

AFFIDAVIT AND COMPLETION FORM

Model  
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

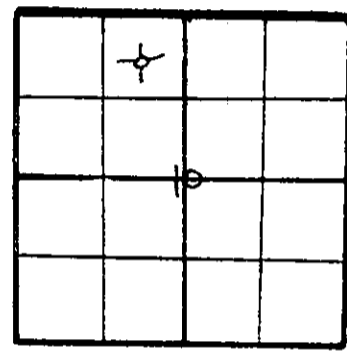
OPERATOR Midco Exploration API NO. 15-171-20,218-00-00  
 ADDRESS 411 Farmers & Bankers Bldg. COUNTY Scott  
Wichita, KS 67202 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON HARVEY GOUGH LEASE POPP  
 PHONE 316 - 262 - 1146

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION NE NW  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 the 10 SEC. 19S TWP. 31W RGE. \_\_\_\_\_

DRILLING CONTRACTOR Abercrombie Drilling, Inc.  
 ADDRESS 801 Union Center  
Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.  
 ADDRESS 801 Union Center, Wichita, KS 67202

TOTAL DEPTH 4675' PBD \_\_\_\_\_  
 SPUD DATE 11/18/81 DATE COMPLETED 11/29/81  
 ELEV: GR2938 DF 2940 KB 2943



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC   
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and amount additives
Surface	12 1/2"	8 5/8"	24#	273.50'	Common	200	2% gel, 3% c.c.

*Red*  
12-11-81

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum UNKNOWN Depth \_\_\_\_\_  
 Estimated height of cement behind pipe Cement did circulate to surface.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1300		
Shale	1300	1629		
Sand & Shale	1629	2505		
Shale	2505	3360		
Shale & Lime	3360	3485		
Shale	3485	3610		
Shale & Lime	3610	3948		
Lime	3948	4543		
Lime & Shale	4543	4593		
Lime	4593	4675		
Rotary Total Depth		4675		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

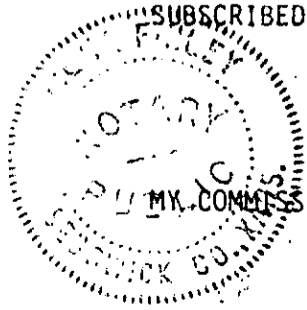
HARVEY GOUGH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS AGENT FOR MIDCO EXPLORATION, INC. OPERATOR OF THE POPP LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harvey Gough  
 Harvey Gough

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF December 1981



Wilma Finley  
 NOTARY PUBLIC  
 Wilma Finley, for State of Kansas