

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Darby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corp.

API NO. 15-171-20,234-00-00

ADDRESS 575 Fourth Financial Center

COUNTY Scott

Wichita, KS 67202

FIELD

**CONTACT PERSON Van F. Griffin

PROD. FORMATION

PHONE 316 263-5785

LEASE RUSH

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE NW NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

990 Ft. from N Line and

ADDRESS 801 Union Center

990 Ft. from E Line of

Wichita, KS 67202

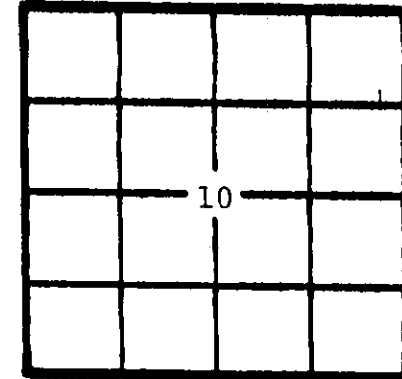
the NE/4SEC. 10 TWP. 19S RGE. 31W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

WELL FLAT

ADDRESS 801 Union Center

Wichita, KS 67202



TOTAL DEPTH 4658' PSTD

SPUD DATE 5/11/82 DATE COMPLETED 5/19/82

ELEV: GR 2939 DF KB 2944

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 321' DV Tool Used?

RECEIVED STATE CORPORATION COMMISSION AFFIDAVIT 05-27-82

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Van

F. Griffin CONSERVATION DIVISION OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) American Energies Corp.

OPERATOR OF THE Rush LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

NANCY P. LAMPROS STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-13-82

Signature of Van F. Griffin

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF May, 19 82.

Signature of Nancy P. Lampros

MY COMMISSION EXPIRES: June 13, 1982

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Shale	0	330			
Shale	330	2286			
Anhydrite	2286	2366			
Shale	2366	2800			
Shale & Lime	2800	4115			
Lime	4115	4658			
Rotary Total Depth	4658				
<p>Tripping in hole after DST #1 4410-4442', (Alta. B zn) 30-30-30-30", 1st opening Wk bl., 2nd open no blow. IF 75-51, FF 71-51, ISIP 1137, FSIP 878, Rec. 10' MW w/spks of oil.</p> <p>@4658' TD, Logging, M.W. 9.7, Vis. 52, WL 16.8, PH 9.5, Chlor. 15,000 Mud Cost \$6,010.65.</p> <p>DST #2 St. Packer 4435-4396, (Pleaston) 30-65-2-0, Rec. 150' Drlg. Mud, IF 77-96, ISIP (packer leaking) FF 125-125, packer failed FSIP none. @4658 TD, Set 1st plug @ 2200' w/35 SX, 2nd @ 1090' w/35 SX, 3rd @360' w/20 SX, 4th @40' solid bridge plug w/10 SX. 10 SX in RH. Cem. w/common cement, 2% gel, 3% cc, Plug was down @4:00am.</p>					
			Electric Log		
		Heebner	3928	-984	-26
		Lsng.	3969	-1025	-25
		Stark.	4255	-1311	-33
		B/KC	4339	-1395	-32
		Alt. A.	4392	-1448	-34
		Pawnee	4466	-1523	-26
		Ft. Scott	4511	-1567	-36
		Cher.	4530	-1586	-33
		Johnson	4573	-1629	-38
		Miss.	4603	-1659	-42
		Miss. Dol.	4631	-1687	-44
		LTD	4658		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent casing
Surface	12 1/2"	8 5/8"	20#	328'	Common	275	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Depth cement	Mesh per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION FOR 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	MBBL	MCF	%	CYC

Supplies of gas lifted, used on lease or sold

Perforations