

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO: 15-171-20,466 0001

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 3017 N. Cypress

City/State/Zip: Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Steve O'Neill

Phone ( 316 ) 636-2737

Contractor: Name: Post & Mastin Well Service

License: 8438

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  EMHR  SIGW  
 Dry  Other (Core, VSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Petroleum Corporation

Well Name: Feiertag "A" #4-15

Comp. Date 7-18-94 Old Total Depth 4750'

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?)  Docket No. \_\_\_\_\_

3-17-95  
~~3-17-94~~ 3-28-95  
 Spud-Date Date Reached TD Completion Date

County Scott

C - SE - SW Sec. 15 Twp. 19S Rng. 33 X

660 Feet from 34 (circle one) Line of Section

3300 Feet from 64 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)

Lease Name Feiertag "A" Well # 4-15

Field Name \_\_\_\_\_

Producing Formation Topeka, Lansing "B"/Lansing KC "G"

Elevation: Ground 2966' KB 2979'

Total Depth 4750' PBDT 4702'

Amount of Surface Pipe Set and Cemented at 376' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2794' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.

Drilling Fluid Management Plan 3-13-96  
 (Data must be collected from the Reserve Pit) 20.

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: 1000

**RELEASED**

**APR 19**

Operator Name \_\_\_\_\_

Lease Name MAY 6 1996 License No. CON

**FROM CONFIDENTIAL** Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Petroleum Engineer Date 4-19-95

Subscribed and sworn to before me this 19 day of April 19 95.

Notary Public Deborah Ann Paulus

Notary Commission Expires January 8, 1996



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
<input checked="" type="checkbox"/>	KCC
<input type="checkbox"/>	KCS
<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	Plug [ ]
<input type="checkbox"/>	NGPA
<input type="checkbox"/>	Other (Specify)

**APR 21 1995**

McCoy Petroleum Corporation

5111 101

Lease Name Feiertag "A"

Well # 4-15

Operator Name

County

Scott

Sec 15 Twp. 19S. Rge. 33

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run: See Attached

Log Formation (Top), Depth and Datum  Log  Sample

Name	Top	Datum
See Attached		

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	376'	Prem +	250	2%cc, 6#
Production		5-1/2"	15.5#	4743'	Prem +	250	10% EA2
DV Tool				2794'	Prem + Lgt Prem Cls C	475 75	25CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3922-3926'	Acidize w/2000 gals 15% FE-NE	same
4	3614-3618'	Acidize w/500 gals 15% FE-NE	same
4	4074-4082'	Acidize w/500 glas. 15% HCL	
		FE-NE	same

TUBING RECORD

Size	Set At	Packer At	Liner Run
2-3/8"	4163'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or In.]	Producing Method
3-5-95	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	84				56			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 3922-3926'  
3614-3618'  
4074-4082'



Natural Gas • Crude Oil  
Exploration & Production

ORIGINAL

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

**McCOY PETROLEUM CORPORATION**

3017 North Cypress  
Wichita, Kansas 67226-4003

316-636-2737

1001

APR '9

CONFIDENTIAL

McCoy Petroleum Corporation  
Feiertag "A" #4-15  
C SE SW Section 15-19S-33W  
Scott County, KS

15-171-20466-0001

Page 2 ACO-1

**DST #1 4345-4360' (Marmaton "B" zone)**  
Open 30", S.I. 60", Open 90", S.I. 90"  
Weak blow, built to fair 8" blow on 1st open period.  
Weak blow, built to fair 9" blow on 2nd open period.  
Recovered 1' of free oil,  
454' of very slightly muddy water with a scum of oil.  
(40,000 ppm chlorides)

FP 31-93# 155-207#  
ISIP 395# FSIP 395#

**DST #2 4427-4460' (Fort Scott/Cherokee)**  
Open 30", S.I. 30", Open 30", S.I. 30"  
Weak blow, died in 14" on 1st open period.  
No blow on 2nd open period.  
Recovered 20' of mud. Good show of oil in tool.  
FP 31-41# 52-52#  
ISIP 639# FSIP 436#

**DST #3 3908-3935' (Lansing "B") Hookwall Straddle. Hook @ 3996'.**  
Open 30", S.I. 30", Open 60", S.I. 60"  
Weak blow, increased to fair 7" blow on 1st open period.  
Weak blow, increased to fair 7" blow on 2nd open period.  
Recovered 310' of total fluid as follows:  
220' of gas and mud cut oil, (30% gas, 40% oil, 30% mud)  
90' of slightly oil cut muddy water. (10% oil, 10% mud, 80% water)

FP 90-100# 120-160#  
ISIP 1000# FSIP 930# (FSIP reading is after 15", packer leaked)

**DST #4 4066-4093' (LKC "G") Hookwall Straddle. Hook @ 4141'.**  
Open 30", S.I. 30", Open 60", S.I. 60"  
Weak blow, increased to fair 9" blow on 1st open period.  
Weak blow, increased to fair 8" blow on 2nd open period.  
Recovered 185' of gas in pipe,

385' of total fluid as follows:  
295' of slightly muddy gassy oil, (40% gas, 50% oil, 10% mud)  
90' of gas and oil cut mud. (20% gas, 30% oil, 50% mud)

FP 52-93# 145-176#  
ISIP 849# FSIP 849#

**ELECTRIC LOG TOPS**

Krider	2651 (+ 325)
Topeka "A"	3574 (- 595)
Topeka "B"	3597 (- 618)
Topeka "C"	3614 (- 635)
Oread "A"	3773 (- 794)
Heebner	3831 (- 852)
Toronto	3843 (- 864)
Lansing "A"	3882 (- 903)
Lansing "B"	3921 (- 942)
Lansing "C"	3944 (- 965)
Lansing "D"	3882 (-1103)
LKC "G"	4074 (-1095)
LKC Upper "H"	4114 (-1135)
LKC Lower "H"	4124 (-1145)
LKC "I"	4140 (-1161)
LKC "J"	4169 (-1190)
Hushpuckney	4224 (-1245)
LKC "K"	4239 (-1260)
Marmaton "A"	4325 (-1346)
Marmaton "B"	4348 (-1369)
Pawnee	4404 (-1425)
Fort Scott	4428 (-1449)
Cherokee	4441 (-1462)
Morrow Shale	4592 (-1613)
Mississippian	4612 (-1633)
LTD	4745 (-1766)

RELEASED

MAY 6 1996

FROM CONFIDENTIAL

APR 21 1995

WICHITA COUNTY

ORIGINAL

RELEASED

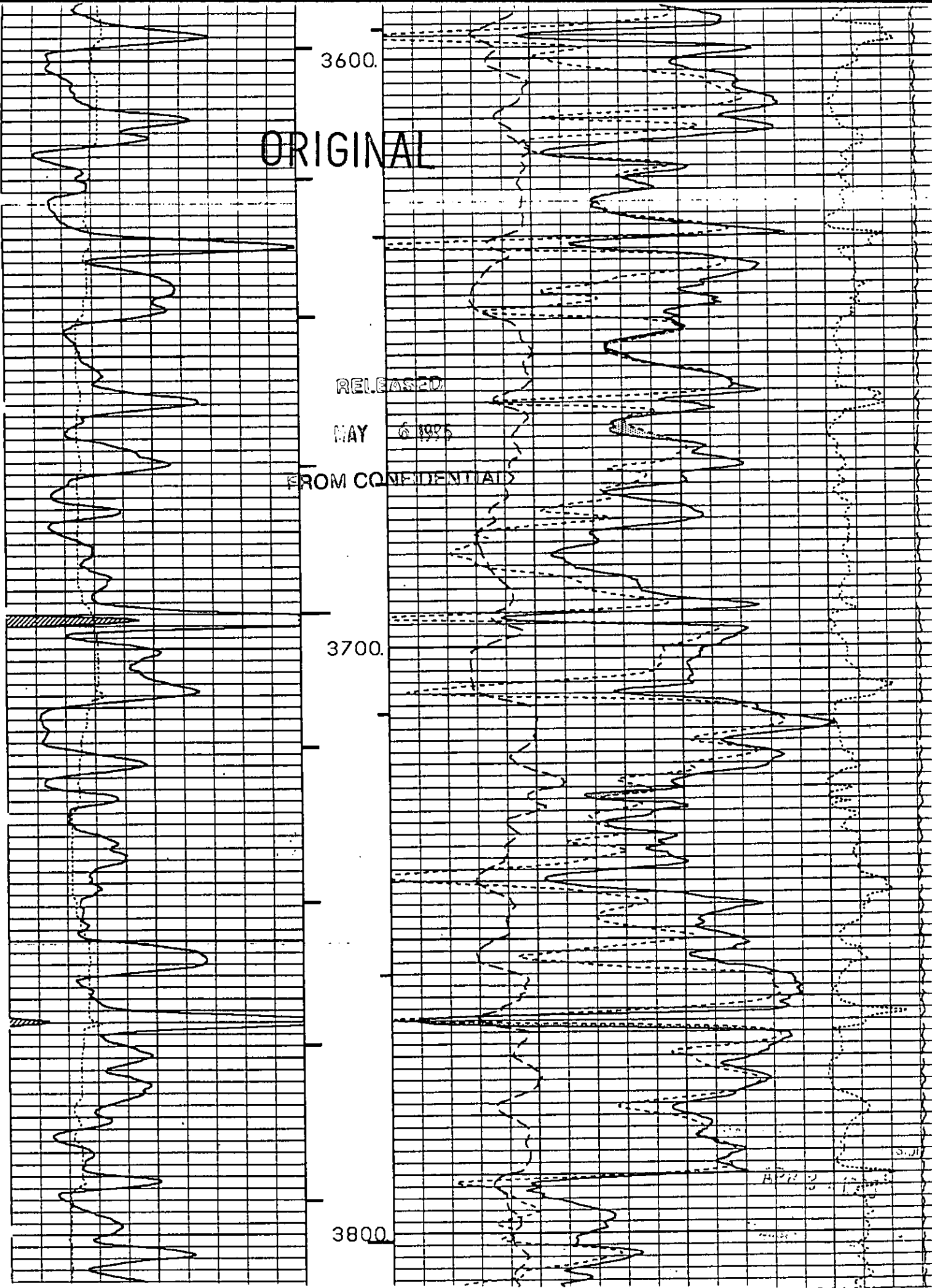
MAY 6 1996

FROM CONFIDENTIAL

3600

3700

3800



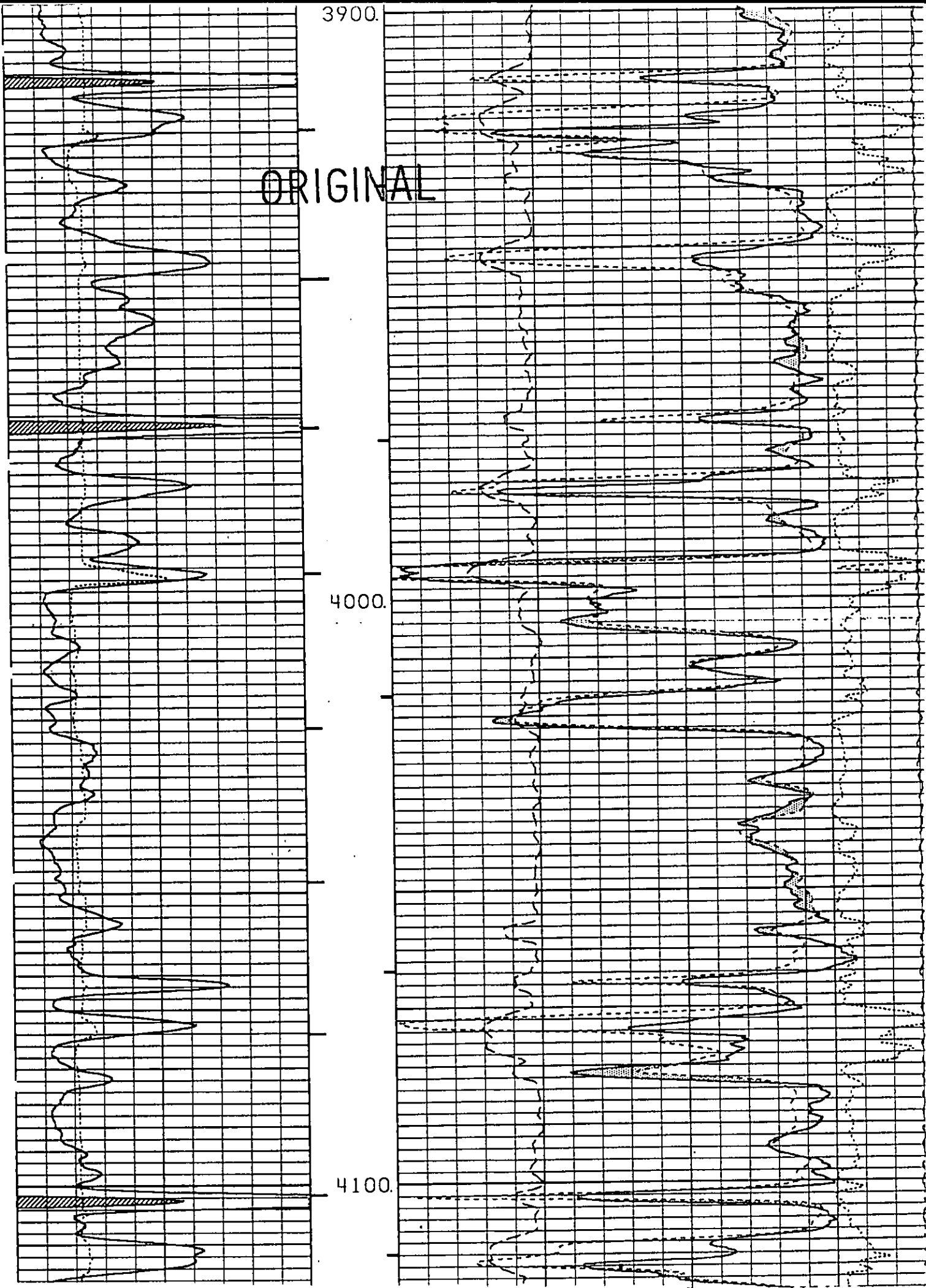
APR 3 1996

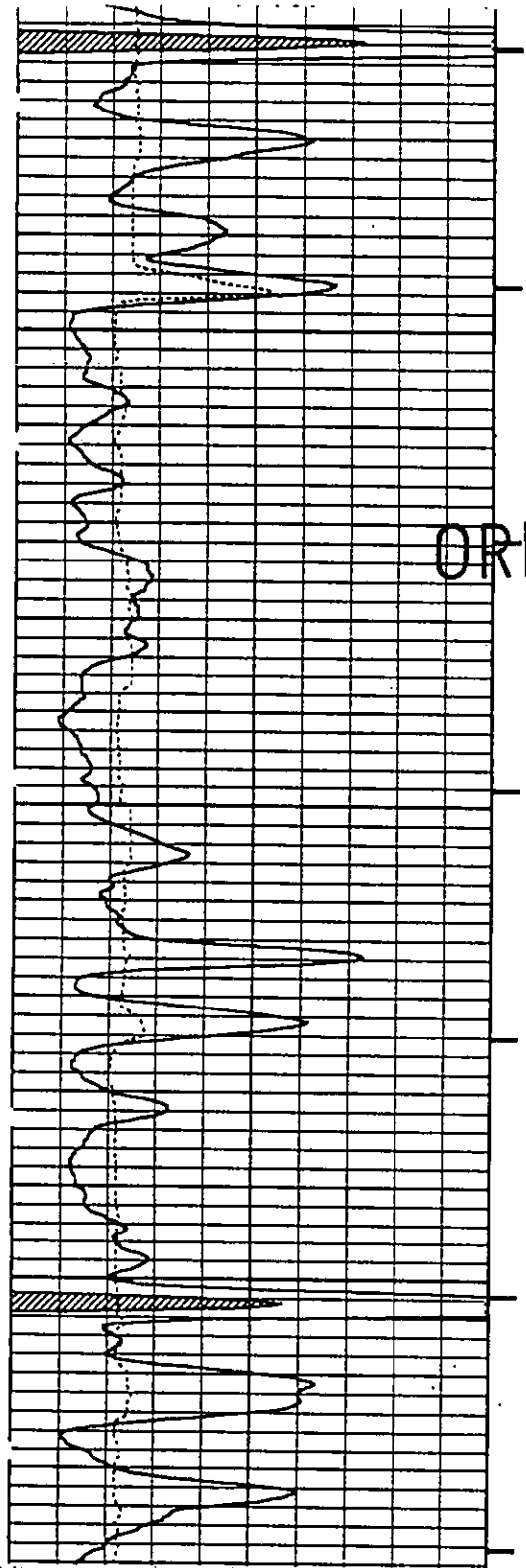
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