

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,468-00-00 **ORIGINAL**
County Scott
E/2 SW - SW Sec. 15 Twp. 19S Rge. 33W X
660 Feet from S (circle one) Line of Section
4290 Feet from E (circle one) Line of Section

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Tim Pierce

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTB
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

6-18-94 6-28-94 8-2-94
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Feiertag "A" Well # 5-15
Field Name Millrich SE
Producing Formation Lansing Kansas City Upper 'H'
Elevation: Ground 2961 KB 2974
Total Depth 4711' PBTB 4658'
Amount of Surface Pipe Set and Cemented at 385 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2781 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 2 27 2-10-95
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: none

Operator Name RELEASED SEP 7

Lease Name ALT 2 8 1995 License # CONFIDENTIAL

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John P. McCoy
Title President Date 8-5-94

Subscribed and sworn to before me this 5 day of August 19 94.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

RECEIVED
CORPORATION COMMISSION
SEP 9 1994

KCC SVD/Rep NGPA
 KGS Plug Other



Operator Name McCoy Petroleum Corporation Lease Name Feiertag "A" Well # 5-15

Sec. 15 Twp. 19S Rge. 33 East County Scott West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **DUAL INDUCTION**
MICRO
COMPENSATED NEUTRON
 See Attached

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	385'	Prem +	275	2%gel, 6# G
Production		5-1/2"	15.5#	4668'	Class H Pr	250	
		DV Tool		2781'	Prem + Lgt Prem C1 C1	475 75	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4634-4642' CIBP @ 4450'	(Re-Acidize w/2500 Gals 20% SGA) Acidize w/1000 gals. 15% FE-NE Same
4	4110-4114'	Acidize w/2000 gals. 15% HCL Same FE-NE Acid

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	EUE	4610	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
7-22-94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	76		103		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4110-4114'
4634-4642'



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

ORIGINAL

CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

API#15-171-20468-00-00

SEP 7
CONFIDENTIAL

McCoy Petroleum Corporation
Feiertag "A" #5-15
E/2 SW SW Section 15-19S-33W
Scott County, Kansas

Page 2 ACO-1

DST #1 3872-3888' (Lansing "A")
Open 30", S.I. 60", Open 60", S.I. 60"
Strong blow, OBB/9" on 1st open period.
Strong blow, OBB/16" on 2nd open period.
Recovered 40' of sulfur water with a scum of oil,
720' of sulfur water. (11,500 ppm chlorides)
FP 10-197# 259-353#
ISIP 979# FSIP 949#

DST #2 3910-3935' (Lansing "B")
Open 30", S.I. 60", Open 90", S.I. 90"
Weak blow, built to 8" blow on 1st open period.
Weak blow, built to 9" blow on 2nd open period.
Recovered 365' of total fluid as follows:
185' of slightly gassy clean oil, (24.6 degree gravity)
80' of slightly gassy oil cut mud, (15% gas, 25% oil, 65% mud)
100' of oil cut mud. No water. (15% oil, 85% mud)
FP 72-93# 124-166#
ISIP 1040# FSIP 1040#

DST #3 3938-3955' (Lansing "C")
Open 30", S.I. 60", Open 90", S.I. 90"
Weak 1" blow on 1st open period.
Weak 1/4" blow, died in 45" on 2nd open period.
Recovered 2' of free oil,
38' of oil cut mud. (20% oil, 80% mud)
FP 52-52# 62-62#
ISIP 689# FSIP 669#

DST #4 4058-4090' (LKC "G")
Open 30", S.I. 60", Open 90", S.I. 90"
Weak blow, built to 3" blow on 1st open period.
Very weak blow throughout 2nd open period.
Recovered 200' of total fluid as follows:
120' of heavily gas cut oil, (50% gas, 50% oil) 25.2 degree gravity.
80' of oil and gas cut mud. (20% gas, 30% oil, 50% mud)
FP 52-52# 83-114#
ISIP 1080# FSIP 1080#

DST #5 4103-4121' (LKC "Upper H" zone)
Open 30", S.I. 60", Open 90", S.I. 90"
Weak blow, built to strong OBB/23" on 1st open period.
Weak blow, built to strong OBB/30" on 2nd open period.
Recovered 210' of gas in pipe,
450' of clean gassy oil, (25% gas, 75% oil) 23.8 degree gravity.
90' of heavily gas and oil cut mud. (50% gas, 10% oil, 40% mud)
FP 52-104# 166-239#
ISIP 919# FSIP 899#

DST #6 4626-4650' (Mississippian)
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow, built to 1" blow on 1st open period.
Weak blow, built to 4" blow on 2nd open period.
Recovered 105' of total fluid as follows:
65' of gas cut oil, (26 degree gravity)
40' of gas and mud cut oil. (15% gas, 70% oil, 15% mud)
FP 41-52# 52-62#
ISIP 1120# FSIP 1090#

BLEB WRC LOG TOPS

B/Stone Corral	2213 (+ 761)
Krider	2648 (+ 326)
Topeka "A"	3572 (- 598)
Topeka "B"	3595 (- 621)
Topeka "C"	3611 (- 637)
Topeka "D"	3642 (- 668)
Topeka "E"	3657 (- 683)
Oread "A"	3766 (- 792)
Oread "B"	3789 (- 815)
Heebner	3826 (- 852)
Toronto	3837 (- 863)
Lansing "A"	3876 (- 902)
Lansing "B"	3919 (- 945)
Lansing "C"	3940 (- 966)
Lansing "D"	3978 (-1004)
LKC "G"	4067 (-1093)
LKC "Upper H"	4106 (-1132)
LKC "Lower H"	4118 (-1144)
LKC "I"	4136 (-1162)
LKC "J"	4162 (-1188)
Hushpuckney	4219 (-1245)
LKC "K"	4236 (-1262)
Marmaton "A"	4223 (-1349)
Marmaton "B"	4344 (-1370)
Pawnee	4398 (-1424)
Fort Scott	4435 (-1448)
Cherokee	4434 (-1460)
Morrow Shale	4588 (-1614)
Mississippian	4633 (-1659)
Mississippian porosity	4686 (-1712)
St. Louis porosity	4707 (-1733)
RTD (Log meas.)	

RELEASED

OCT 26 1995

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION

SEP 08 1994

STATE CORPORATION COMMISSION



HALLIBURTON ORIGINAL

INVOICE

INVOICE NO.	DATE
677496	06/18/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
FEIERTAG 5-15		SCOTT		KS	MCCOY PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL	SWEETMAN	CEMENT SURFACE CASING			06/18/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA			COMPANY TRUCK	71609

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 3017 N CYPRESS
 WICHITA, KS 67226-4003

RELEASED
 OCT 26 1995

DIRECT CORRESPONDENCE TO:
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	200 MI		2.75	550.00
		1 UNT			
001-016	CEMENTING CASING	385 FT		630.00	630.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8 IN		120.00	120.00
		1 EA			
030-019	CEMENTING PLUG SW, PLASTIC BOT	8 5/8 IN		135.00	135.00
		1 EA			
12A	GUIDE SHOE - 8 5/8" S.J.	1 EA		278.00	278.00
825.317					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00
815.19415					
40	CENTRALIZER - 8-5/8 X 12-1/4	3 EA		65.00	195.00
806.61048					
504-050	CEMENT - PREMIUM PLUS	275 SK		10.36	2,849.00
507-277	HALLIBURTON-GEL BENTONITE	3 SK		18.60	55.80
507-210	FLOCELE	181 LB		1.65	298.65
508-291	GILSONITE BULK	900 LB		.40	360.00
509-406	ANHYDROUS CALCIUM CHLORIDE	8 SK		36.75	294.00
500-207	BULK SERVICE CHARGE	327 CFT		1.35	441.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	1072.302 TMI		.95	1,018.69

INVOICE SUBTOTAL

7,451.59

DISCOUNT-(BID)

1,997.93-

INVOICE BID AMOUNT

5,453.66

*--KANSAS STATE SALES TAX
 *--SEWARD COUNTY SALES TAX

CONFIDENTIAL

225.09

45.94

INVOICE TOTAL -- PLEASE PAY THIS AMOUNT =====>

5,724.63

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

SEP 09 1994



CHARGE TO:
mccoy Pot
 ADDRESS:
3017 N. CYPRESS
 CITY, STATE, ZIP CODE:
WICHITA KS. 67202

216
 636-
 2741 FAR
 THROUGH
 JOB LOG
 C NOT
 TELE COMMUNICATIONS
 FEB 0 1995
 TICKET
 SIGN
 677887 - 1
 PAGE 1 OF 2

1. Liberal 25540	WELL/PROJECT NO. 5-15	LEASE Feiertag "A"	COUNTY/PARISH SCOTT	STATE KS	CITY/OFFSHORE LOCATION	DATE 6-29-94	OWNER Same
2. Hugoton 25535	TICKET TYPE SERVICE	NITROGEN JOB? NO	CONTRACTOR Sweetman	RIG NAME/NO. 1	SHIPPED THU	DELIVERED TO Location w/ SHALLOW WATER	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035 5th Stage	WELL PERMIT NO.	WELL LOCATION 15-195-33w	shallow water	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOO	DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT
000717		1	MILEAGE	210	mi	2.75	577.50
007-013	001-016	1	Pump charge 1ST STAGE	4687	ft		1765.00
067-161		1	2nd stage Pump charge	6	hr	1 Ea	1400.00
018-317		1	Super flush	15	bbbl	100.00	1500.00
26	847-6318	1	Insert float shoe	1	Ea	52 in	350.00
46	806-60022	1	Centralizers	9	Ea	44.00	396.00
320	806-70030	1	Cement BASKETS	2	Ea	110.00	220.00
350	890-10802	1	Weld A	1	Ea		14.50
71	813-56325	1	ES P Cementer	1	Ea	52 in	2450.00
75	813-16510	1	Plug SET	1	Ea		460.00
594	801-03743	1	LD Baffle	1	Ea		114.00
595	802-01689	1	LD Plug	1	Ea		465.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE:
 X *[Signature]*

DATE SIGNED: 6-29-94
 TIME SIGNED: 10:35
 A.M.
 P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH

BEAN SIZE SPACERS

TYPE OF EQUALIZING SUB. CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH

TREE CONNECTION TYPE VALVE

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 9112.15

FROM CONTINUATION PAGE(S) 16217.55

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 25929.55

RELEASED OCT 2 6 1995

CONFIDENTIAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) *Randy Hanson* CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) *[Signature]* HALLIBURTON OPERATOR/ENGINEER EMP # *34604* HALLIBURTON APPROVAL *[Signature]* 27%

WELL DATA
FIELD _____ SEC. 15 TWP. 19S RING. 33W COUNTY SCOTT STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	15.5	5 1/2	KB	4687	
LINER						
TUBING						
OPEN HOLE				4687	4750	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-28-94</u>	DATE <u>6-28-94</u>	DATE <u>6-29-94</u>	DATE <u>6-29-94</u>
TIME <u>1830</u>	TIME <u>2245</u>	TIME <u>0545</u>	TIME <u>1230</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Inset float shoe</u>	<u>1</u>	
GUIDE SHOE		
CENTRALIZERS <u>S#</u>	<u>9</u>	
BOTTOM PLUG		
TOP PLUG <u>Loch down</u>	<u>1</u>	
HEAD <u>PC</u>	<u>1</u>	
PACKER <u>DV</u>	<u>1</u>	
OTHER <u>Baskets</u>	<u>2</u>	<u>0</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>O. Nichols 41525</u>	<u>38342</u>	<u>Liberal</u>
<u>BROADFOOT 04604</u>		<u>Liberal</u>
<u>R. Wood 04360</u>	<u>52823</u>	<u>Liberal</u>
<u>JOYER 48120</u>	<u>75374</u>	<u>KS.</u>
<u>M. Lewis 32896</u>	<u>50737</u>	<u>Hugoton</u>
	<u>7620</u>	
<u>MARTINEZ A.</u>	<u>4673</u>	<u>"</u>
	<u>91730</u>	
<u>HAMILTON</u>	<u>4515</u>	<u>"</u>
	<u>51984</u>	
	<u>63090</u>	
	<u>4734</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____
DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____
PROP. TYPE _____ SIZE _____ LB. _____
PROP. TYPE RELEASED _____ LB. _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE OCT 2 6 1995 _____ GAL. _____ % _____
SURFACTANT TYPE _____ GAL. _____ IN _____
NE AGENT TYPE FROM CONFIDENTIAL _____ GAL. _____ IN _____
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
BREAKER TYPE _____ GAL.-LB. _____ IN _____
BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT Cement
DESCRIPTION OF JOB 5 1/2 Stage D.V.
JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE [Signature]
HALLIBURTON OPERATOR Jim Broadfoot COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>250</u>	<u>Premium</u>		<u>B</u>	<u>10% En2 15% SMT 10% Lsonte 40 lb b d 322 4/9 Ade</u>	<u>157</u>	<u>14.9</u>
	<u>475</u>	<u>Am Pac Lite</u>		<u>B</u>	<u>2% CC 1/4 Flocele</u>	<u>206</u>	<u>12.3</u>
	<u>75</u>	<u>Pram plus</u>		<u>B</u>	<u>2% CC 1/4 Flocele</u>	<u>1.32</u>	<u>14.8</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 32 REASON Insert Baffle

SUMMARY

VOLUMES
PRESLUSH: BBL.-GAL. 15 TYPE Super FLUSH
LOAD & BKON: BBL.-GAL. _____ PAD: BBL.-GAL. 20
TREATMENT: BBL.-GAL. _____ DISP.: BBL.-GAL. 110.7 - 66.6
CEMENT SLURRY (BBL.-GAL.) 69.9 - 174.2 - 47.1
TOTAL VOLUME: BBL.-GAL. _____
REMARKS
30 BBL CHAT P.T
82 SKS.
FEB 0 4 1995

CUSTOMER MCCOY PET
LEASE Fairview
WELL NO. 5-15
JOB TYPE 5 1/2 Stage
DATE 2/29/94

JOB LOG FORM 2013 R-4

CUSTOMER **McGoy PET** WELL NO. **5-15** LEASE **Feiertag** JOB TYPE **5th 2 stage** TICKET NO. **677887**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							Called out
	2245							on Location
	0030							safety meeting
	0035							set up
	0240							Hook SWEDGE To WASH CSG. DOWN
	0300							CIRCULATION TO PIT
	0540							Hook HEAD up CIRCULATE TO PIT
	0606							Hook up Cmt LINE
	0613	3.75	15			280		START Super Flush AHEAD
	0617	5	70			290		START CMT. 14.9%/GAL
	0631	0	0			0		SHUT DOWN DROP PLUG & WASH UP
	0636	7.3	44			300		START DISPLACEMENT H ₂ O
	0642	9.4	56.6			300		START DISPLACEMENT MUD
	0648	2	66.6			150		SLOW RATE DOWN 110.7 TOTAL
	0653	0	0			1300		PLUG LANDED - FLOAT HELD
	0700	0	0			0		DROPPED OPENING TOOL
	0714	3	3			150		OPENED TOOL TO CIRCULATE
								WAIT 4 HRS. TO PUMP 2ND STAGE
	1100							SEP 7
	1108	5.6	174.6			200		Hook up To CMT LINE 2ND STAGE
	1139	3	17.6			180		START LEAD CMT. 12.3%/GAL
	1145	0	0			0		START TAIL CMT 14.8%/GAL
	1149	5	56.6			0		SHUT DOWN DROP PLUG - CLEAN LINES
	1200	3.3	66.6			180		START DISPLACEMENT H ₂ O
	1203					150		SLOW RATE DOWN - 66.6 TOTAL
						1700		PLUG LANDED - FLOAT HELD
								Job OVER
								THANKS FOR CALLING
								HALLIBURTON ENERGY SERVICES
								LIBERAL KS.
								"HAVE A GOOD DAY"
								BROADFOOT - MARTINEZ - HAMILTON
								POYER -

30 BBL CMT
 PIT SKS
 87
 RELEASED
 OCT 26 1995
 FROM CONFIDENTIAL