

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

20'W&150'S - NE - SE - Sec. 9 Twp. 19s Rge. 33 <sup>E</sup>W

API NO. 15- 171-20462 -00-00  
County Scott **ORIGINAL**

Operator: License # 30870

1830 Feet from (S)M (circle one) Line of Section

Name: Reynolds-Rexwinkle Oil, Inc.

680 Feet from (E)W (circle one) Line of Section

Address 212 N. Market #402

Footages Calculated from Nearest Outside Section Corner:  
NE. (SE) NW or SW (circle one)

Wichita, Kansas 67202

Lease Name Hansen Well # 1

City/State/Zip \_\_\_\_\_

Field Name Wildcat

Purchaser: None

Producing Formation D&A

Operator Contact Person: Daniel M. Reynolds

Elevation: Ground 2954 KB 2959

Phone (316) 269-1233

Total Depth 4760 PBDT \_\_\_\_\_

Contractor: Name: Murfin Drilling Co., Inc

Amount of Surface Pipe Set and Cemented at 235' Feet

License: 6033

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Wellsite Geologist: Dan Reynolds

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc) \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A JH 6-21-94  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 9,000 ppm Fluid volume 1,100 bbls

Well Name: \_\_\_\_\_

Dewatering method used Allowed to evaporate

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name KANSAS CORPORATION COMMISSION 03-18-94

2-8-94 2-18-94 2-18-94

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
03-18-94  
MAR 18 1994  
CONSERVATION DIVISION  
WICHITA, KS.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Reynolds

Title Vice President Date 3-15-94

Subscribed and sworn to before me this 15 day of March, 19 94.

Notary Public Cynthia S. Sullivan

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Date Submitted 3-14-94  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-14-94

Operator Name Reynolds-Rexwinkle Oil, Inc. Lease Name Hansen Well # 1  
 Sec. 9 Twp. 19 Rge. 33  East County Scott  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	2228	+731
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3835	-876
List All E.Logs Run:		Lansing	3885	-926
Dual Induction-Compensated		Stark	4170	-1211
Neutron Density		BKC	4298	-1339
RADIATION GUARD		Cherokee	4446	-1467
		Morrow	4596	-1637
		Mississippi	4639	-1680
		LTD	4762	
		RTD	4760	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	235	common	165	60/40 poz 2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

API#15-171-20462-00-00

#1 Hansen

DRILL STEM TESTS

DST #1 Oread 3765-3816 30-30-30-30 Rec. 900'Water  
Hyd. 1829-1809, FP 58-244,292-419, SIP 1003-1003

DST#2 Lansing A 3879-3900 30-30-0-0 Rec. 10'mud  
Hyd. 1868-1868 FP 39-39, SIP 1082

ORIGINAL

DST #3 Marmaton 4298-4360 30-30-5-0 Rec. 10'mud  
Hyd. 2115-2095 FP 39-39 SIP 39

DST #4 Morrow-Miss 4592-4660 30-30-10-0 Rec. 10'oil spotted mud  
Hyd. 2254-2254 FP 48-48-48-48 SIP 994

DST#5 Mississippi 4675-4692 30-30-10-0 Rec. 10'oil spotted mud  
Hyd. 2294-2284 FP 39-39,39-39 SIP 1082

DST#6(Straddle)Johnson 4572-4591 30-30-15-0 Rec.30'oil spotted mud  
Hyd. 2264-2235 FP 39-43 48-48 SIP 1151

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KANSAS CORPORATION COMMISSION

MAR 18 1994

CONSERVATION DIVISION  
WICHITA, KS

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

4594

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	2-18-94	Sec.	9	Fwp.	19	Range	33	Called Out		On Location	6:45 AM	Job Start		Finish	11:45 AM
Lease	Hansen	Well No.	1	Location	Shallowater IN 3/16 IN			County	Scott	State	Ks				

Contractor	Murphy's Drlg		
Type Job	Plug		
Hole Size	7 7/8	T.D.	4760
Csg.	8 5/8	Depth	230'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	Reynolds - Rexwinkle Oil Co.
Street	212 N Market, #402
City	Wichita
State	Kans 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>Bill W...</i> CEMENT

EQUIPMENT

OKlay No.	300	Cementer	McAdoo
Pumptrk		Helper	Terry
Pumptrk No.		Cementer	
Pumptrk		Helper	
Bulktrk		Driver	Steve
Bulktrk		Driver	

Amount Ordered	255 40/40 60 label 1/4 # FloSeal
Consisting of	
Common	153 SKs @ 6.00 = 1048.00
Poz. Mix	102 SKs @ 3.00 = 306.00
Gel.	9 SKs @ 7.00 = 63.00
Chloride	
Quickset	
Flo-Seal	64# @ 1.10 = 70.40
Sales Tax	

DEPTH of Job	
Reference:	Pump Truck 430.00
	Plug 21.00
	235 Per mile 123.75
	Sub Total
	Tax
	Total 574.75

Handling	1.00 per mile	255.00
Mileage	4¢ per sk/mile	561.00
55 miles		
Sub Total		2,303.45
Total		
Floating Equipment		

Remarks:

- 50 SKs @ 2200'
- 80 SKs @ 1380'
- 40 SKs @ 650'
- 50 SKs @ 250'
- 10 SKs @ 40'
- 15 SKs in Rat Hole
- 10 SKs in mouse Hole

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 CONSERVATION DIVISION  
 WICHITA, KS

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

**ORIGINAL**  
 Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

7524

Home Office P. O. Box 31

Russell, Kansas 67665

*NEW*

2-8-94

Date	2-7-94	Sec.	9	Twp.	19 <sup>3</sup>	Range	33 <sup>W</sup>	Called Out		On Location	11:30 PM	Job Start	5:00 AM	Finish	5:30 AM
Lease	Hanson	Well No.	1	Location	Shallowater 1N-3W-18N			County	Scott	State	Kan				

Contractor	MacFin Dely Co #21	
Type Job	Surface	
Hole Size	12 1/4	T.D. 235'
Csg.	8 5/8	Depth 232'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace <input checked="" type="checkbox"/>
Perf.		

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Reynolds-Rexwinkle Oil, Inc
Street	212 N Market, #402
City	Wichita State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	
X	<i>Buell Wynne</i>
	<b>CEMENT</b>

Amount Ordered	165 sks 6 1/4" dia, 3% CC - 2% CC		
Consisting of			
Common	99	SKS @	6 85
Poz. Mix	66	SKS @	3 00
Gel.	3	SKS @	7 00
Chloride	5	SKS @	25 00
Quickset			

**EQUIPMENT**

No.	Cementor	Walt
Pumptrk 191	Helper	Sunny
No.	Cementor	Wayne
Pumptrk	Helper	
	Driver	Steve
Bulktrk 303		
Bulktrk	Driver	

Handling	1 00 per sk	165 00
Mileage	4¢ per sk/mile	363 00
	Sub Total	4529 15
	Total	

**DEPTH of Job**

Reference:	Pumptruck	430 00
	8 5/8 Wooden Plug	42 00
	225 per mile	123 75
	Sub Total	
	Tax	
	Total	595 75

Remarks:  
 Cement Dred Circ  
 (in cellar)

Floating Equipment  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAR 18 1994  
 CONSERVATION DIVISION  
 WICHITA, KS  
*Shah Yun*