

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

API NO. 15- 171-20,466-0000 ORIGINAL

County Scott

C SE SW Sec. 15 Twp. 19S Rge. 33 X<sup>E</sup><sub>W</sub>

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6-7-94 6-15-94 7-18-94  
Spud Date Date Reached TD Completion Date

660 Feet from (S) (circle one) Line of Section

3300 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE. (SE) NW or SW (circle one)

Lease Name Feiertag "A" Well # 4-15

Field Name Hugoton, North

Producing Formation Lansing Kansas City "G"

Elevation: Ground 2966' KB 2979'

Total Depth 4750' PBTB 4702'

Amount of Surface Pipe Set and Cemented at 376' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2794' Feet

If Alternate II completion, cement circulated from 2794'

feet depth to surface w/ 380 sz cnt.

Drilling Fluid Management Plan ALT 2 JH 11-28-94  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1250 bbls

De-watering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RELEASED KCC

Lease Name AUG 1 8 1995 License No. JUL 2

Quarter SE Sec. 15 Twp. 19S Rge. 33

FROM CONFIDENTIAL Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

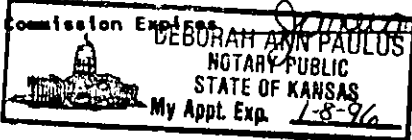
Signature Roger McCoy

Title President Date 7-18-94

Subscribed and sworn to before me this 20 day of July 1994.

Notary Public Deborah Ann Paulus

Date Commission Expires 8, 1996



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

KCC Distribution 1111 26

KGS  SVD/Rep  PLUG  other

Wichita, Kansas (Specify)

Operator Name McCoy Petroleum Corporation Lease Name Feiertag "A" Well # 4-15

Sec. 15 Twp. 19S Rge. 33  East  West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E.Logs Run: **DUAL-SPACED NEUTRON  
 DUAL INDUCTION  
 See Attached MICRO**

See Attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	376'	Prem +	250	2%cc, 6#
Production		5-1/2"	15.5#	4743'	Prem +	250	10%EA2 <i>Halad-322</i>
DV Tool					Prem + Lgt Prem Cts C	475 75	2% cc <i>141 lbs</i>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4074-4082'	Acidize w/500 gals. 15% HCL FE-NE	Same

TUBING RECORD Size 2-3/8" Set At 4163' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 7-10-94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 55 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  commingled  Other (Specify) Production Interval 4074-4082'



Natural Gas • Crude Oil  
Exploration & Production

CONFIDENTIAL

15-171-20466-00-00

**McCOY PETROLEUM CORPORATION**

3017 North Cypress  
Wichita, Kansas 67226-4003  
316-636-2737

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

ORIGINAL

McCoy Petroleum Corporation  
Feiertag "A" #4-15  
C SE SW Section 15-19S-33W  
Scott County, KS

Page 2 ACO-1

**DST #1 4345-4360' (Marmaton "B" zone)**  
Open 30", S.I. 60", Open 90", S.I. 90"  
Weak blow, built to fair 8" blow on 1st open period.  
Weak blow, built to fair 9" blow on 2nd open period.  
Recovered 1' of free oil,  
454' of very slightly muddy water with a scum of oil.  
(40,000 ppm chlorides)

FP 31-93# 155-207#  
ISIP 395# FSIP 395#

**DST #2 4427-4460' (Fort Scott/Cherokee)**  
Open 30", S.I. 30", Open 30", S.I. 30"  
Weak blow, died in 14" on 1st open period.  
No blow on 2nd open period.  
Recovered 20' of mud. Good show of oil in tool.

FP 31-41# 52-52#  
ISIP 639# FSIP 436#

**DST #3 3908-3935' (Lansing "B") Hookwall Straddle. Hook @ 3996'.**  
Open 30", S.I. 30", Open 60", S.I. 60"  
Weak blow, increased to fair 7" blow on 1st open period.  
Weak blow, increased to fair 7" blow on 2nd open period.  
Recovered 310' of total fluid as follows:

220' of gas and mud cut oil, (30% gas, 40% oil, 30% mud)  
90' of slightly oil cut muddy water. (10% oil, 10% mud, 80% water)

FP 90-100# 120-160#  
ISIP 1000# FSIP 930# (FSIP reading is after 15", packer leaked)

**DST #4 4066-4093' (LKC "G") Hookwall Straddle. Hook @ 4141'.**  
Open 30", S.I. 30", Open 60", S.I. 60"  
Weak blow, increased to fair 9" blow on 1st open period.  
Weak blow, increased to fair 8" blow on 2nd open period.  
Recovered 185' of gas in pipe,

385' of total fluid as follows:  
295' of slightly muddy gassy oil, (40% gas, 50% oil, 10% mud)  
90' of gas and oil cut mud. (20% gas, 30% oil, 50% mud)

FP 52-93# 145-176#  
ISIP 849# FSIP 849#

**ELECTRIC LOG TOPS**

Krider	2651 (+ 325)
Topeka "A"	3574 (- 595)
Topeka "B"	3597 (- 618)
Topeka "C"	3614 (- 635)
Oread "A"	3773 (- 794)
Heebner	3831 (- 852)
Toronto	3843 (- 864)
Lansing "A"	3882 (- 903)
Lansing "B"	3921 (- 942)
Lansing "C"	3944 (- 965)
Lansing "D"	3882 (-1103)
LKC "G"	4074 (-1095)
LKC Upper "H"	4114 (-1135)
LKC Lower "H"	4124 (-1145)
LKC "I"	4140 (-1161)
LKC "J"	4169 (-1190)
Hushpuckney	4224 (-1245)
LKC "K"	4239 (-1260)
Marmaton "A"	4325 (-1346)
Marmaton "B"	4348 (-1369)
Pawnee	4404 (-1425)
Fort Scott	4428 (-1449)
Cherokee	4441 (-1462)
Morrow Shale	4592 (-1613)
Mississippian	4612 (-1633)
LTD	4745 (-1766)

KCC

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FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

III 26 1994

WICHITA DIVISION  
Wichita, Kansas

SIGNAL

INVOICE



HALLIBURTON  
CONFIDENTIAL

DALLAS, TX 75395-1046

INVOICE NO.	DATE
677830	06/16/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
PEIERTAG 4-15		SCOTT		KS	MCCOY PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
FEDERAL	SWEETMAN	CEMENT PRODUCTION CASING			06/16/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
31550	DARYL J. HANSON			COMPANY TRUCK	71609

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

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F25  
AUG 1 8 1995

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	154	MI	2.75	423.50
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4759	FT	1,765.00	1,765.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
009-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
	INSERT VALVE F. S. - 5 1/2" 8RD	1	EA	350.00	350.00
047.6318					
	CEMENTER-TYPE P ES 5-1/2 8RD	1	EA	2,450.00	2,450.00
013.56325					
	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00
013.16510					
004	5 1/2" LATCH DOWN BAFFLE	1	EA	114.00	114.00
001.03743					
005	PLUG ASSY-SHUTOFF-LD-5-1/2 MSC	1	EA	465.00	465.00
012.01689					
020	BASKET-CEMENT-5-1/2 X 7-7/8	1	EA	110.00	110.00
006.70030					
	CENTRALIZER-5-1/2 X 8-1/2	14	EA	44.00	616.00
006.60022					
000	HALLIBURTON WELD-A	1	LB	14.50	14.50
090.10802					
004-050	CEMENT - PREMIUM PLUS	75	SK	10.36	777.00
004-043	CEMENT - PREMIUM	250	SK	9.82	2,455.00
001-120	CEMENT - HALL. LIGHT PREM PLUS	475	SK	9.28	4,408.00
007-210	FLOCELE	181	LB	1.65	298.65
007-775	HALAD-322	141	LB	7.00	987.00
008-127	CAL SEAL 60	24	SK	25.90	621.60
008-291	GILSONITE BULK	2500	LB	.40	1,000.00
009-968	SALT	1890	LB	.15	283.50
009-406	ANHYDROUS CALCIUM CHLORIDE	10	SK	35.75	357.50

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JUL 21

CONFIDENTIAL

REC-1480  
STATE CORPORATION COMMISSION  
367.50

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JUN 26 1994

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ACTIVATION DIVISION  
Wichita, Kansas

PAGE: 1

ORIGINAL

P.O. BOX 951046  
DALLAS, TX 75395-1046



# HALLIBURTON CONFIDENTIAL

INVOICE

INVOICE NO.	DATE
677830	06/16/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
EILRTAG 4-15		SCOTT		KS	MCCOY PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
GENERAL	SWEETMAN	CEMENT PRODUCTION CASING			06/16/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
14150	DARYL J. HANSON			COMPANY TRUCK	71609

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

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DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
10-317	SUPER FLUSH	15	SK	100.00	1,500.00
1-203	MULT STAGE CEMENTING--ADD HRS	2	HR	235.00	470.00
		1	UNT		
00-207	BULK SERVICE CHARGE	941	CFT	1.35	1,270.35 *
0-306	MILEAGE CMTG MAT DEL OR RETURN	3167.279	TMI	.95	3,008.92 *

INVOICE SUBTOTAL 25,800.52

DISCOUNT-(BID) 6,434.31-

INVOICE BID AMOUNT 19,366.21

\*-KANSAS STATE SALES TAX 733.17

\*-SEWARD COUNTY SALES TAX 149.65

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STATE CORPORATION COMMISSION

JUL 26 1994  
\$20,249.03

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

Wichita, Kansas



HALLIBURTON

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P.O. BOX 201046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE		
677541	06/08/1994		
WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WILRTAG 4-15	SCOTT	KS	SAHE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	
GENERAL	SWEETMAN DRLO	CEMENT SURFACE CASING	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
19050	EUGENE SALOGA		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			70890

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
117	MILEAGE CEMENTING ROUND TRIP	204	MI	2.75	561.00
016	CEMENTING CASING	375	FT	630.00	630.00
019	CEMENTING PLUG SW, PLASTIC BOT	8	5/8 IN	135.00	135.00
018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	130.00	130.00
018	CEMENTING CASING - ADD HRS	1	HR	235.00	470.00
317	GUIDE SHOE - 8 5/8" S.J.	1	EA	278.00	278.00
19501	INSERT FLOAT VALVE - 8 5/8"	1	EA	171.00	171.00
19415	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
61048	CENTRALIZER - 8-5/8 X 12-1/4	3	EA	65.00	195.00
350	CEMENT - PREMIUM PLUS	250	SK	10.36	2,590.00
277	HALLIBURTON-GEL BENTONITE	3	SK	18.60	55.80
210	FLOCELE	175	LB	1.65	288.75
406	ANHYDROUS CALCIUM CHLORIDE	7	SK	36.75	257.25
291	GILSONITE BULK	900	LB	.40	360.00
207	BULK SERVICE CHARGE	300	CFT	1.35	405.00
306	MILEAGE CMTG MAT DEL OR RETURN	979.2475	THI	.95	930.29

RELEASED

AUG 1 8 1995

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INVOICE SUBTOTAL

DISCOUNT-(BID)  
INVOICE BID AMOUNT

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CONFIDENTIAL

7,512.09  
RECEIVED  
STATE CORPORATION COMMISSION  
5,497.83  
JUL 26 1994  
CONSERVATION DIVISION  
Wichita, Kansas

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INVOICE

CONFIDENTIAL

INVOICE NO.	DATE
677541	06/08/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
IERTAG 4-15		SCOTT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
GENERAL	SWEETMAN DR LG	CEMENT SURFACE CASINO			06/08/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
4150	EUGENE SALOGA			COMPANY TRUCK	70890

CONFIDENTIAL

MCCOY PETROLEUM CO  
 ATTN: KEITH MCCOY  
 3017 N CYPRESS  
 WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				209.99
	*-SEWARD COUNTY SALES TAX				42.87
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,750.69

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 Wichita, Kansas

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