

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5393
Name A.L. Abercrombie, Inc.
Address 801 Union Center
150 N. Main
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack K. Wharton
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Keith Nolte
Phone 316-262-1841

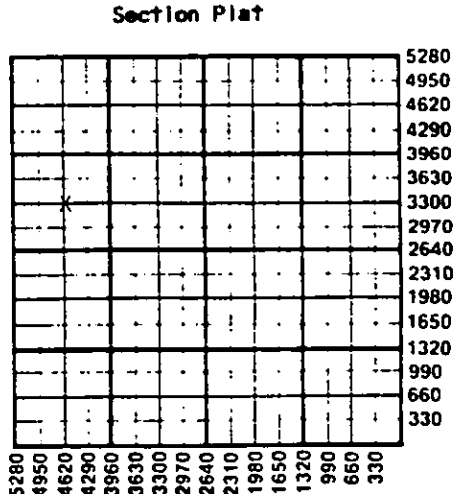
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/25/85 11/02/85 11-20-85
Spud Date Date Reached TD Completion Date
4670'
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 387 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1503 feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Not Cemented

API NO. 15-171-20,309-00-00
County Scott
C SW NW Sec 11 Twp 19S Rge 31 East West
3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name STEINBURG TRUST Well # 1
Field Name.....
Producing Formation.....
Elevation: Ground 2934' KB 2939'



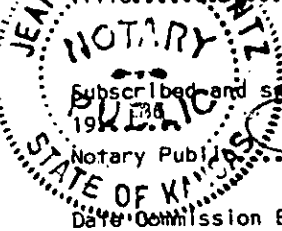
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater 3630 Ft North from Southeast Corner
(Well) 2640 Ft West from Southeast Corner of
Sec 3 Twp 20S Rge 31 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton
Jack K. Wharton
Title Vice President Date 1-22-86



Subscribed and sworn to before me this 22nd day of January 1986
Notary Public Jeanette A. Koontz
Date Commission Expires 10-23-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JAN 23 1986

SIDE TWO

Operator Name A.L. Abercrombie, Inc. Lease Name STEINBURG TRUST Well # L

Sec. 11 Twp. 19S Rge. 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (4367' - 4440') (Marmaton) 30-45-60-45. Strong Blow.
 Rec. 2240' MSW w/oil scum. IFPs: 228-758# ISIP: 1133# FFPs: 841-1070# FSIP: 1133#

DST #2: (4618' - 4640') (Miss.) 30-45-60-45. Strong Blow.
 Rec. 60' GIP, 350' CI. Gsy Oil (34%), 64' OCWM (10% oil, 40% water), 359' SII. Oil Spkd. Wtr. (less than 2% oil) IFPs: 83-166# ISIP: 998# FFPs: 239-311#, FSIP: 914#

DST #3: (4610' - 4631') Straddle Packers. 15-60-90-60.
 Rec. 280' Free Oil, 60' HOCWM (20% oil, 15% wtr.) 120' SOCMW (10% oil, 70% water) 150' SII. Oil Spkd. Wtr. IFPs: 77-96# ISIP: 1057# FFPs: 144-260# FSIP: 904#

Name	Top	Bottom
Anhydrite	2306'(+ 633)	
B/Anhydrite	2322'(+ 617)	
Heebner	3942'(-1003)	
Toronto	3954'(-1015)	
Lansing	3982'(-1043)	
Stark	4270'(-1331)	
B/KC	4350'(-1411)	
Marmaton	4404'(-1465)	
Ft. Scott	4496'(-1557)	
Cherokee Shl.	4510'(-1571)	
Miss.	4600'(-1661)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	387.39'	Common	280	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	17, 15 1/2, 14#	4668'	Mud Fl.	500 gal	
Port Collar				1503'	50-50 poz. Common	15 100	2% gel, 7 1/2# Gils Salt Sat.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4614-4616			1250 1570 INS			4616
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Not Commercial
 Sold Other (Specify) D & A
 Used on Lease Dually Completed
 Commingled