

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND DATA

CONFIDENTIAL

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: E.L. Whitmer, Jr.

Phone (618) 945-3365

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Frank Mize

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Conversion
- Other

- Oil
- Gas
- Dry
- SWD
- ENHR
- Other (Core, USV, Expl., Cathodic, etc)
- S10W
- S1GW

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening
- Plug Back
- Commingled
- Dual Completion
- Other (SWD or Inj?)
- Re-perf.
- Conv. to Inj/SWD
- Docket No.
- Docket No.
- Docket No.

11/7/00 11/16/00 11/17/00
 Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,557-0000

County Scott

-CS/2 SE-SW Sec. 3 Twp. 19S Rge. 31W

330 Feet from S/N (circle one) Line of Section

3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Herschel Janssen Well # 1

Field Name Grigston

Producing Formation None

Elevation: Ground 2939 KB 2947

Total Depth 5099 PBD _____

Amount of Surface Pipe Set and Cemented at 216.27 Feet

Multiple Stage Cementing Collar Used? Yes No _____

_____, show depth set _____ Feet

Alternate II completion, cement circulated from _____

depth to _____ w/ KCC cement.

Drilling Fluid Management Plan See DWA 7/30/01
Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume 400 bbls

Deviating method used Evaporation

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____

Lease Name MAY 21 2002 License No. _____

Quarter Sec. 19W S Rng. _____ E/W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PRESIDENT Date 11/28/00

Subscribed and sworn to before me this 28th day of NOVEMBER, 2000.

Notary Public Tracy Rusher

Date Commission Expires 3/28/04

OFFICIAL SEAL
TRACY RUSHER
Notary Public, State of Illinois
My Commission Expires: 3/28/04

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

Operator Name WABASH ENERGY CORPORATION Lease Name Her el Janssen Well # 1
 Sec. 3 Twp. 19s Rge. 31w East West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Compensated Neutron Density

Log Formation (Top), Depth and Datum Sample

Formation Name	Top	Datum	Sum
Anhydrite Base	2290	657	
Heebner	3911	-964	
Toronto	3922	-975	
Lansing	3952	-1005	
Base Kansas City	4318	-1371	
Marmaton	4368	-1421	
Pawnee	4442	-1495	
Cherokee	4485	-1538	
Johnson	4551	-1604	
Mississippian	4580	-1633	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	216.27	60/40Poz	170	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CUSTOMER Wabash Energy

WELL NO. #1

LEASE Hershel Jannsen

JOB TYPE Surface

TICKET NO. 2960

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	19:00							Called out
	21:50							On location / set up trks
	22:00							Rig circulating
	22:10							Jet cellar
	22:20							Circulate
	22:30							Pull Drill pipe
	23:00							Run 8 5/8" CSG.
	23:25							CSG on bottom
	23:30							Circulate
	23:40							Cement w/ 170 sks 60/40 22yd 37cc
	23:40	4	38					Done mixing cement
	23:41							Release plug
	23:42	4	13					Start displ
	23:45	4	13					Done w/ displ
	23:45							Shut in at well head
								Cement did circulate
	23:50							Washed up trk
	23:50							Racker up
	00:00							Job complete
								Thanks
								Sed, weye, & Dirty

RELEASED

MAY 21 2002

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CUSTOMER Wabush Energy WELL NO. #1 LEASE Hershall/Janssen JOB TYPE Plug to Abandon TICKET NO. 3007

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	07:00 am							Called out
	15:30							On location wait on mooring trks to get out of way
	16:05							Set up trks
	16:15	4	15					1st plug 50 sks at 2300 ft mixed 15 bbl cement
		2	2					2 bbls water ahead & behind
	16:25	8	24					Pump 2 4 bbls mud behind
	16:30	-						Rig lay down drill pipe
	16:50							2nd plug 80 sks at 1560 ft mixed 23 bbl cement
	16:55	4	23					2 bbls water ahead & behind
	17:02							Displace w/ 12 bbls mud
	17:10							Rig lay down drill pipe
	17:35							3rd plug 40 sks at 750 ft mixed 12 bbl cement
	17:38							5 bbl water Ahead 50th placed plug
	17:40							Rig lay down drill pipe
	17:45							4th plug 40 sks at 240 ft mix 12 bbls cement
	18:05							Pump 1 bbl disp
	18:09							Rig lay down drill pipe
	18:10							Lay down rat hole & mouse hole
	18:12							10 sks 40 ft to Surface
								15 sks rat hole
								10 sks mouse hole
	19:15							Plug down at 7:15 PM.
	19:20							Washed up trk
	19:30							Racked up
	19:45							Job complete
								Thank you
								Lee, Wagner, & Quarty
								245 sks 160/40 670 gal 1/4 # Fluor.
								Plug down at 7:15 PM

RELEASED

MAY 21 2002

FROM CONFIDENTIAL