

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APR 12 1995 15-171-20,459000 ORIGINAL  
County Scott

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 3017 N. Cypress  
City/State/Zip Wichita, KS 67226-4003

C NE SW Sec. 15 Twp. 19S Rge. 33 X V  
1980 Feet from SB (circle one) Line of Section  
3300 Feet from SB (circle one) Line of Section

Purchaser: NCRA  
Operator Contact Person: Steve O'Neill  
Phone (316) 636-2737

Footages Calculated from Nearest Outside Section Corner:  
NE, SB, NW or SW (circle one)

Contractor: Name: Post & Mastin Well Service  
License: 8438  
Wellsite Geologist: CONFIDENTIAL

Lease Name Feiertag "A" Well # 3-15  
Field Name \_\_\_\_\_

Designate Type of Completion  
     New Well      Re-Entry X Workover  
X Oil      SWD      S10W      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSV, Expl., Cathodic, etc)

Producing Formation Lansing-KC/Oread "A"  
Elevation: Ground 2963' KB 2976'  
Total Depth 4750' PBTD 4703'

If Workover/Re-Entry: old well info as follows:  
Operator: McCoy Petroleum Corp.  
Well Name: Feiertag "A" #3-15  
Comp. Date 12-14-93 Old Total Depth 4750'  
     Deepening X Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTD  
X Commingled Docket No. \_\_\_\_\_  
     Dual Completion Docket No. \_\_\_\_\_  
     Other (SWD or Inj?) Docket No. \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 390 Feet  
Multiple Stage Cementing Collar Used? X Yes      No  
If yes, show depth set 1960' Feet

3-14-95 3-28-95  
Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

If Alternate II completion, cement circulated from 1960  
feet depth to Surface w/ 400 sx cat.

Drilling Fluid Management Plan REWORK J 3-29-96  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used     

Location of fluid disposal if hauled offsite: APR 10

Operator Name McCoy Petroleum Corp  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quart APR 2 1995 Twp.      S Rng.      E/V  
County 04-12-95 Docket No. \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Petroleum Engineer Date 3-31-95

Subscribed and sworn to before me this 7th day of April 1995.  
Notary Public Deborah Ann Paulus

Date Commission Expires 8, 1996  


FROM CONFIDENTIAL

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep <input type="checkbox"/> NCPA
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Operator Name McCoy Petroleum Corporation

Lease Name Feiertag "A" Well # 3-15

Sec. 15 Twp. 19S Rge. 33  
 East  
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
See Attached		

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	390'	Prem +	150	2% gel, 1# Flo
Production		5-1/2"	15.5#	4748'	Class H Pr	275	10# Gil, 1/2 Flo
DV Tool				1960'	PRem + Lgt	400	1/2# Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4115-4120'	Acidize w/2000 gal. 15% HCL FE-NE	Same
4	4067-4071'	Acidize w/2000 gal. 15% HCL FE-NE	Same
4	3942-3946'	Acidize w/2000 gal. 15% HCL FE-NE	Same
4	3767-3772'	Acidize w/2000 gal. 15% FE-NE	same

TUBING RECORD Size 2-7/8" EUE Set At 4165' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. 3-28-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	52		210		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4115-4120'  
4067-4071'  
3942-3946'  
3767-3772'



Natural Gas • Crude Oil  
Exploration & Production

ORIGINAL

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

**McCoy Petroleum Corporation**

110 South Main, Suite 500  
Wichita, Kansas 67202  
316-265-9697

CONFIDENTIAL

McCoy Petroleum Corporation  
Feiertag "A" #3-15  
C NE SW Section 15-19S-33W  
Scott County, KS

API# 15-171-20459-0001

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**\*DST #1 3603-3617' (Topeka "C")**

Open 30", S.I. 60", Open 60", S.I. 90"  
(Slide tool approximately 5' to bottom on initial open)  
Weak 4-1/2" blow throughout 1st open period.  
Very weak surface blow throughout 2nd open period.  
Recovered 110' of mud. No oil show.  
FP 70-133# 128-130# (Some plugging action on both open periods)  
ISIP 1079# FSIP 1067#

**DST #2 3832-3849' (Toronto)**

Open 30", S.I. 60", Open 30", S.I. 60"  
Strong blow, OBB/2" on 1st open period.  
Strong blow, OBB/3" on 2nd open period.  
Recovered 30' of clean oil, (low gravity)  
550' of heavily oil cut water, (11% gas, 27% oil, 9% mud, 53% water)  
1010' of salt water. (38,000 ppm chlorides)  
FP 144-551# 603-725#  
ISIP 1092# FSIP 1096#

**DST #3 3879-3892' (LKC "A")**

Open 30", S.I. 60"  
Weak 1" blow, decreasing to 3/4" blow on 1st open period.  
No blow on 2nd open period.  
Recovered 40' mud with oil spots.  
FP 46-51# 51-51#  
ISIP 1081# FSIP 1016#

**DST #4 3908-3928' (LKC "B")**

Open 30", S.I. 60", Open 60", S.I. 90"  
Strong blow, OBB/5" on 1st open period.  
Strong blow, OBB/4" on 2nd open period.  
Recovered 580' of gas in pipe,  
435' of clean gassy oil, (20% gas, 80% oil) 26 degrees gravity.  
155' of heavily oil and gas cut mud, (10% gas, 15% oil, 75% mud)  
180' of slightly oil cut muddy water. (3% oil, 37% mud, 60% water)  
FP 79-200# 238-362#  
ISIP 1062# FSIP 1065#

**DST #5 3938-3951' (LKC "C")**

Open 30", S.I. 60", Open 90", S.I. 90"  
Weak blow, increased to 4" blow on 1st open period.  
Weak blow, increased to good OBB/80" on 2nd open period.  
Recovered 83' of gas in pipe,  
100' of clean gassy oil, (5% gas, 95% oil) 28 degree gravity.  
90' of gassy mud cut oil. (30% gas, 40% oil, 30% mud)  
FP 44-46# 60-98#  
ISIP 1103# FSIP 1092#

RELEASED

MAY 6 1996

FROM CONFIDENTIAL

APR 10

COP

RECEIVED  
CORPORATION COMMISSION

APR 12 1996

CONSERVATION DIVISION  
WICHITA KS