

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,455 <sup>00-00</sup> ORIGINAL

County Scott

C NW - NE - Sec. 11 Twp. 19S Rge. 33 X <sup>E</sup> <sub>W</sub>

4620 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Metzger Well # 1-11

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 2948' KB 2961'

Total Depth 4970 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 386' Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan O+A 6-15-83  
(Data must be collected from the Reserve Pit)

Chloride content 9500 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. APW 1 1986

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County FROM CONFIDENTIAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Roger McCoy

Phone (316), 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expt. CONFIDENTIAL Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-11-93 5-18-93 5-19-93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

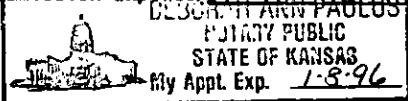
Signature Roger McCoy

Title President

Subscribed and sworn to before me this 24 day of May 1993

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



RECEIVED STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  
 SWD/Rep  
 KGS  
 Plug  
 NEPA  
 Other (Specify)

Operator Name: McCoy Petroleum Corporation Lease Name Metzger Well # 1-11

Sec. 11 Twp. 19S Rge. 33  East  West  
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 See Attached

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	386'	Prem + lgt	250	1/4# Flo, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back, TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. | Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

PLUGGED AND ABANDON

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

110 South Main, Suite 500  
Wichita, Kansas 67202  
316-265-9697

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

15-171-20455-00-00

McCoy Petroleum Corporation  
Metzger #1-11  
C NW NE Section 11-19S-33W  
Scott County, KS

Page 2 ACO-1

DST #1 4503-4546' (Fort Scott-Cherokee)  
Open 30", S.I. 30", Open 30", S.I. 30"  
Weak blow, died in 12" on 1st open period.  
No blow on 2nd open period.  
Recovered 20' of mud.  
FP 33-33# 33-33#  
ISIP 56# FSIP 44#

**LOG TOPS**

Krider	2721 (+ 240)
Foraker	3291 (- 330)
Heebner	3906 (- 945)
Lansing	3952 (- 991)
Stark	4244 (-1283)
Hushpuckney	4298 (-1337)
Marmaton	4406 (-1445)
Pawnee	4479 (-1518)
Fort Scott	4504 (-1543)
Cherokee	4518 (-1557)
Morrow	4664 (-1703)
1st Morrow Sand	4664 (-1703)
2nd Morrow Sand	4711 (-1750)
Mississippian	4742 (-1781)
LTD	4975 (-2014)

RELEASED

APR 1 1986

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

JUN 1 1 1993

CONSERVATION DIVISION  
Wichita, Kansas



HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE

INVOICE NO.	DATE
345631	05/18/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
METZGER 1-11		SCOTT		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		SWEETMAN	PLUG TO ABANDON		05/18/1993
AGCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	MARK SCHMITZER			COMPANY TRUCK	50943

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
110 S. MAIN, SUITE 500  
WICHITA, KS 67202

FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	90	MI	2.75	247.50 *
		1	UNT		
000-019	PLUGGING BK SPOT CEMENT OR MUD	2270	FT	1,180.00	1,180.00 *
		1	UNT		
504-043	CEMENT - PREMIUM	129	SK	8.69	1,121.01 *
506-105	POZMIX A	6364	LB	.067	426.39 *
506-121	HALLIBURTON-DEL 2X	4	LB	.00	N/C *
507-277	HALLIBURTON-DEL BENTONITE	8	SK	15.50	124.00 *
507-210	FLOCELE	54	LB	1.40	75.60 *
500-207	BULK SERVICE CHARGE	235	CFT	1.25	293.75 *
500-306	MILEAGE CHGT MAT DEL OR RETURN	892.000	TMI	.85	749.70 *
INVOICE SUBTOTAL					4,217.95
DISCOUNT-(BID)					1,054.46-
INVOICE BID AMOUNT					3,163.49
*-KANSAS STATE SALES TAX					155.03
*-SEWARD COUNTY SALES TAX					31.64
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,350.16

RELEASED  
APR 1 1996  
FROM CONFIDENTIAL  
RECEIVED  
STATE CORPORATION COMMISSION  
JUN 11 1993

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

**HALLIBURTON SERVICES**

INVOICE

A Halliburton Company

INVOICE NO.	DATE
345531	05/11/1993

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
METZGER 1-11	SCOTT	KS	MCCOY PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN #1	CEMENT SURFACE CASING	05/11/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
866087	EUGENE SALOGA		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			50641

SWEETMAN DRILLING INC.  
110 SOUTH MAIN #500  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	90	MI	2.75	247.50
		1	UNT		
001-016	CEMENTING CASING	386	FT	555.00	555.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	8	5/8 IN	120.00	120.00
		1	EA		
030-019	CEMENTING PLUG 5W, PLASTIC BOT	8	5/8 IN	135.00	135.00
		1	EA		
1245.317	GUIDE SHOE - 8 5/8" S.J.	1	EA	278.00	278.00
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19502	FILL-UP UNIT 7" - 8 5/8"	1	EA	55.00	55.00
27					
815.19415	CENTRALIZER 8-5/8" X 12.25"	3	EA	72.00	216.00
40					
807.93039	CEMENT - PREMIUM PLUS	100	SK	8.95	895.00
504-050					
504-120	CEMENT - HALL LIGHT PREM PLUS	150	SK	8.05	1,207.50
507-210	FLOCELE	175	LB	1.40	245.00
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	28.25	197.75
508-291	GILSONITE BULK	900	LB	.40	360.00
500-207	BULK SERVICE CHARGE	294	CFT	1.25	367.50
500-306	MILEAGE CMTS MAT DEL OR RETURN	1118.93	TMI	.85	951.09
	INVOICE SUBTOTAL				6,001.34
	DISCOUNT-(BID)				1,500.31-
	INVOICE BID AMOUNT				4,501.03
	*--KANSAS STATE SALES TAX				191.06
	*--SEWARD COUNTY SALES TAX				38.99
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$4,731.08

RELEASED

RECEIVED  
CORPORATION COMMISSION  
STATE TAX  
JUN 11 1993

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.