL

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REF ID	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	TOTAL
007-203	MULT STAGE CEMENTING-ADD HRS	4	HR	235.00	940.00
019-240	CASING SWIVEL W/WALL CLEANERS	1	UNT	185.00	185.00
300-207	BULK SERVICE CHARGE	822	CFT	1.35	1,109.70
300-306	MILEAGE CHRG MAT DEL OR RETURN	3242.10	THI	.95	3,080.00

INVOICE SUBTOTAL 25,337.55

DISCOUNT-(BID) 6,310.51-

INVOICE BID AMOUNT 19,027.04

*--KANSAS STATE SALES TAX 694.94

*--SEWARD COUNTY SALES TAX 141.84

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AUG 10 1994
CONSERVATION DIVISION
WICHITA, KS

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JUL 26 1995
FROM CONFIDENTIAL

hll
JUN 22
CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** > \$19,863.02

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO: 677423
DATE: 05/24/1994

WELL/BASE NO./PROJECT: HAUPT A 1-15		WELL/PROJECT LOCATION: SCOTT		STATE: KS	COUNTRY: SAME
SERVICE LOCATION: LIBERAL	CONTRACT NO.: N/A	JOB PURPOSE: CEMENT PRODUCTION CASING		INVOICE DATE: 05/24/1994	
ACCOUNT NO.: 554550	CUSTOMER AGENT: DARYL J. HANSON	VENDOR NO.	CUSTOMER PO NUMBER	ITEM NO.: COMPANY TRUCK (70208)	

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

CONFIDENTIAL

DIRECT CORRESPONDENCE TO: **NO**

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

JUN 22

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	182 MI		2.75	500.50
		1 UNT			
007-013	MULT STAGE CEMENTING-1ST STAGE	4750 FT		1,765.00	1,765.00
001-016		1 UNT			
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,400.00	1,400.00
		1 UNT			
018-317	SUPER FLUSH	15 SK		100.00	1,500.00
26	INSERT VALVE F. S. - 5 1/2" 8PD	1 EA		350.00	350.00 *
847.6318					
40	CENTRALIZER-5-1/2 X 8-1/2	14 EA		44.00	616.00 *
806.60022					
71	CEMENTER-TYPE P ES 5-1/2 BR	1 EA		2,450.00	2,450.00 *
813.56325					
75	PLUG SET - FREE FALL - 2 3/4" 48	1 EA		460.00	460.00 *
813.16510					
320	BASKET-CEMENT-5-1/2 X 7-7/8	2 EA		110.00	220.00 *
806.70030					
350	HALLIBURTON WELD-A	2 LB		14.50	29.00 *
890.10802					
594	5 1/2" LATCH DOWN BAFFLE	1 EA		114.00	114.00 *
801.03743					
595	PLUG ASSY-SHUTOFF-LD-5-1/2 MSC	1 EA		465.00	465.00 *
812.01695					
504-043	CEMENT - PREMIUM	275 SK		9.82	2,700.50 *
504-120	CEMENT - HALL. LIGHT PREM PLUS	400 SK		9.28	3,712.00 *
509-968	SALT	2309 LB		.15	346.35
508-291	GILSONITE BULK	2750 LB		.40	1,100.00 *
508-127	CAL SEAL 60	26 SK		25.90	673.40 *
507-210	FLOCELE	167 LB		1.65	278.85 *
509-406	ANHYDRICUS CALCIUM CHLORIDE	7 SK		36.75	257.25 *
507-775	HALAD-322	155 LB		7.00	1,085.00 *

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CONSERVATION DIVISION
WICHITA, KS

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***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

INVOICE



HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
574213	05/10/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HAUPT A1-15		SCOTT		KS	MCCOY PETROLEUM CO.
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PAMPA		SWEETMAN DRILLING CO	CEMENT SURFACE CASING		05/10/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALAGA			COMPANY TRUCK	69283

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 3017 N CYPRESS
 WICHITA, KS 67226-4003

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	208	MI	2.75	572.00
		1	UNT		
001-016	CEMENTING CASING	379	FT	630.00	630.00
		1	UNT		
030-017	CEMENTING PLUG SW, ALUM BOTTOM	8 5/8	IN	200.00	200.00
		1	EA		
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8	IN	120.00	120.00
		1	EA		
12A	GUIDE SHOE - 8 5/8" S.J.	1	EA	278.00	278.00
825.317					
24A	INSERT FLOAT VALVE - 8 5/8" 20	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER 8-5/8 X 12-1/4	3	EA	72.00	216.00
806.60059					
504-050	CEMENT - PREMIUM PLUS	50	SK	10.36	2,590.00
507-277	HALLIBURTON-GEL BENTONITE	3	SK	18.60	55.80
507-210	FLOCELE	175	LB	1.65	288.75
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	36.75	257.25
508-291	GILSONITE BULK	900	LB	.40	360.00
500-207	BULK SERVICE CHARGE	300	CFT	1.35	405.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	1156.66	TMI	.95	1,098.83
INVOICE SUBTOTAL					7,297.63
DISCOUNT - (BID)					1,824.39
INVOICE BID AMOUNT					5,473.24
* - KANSAS STATE SALES TAX					224.00
* - HUCOTON CITY SALES TAX					45.73
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					55,742.97

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 10 1994
 CONSERVATION DIVISION
 WICHITA, KS

NOV
 JUN 22
 CONFIDENTIAL

TERMS: If Customer does not have an approved open account with Halliburton, all bills are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful interest rate applicable. Late fees to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.