

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4247  
Name Dolomite Resources Corporation  
Address 610 Broadway Plaza  
City/State/Zip Wichita, KS 67101

Purchaser

Operator Contact Person Tom Pronold  
Phone 316-265-8014

Contractor: License # 5107  
Name H-30 Drilling, Inc.

Wellsite Geologist Mike Dixon  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
if OMWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...11-8-86... 11-17-86... 11/18/86...  
Spud Date Date Reached TD Completion Date  
...4660'  
Total Depth PBTD

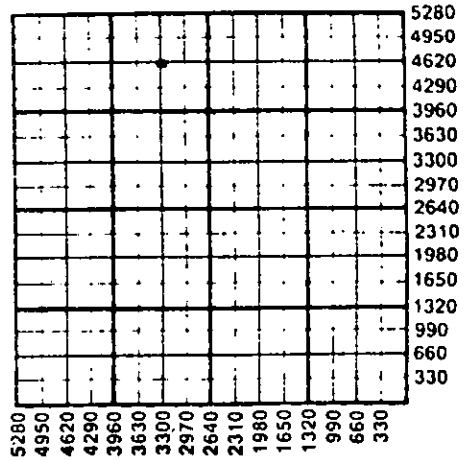
Amount of Surface Pipe Set and Cemented at 376 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
if yes, show depth set feet  
if alternate 2 completion, cement circulated  
from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-17120347-00-00  
County Scott  
G. NE NW Sec 20 Twp 19S Rge 3E East  
4620 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Deardon Well # 20-1-20  
K-K

Field Name  
Producing Formation

Elevation: Ground 2982' KB 2982'  
2987'



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) pond  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 4 Dec 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rap  NGPA  
 KGS  Plug  Other  
(Specify)

Subscribed and sworn to before me this 4th day of December 1986  
Notary Public [Signature]  
Date Commission Expires November 1, 1988

NOTARY PUBLIC  
STATE OF KANSAS  
My App. Expires 11-1-87

RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-86)  
DEC 12 1986  
12-12-86  
DEC 24 1986  
12-24-86  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 20 Twp 19 Rge 3E

SIDE TWO

Operator Name ...Dolomite Resources Corporation... Lease Name.....Deardon..... Well #..1-20.

Soc...20..... Twp...19S... Rge..31.....  East  West County.....Scott.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3987-4000, 30-45-60-70, rec 120' MSW, IHP 2247, FHP 2219#, IFP 23-23#, FFP 66-78#, ISIP 1013#, FSIP 949#, BHT 116°  
 DST #2 4040-4056, 30-30-30-30, rec 20' DM, IHP 2086#, FHP 2062#, IFP 14-21#, FFP 49-49#, ISIP 664#, FSIP 542#, BHT 117°  
 DST #3 4125-4227, 30-45-30-60, rec 560' Mdy Sulphur W, IHP 2086#, FHP 2065#, IFP 108-250#, FFP 296-413#, ISIP 1133#, FSIP 1130#, BHT 119°  
 DST #4 4321-4446, 30-30-30-30 rec 30' DM, IHP 2253, FHP 2238#, IFP 54-54#, FFP 59-59#, ISIP 1080, FSIP 1040#, BHT 121°

Name	Top	Bottom
Shale and Lime	0	157'
Shale	157'	381'
Shale and Shells	381'	1,075'
Shale	1,075'	1,293'
Shale and Lime	1,293'	1,555'
Sand	1,555'	1,900'
Lime and Shale	1,900'	2,621'
Shale	2,621'	2,960'
Lime and Shale	2,960'	3,245'
Shale and Lime	3,245'	3,715'
Lime and Shale	3,715'	4,210'
Lime	4,210'	4,304'
Lime and Shale	4,304'	4,416'
Lime	4,416'	4,446'
Lime and Shale	4,446'	4,540'
Lime	4,540'	4,660'
Rotary Total Depth		4,660'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	376'	60/40 AQ	240	3%CC 2% GA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				RELEASED			
				1.1.1098			
TUBING RECORD				Liner Run			
Size	Set At	Packer at	FROM CONFIDENTIAL				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled