

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Keith Nolte
Phone 316-262-1841

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-15-86 1-23-86 1-23-86
Spud Date Date Reached TD Completion Date
4625'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 340 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-171-20-318-00-00
County Scott
C. NW NE SE Sec. 3 Twp. 19S Rge. 31 East West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Janssen Well # 1
Field Name.....

Producing Formation.....

Elevation: Ground 2931 KB 2936
Section Plat

Section Plat grid with elevations 5280 to 330 and a well location marked with an 'X' at 2310 ft north and 990 ft west.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

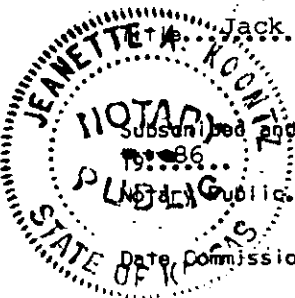
Source of Water:
Division of Water Resources Permit #.....
 Groundwater 3960 Ft North from Southeast Corner
(Well) 4520 Ft West from Southeast Corner of
Sec 16 Twp 19S Rge 31 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge
Jack L. Partridge, Vice-President Date 2-19-86



Subscribed and sworn to before me this 19th day of February 1986
Jeanette A. Koontz
Date Commission Expires 10-23-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

HELENE B. STATE CORPORATION COMMISSION Form ACO-1 (7-84)

FEB 21 1986

Sec. 3, Twp. 19, Rge. 31 W

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name..... Janssen Well #..... 1

Sec..... 3 Twp..... 19S Rge..... 31 East West County..... Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (4392-4420)(Marmaton) 30-45-30-45, weak blow 15", rec. 5' mud. IFPs: 30-30#, ISIP: 41#, FFPs: 41-41#, FSIP: 41#.

DST #2: (4600-4625) 30-45-60-45, strong blow throughout, rec. 1300' salt water. IFSS: 82-298#, ISIP: 1111#, FFPs: 370-565#, FSIP: 1090#.

Name	Top	Bottom
Anhydrite	2246'	(+ 690)
B/Anhyd.	2309'	(+ 627)
Heebner	3923'	(- 987)
Toronto	3947'	(-1011)
Lansing	3977'	(-1041)
Stark Shale	4252'	(-1316)
B/KC	4331'	(-1395)
Marmaton	4385'	(-1449)
Pt. Scott	4483'	(-1547)
Cherokee Shale	4499'	(-1563)
Nuss,	4588'	(-1652)
Miss. Porosity	4608'	(-1672)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	12 1/4"	8-5/8"	20#	340'	Common	215'	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
METHOD OF COMPLETION							Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled