

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

API NO. 15- -171-20-457 20, 459-00-00

County Scott

C - NE - SW Sec. 15 Twp. 19S Rge. 33 X<sup>E</sup>

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-06-93 11-19-93 12-14-93  
Spud Date Date Reached TD Completion Date

1980 Feet from 310 (circle one) Line of Section  
3300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Feiertag "A" Well # 3-15

Field Name \_\_\_\_\_

Producing Formation Lansing-KC

Elevation: Ground 2963' KB 2976'

Total Depth 4750 PBTB 4703'

Amount of Surface Pipe Set and Cemented at 390 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1960' Feet

If Alternate II completion, cement circulated from 1960

feet depth to Surface w/ 400 sx cnt.

Drilling Fluid Management Plan ALT 2 JH 3-31-94  
(Data must be collected from the Reserve Pit)

Chloride content 3500 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. KCC

Quarter FEB 1 & 4 1993 Sec. \_\_\_\_\_ Twp. DEC 2 R 30 E/W

County FROM CONFIDENTIAL Docket No. CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 12-15-93

Subscribed and sworn to before me this 17<sup>th</sup> day of December, 1993.

Notary Public Lorna Leslie Hull

Date Commission Expires 1-11-96

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

STATE CORPORATION COMMISSION

Distribution  
DEC 19 1993 SVD/Rep  NGPA  
KCS Plug  Other

(Specify)

12-21-93

OSERVATION DIVISION  
Wichita, Kansas

**LORNA LESLIE HULL**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-11-96

Operator Name McCoy Petroleum Corporation

Lease Name Feiertag "A"

Well # 3-15

Sec. 15 Twp. 19S Rge. 33

East  
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: **MICROLOG**  
**SPECTRAL DENSITY NEUTRON**  
See Attached  
**COMPENSATED SONIC**  
**DUAL INDUCTION**

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See Attached

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	390'	Prem +	150	2%gel, 1#Flo
Production		5-1/2"	15.5#	4748'	Class H Pr	275	10#Gil., 1/2#Flo
DV Tool				1960'	Prem + Lgt	400	1/2# Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4115-4120'	Acidize w/2000 gal.15% HCL FE	NE Same
4	4067-4071'	Acidize w/2000 gal.15% HCL FE	NE Same
4	3942-2946'	Acidize w/2000 gal.15% HCL FE	NE Same

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8" EUE	4165'		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
12-11-93				
Estimated Production Per 24 Hours	Oil 62 Bbls.	Gas Mcf	Water 7 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval  
4115-4120'  
4067-4071'  
3942-2946'



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

110 South Main, Suite 500  
Wichita, Kansas 67202  
316-265-9697

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

McCoy Petroleum Corporation  
Feiertag "A" #3-15  
C NE SW Section 15-19S-33W  
Scott County, KS

API # 15-171-20459-00-00

Page 2 ACO-1

**\*DST #1 3603-3617' (Topeka "C")**

Open 30", S.I. 60", Open 60", S.I. 90"  
(Slide tool approximately 5' to bottom on initial open)  
Weak 4-1/2" blow throughout 1st open period.  
Very weak surface blow throughout 2nd open period.  
Recovered 110' of mud. No oil show.  
FP 70-133# 128-130# (Some plugging action on both open periods)  
ISIP 1079# FSIP 1067#

**DST #2 3832-3849' (Toronto)**

Open 30", S.I. 60", Open 30", S.I. 60"  
Strong blow, OBB/2" on 1st open period.  
Strong blow, OBB/3" on 2nd open period.  
Recovered 30' of clean oil, (low gravity)  
550' of heavily oil cut water, (11% gas, 27% oil, 9% mud, 53% water)  
1010' of salt water. (38,000 ppm chlorides)  
FP 144-551# 603-725#  
ISIP 1092# FSIP 1096#

**DST #3 3879-3892' (LKC "A")**

Open 30", S.I. 60"  
Weak 1" blow, decreasing to 3/4" blow on 1st open period.  
No blow on 2nd open period.  
Recovered 40' mud with oil spots.  
FP 46-51# 51-51#  
ISIP 1081# FSIP 1016#

**DST #4 3908-3928' (LKC "B")**

Open 30", S.I. 60", Open 60", S.I. 90"  
Strong blow, OBB/5" on 1st open period.  
Strong blow, OBB/4" on 2nd open period.  
Recovered 580' of gas in pipe,  
435' of clean gassy oil, (20% gas, 80% oil) 26 degrees gravity.  
155' of heavily oil and gas cut mud, (10% gas, 15% oil, 75% mud)  
180' of slightly oil cut muddy water. (3% oil, 37% mud, 60% water)  
FP 79-200# 238-362#  
ISIP 1062# FSIP 1065#

**DST #5 3938-3951' (LKC "C")**

Open 30", S.I. 60", Open 90", S.I. 90"  
Weak blow, increased to 4" blow on 1st open period.  
Weak blow, increased to good OBB/80" on 2nd open period.  
Recovered 83' of gas in pipe,  
100' of clean gassy oil, (5% gas, 95% oil) 28 degree gravity.  
90' of gassy mud cut oil. (30% gas, 40% oil, 30% mud)  
FP 44-46# 60-98#  
ISIP 1103# FSIP 1092#

KCC

DEC 20

CONFIDENTIAL

RELEASED

FEB 9 1993

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

DEC 21 1993

CONSERVATION DIVISION  
Wichita, Kansas



INVOICE

INVOICE NO.	DATE
549221	11/06/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
FEIERTAG "A" 3-15		SCOTT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL	SWEETMAN	CEMENT SURFACE CASING			11/06/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA			COMPANY TRUCK	59272

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
110 S. MAIN, SUITE 500  
WICHITA, KS 67202

**KCC**  
**DEC 20**  
**CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	176	MI	2.75	484.00
		1	UNT		
001-016	CEMENTING CASING	390	FT	620.00	620.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	IN	130.00	130.00
		1	EA		
030-019	CEMENTING PLUG SW, PLASTIC BOT	8	IN	135.00	135.00
		1	EA		
12A	GUIDE SHOE - 8 5/8" S.J.	1	EA	278.00	278.00
825.317					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER-8-5/8 X 12-1/4	3	EA	72.00	216.00
806.60059					
504-050	CEMENT - PREMIUM PLUS	250	SK	9.22	2,305.00
507-210	FLOCELE	175	LB	1.40	245.00
507-277	HALLIBURTON-GEL BENTONITE	3	SK	15.50	46.50
508-291	GILSONITE BULK	900	LB	.40	360.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	28.25	169.50
500-207	BULK SERVICE CHARGE	298	CFT	1.35	402.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	1321.62	TMI	.95	1,255.54

INVOICE SUBTOTAL 6,872.84

DISCOUNT-(BID) 1,718.19-  
INVOICE BID AMOUNT 5,154.65

\*-KANSAS STATE SALES TAX 212.00  
\*-SEWARD COUNTY SALES TAX 43.28

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$5,409.93

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CONFIDENTIAL

N.L.S. INC.  
P. O. BOX 1417  
LIBERAL, KANSAS  
316-624-4581

FAX NO: 316-624-6919  
300-633-9830  
NATION WIDE:

KCC  
DEC 20  
CONFIDENTIAL

TEMPERTURE SURVEY

DATE

NOVEMBER 22, 1993

COMPANY:	McCoy PETROLEUM CORPORATION	LOCATION:	SEC. 15-125-33W
LEASE:	FEIERTAG "A"	WELL #:	3-15
COUNTY:	SCOTT CO.	FIELD:	
STATE:	KANSAS	INSTR. NO:	RSTQ-165

CASING SIZE:	5 1/2	SET AT:	1,975
T.D.:	1975'	HOLE SIZE:	7 7/8
FLOAT AT:			

SACKS CEMENT:	400 SACKS HOWCO LIGHT	CALCULATED	
MIXTURE:		FILL UP:	
		ZERO POINT:	C.L.

REMARKS: TOP OF CEMENT: 75'  
INSTRUMENT T.D.: 1,942'  
INSTRUMENT ZERO: G.L.

RELEASED

FEB 14 1995

FROM CONFIDENTIAL

RECEIVED  
STATE OIL POLLUTION COMMISSION

DEC 21 1993

CONSERVATION DIVISION  
Wichita, Kansas

DEPTH

TEMPERATURE °F

CONFIDENTIAL

69

79

89

99

109

119

0

200

400

600

800

1000

1200

1400

1600

1800

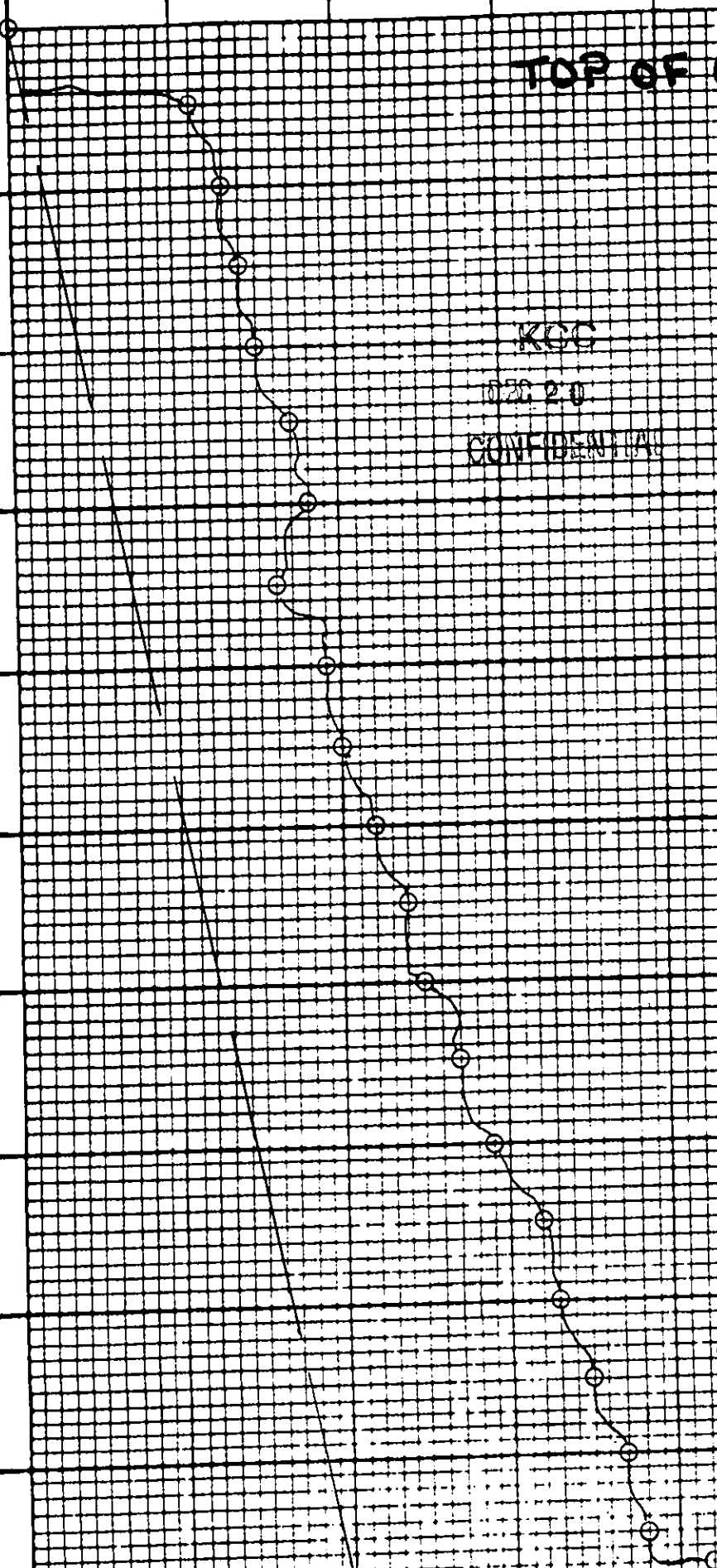
2000

TOP OF CEMENT 75'

KCC  
DEC 20  
CONFIDENTIAL

CONFIDENTIAL  
NOV 11 1942  
NAVY DEPT

INST. I.D. 1942





HALLIBURTON

REMIT TO:  
P.O. BOX 921666  
DALLAS, TX 75292-1666

INVOICE

CONFIDENTIAL

INVOICE NO.	DATE
349701	11/20/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER	
FRIAG "A" 3-15		SCOTT		KS	SPTL	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
L SERAL		SWEETMAN		CEMENT PRODUCTION CASING		11/20/1993
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
14550	DARYL J. HANSON			COMPANY TRUCK		6019

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
110 S. MAIN, SUITE 500  
WICHITA, KS 67202

KCC  
DEC 20  
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
211 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DRILLING AREA - MID CONTINENT				
07-017	MILEAGE CEMENTING POUND TIE	21		2.75	57.75
07-013	MULT STAGE CEMENTING-1ST STAGE	1,635	LB	1.635	1,635.00
01-016					
07-161	MULT STAGE CEMENTING-ADD STAGE	1,295	LB	1.295	1,295.00
07-241	CASING JIVEL W/D WALL CLEANER		CB	185.00	185.00
07-56325	CEMENT -TYPE P ES 5-1/2 BRD	2,450	LB	2.450	2,450.00
07-116510	PLUG SET - FREE FALL - 2-STAGE	460	LB	460.00	460.00
07-01695	LATCH-DOWN SHUTOFF PLUG 5 1/2"	455	LB	455.00	455.00
07-01734	5 1/2" LATCH DOWN BAFFLE	100	LB	100.00	100.00
07-16918	INSERT VALVE F. S 5 1/2" BRD	330	LB	330.00	330.00
07-160022	CENTRALIZER-5-1/2 X 8-1/2	1		484.00	484.00
07-18883	CEMENT BASKET 5 1/2"	220		110.00	220.00
07-1317	SUPER FLASH	1,500	LB	100.00	1,500.00
07-1343	CEMENT PREMIUM	2,461.25	LB	8.95	2,461.25
07-120	CEMENT HALL LIGHT PREM PLUS	3,284.00	LB	8.21	3,284.00
07-110	FLOCC	235.60	LB	1.40	235.60
07-175	HALAD-312	1,069.50	LB	6.90	1,069.50
07-127	CAL SEA 60	533.20	LB	10.70	533.20
07-291	GILSONITE BULK	100.00	LB	1.00	100.00
07-406	ANHYDROUS CALCIUM CHLORIDE	197.75	LB	1.9775	197.75
07-968	SALT	280.02	LB	1.35	280.02
07-207	BULK SERVICE CHARGE	1,108.35		1.735	1,108.35
07-306	MILEAGE CMTG MAT DEL OR RETURN	2,973.07	3119 S42	1.5	2,973.07

FEB 14 1995

FROM CONFIDENTIAL

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STATE OF OKLAHOMA  
DEC 21 1993  
REGISTRATION DIVISION  
Wichita, Kansas

\*\*\*\*\* CONTINUED ON NEXT PAGE

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