

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5044
name Vincent Oil Corp.
address 125 N. Market
Suite #1110
City/State/Zip Wichita, KS 67202

Operator Contact Person Ruth Benjamin
Phone (316)262-3573

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Larry P. Friend
Phone (316)265-2228

PURCHASER N/A
Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/17/84 7/24/84 7/25/84
Spud Date Date Reached TD Completion Date
4660'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 379.15' @ .386.16' per

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-171-20,279-00-00

County Scott

C NE NW Sec 2 Twp 19S Rge 31 East XX West
(location)

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

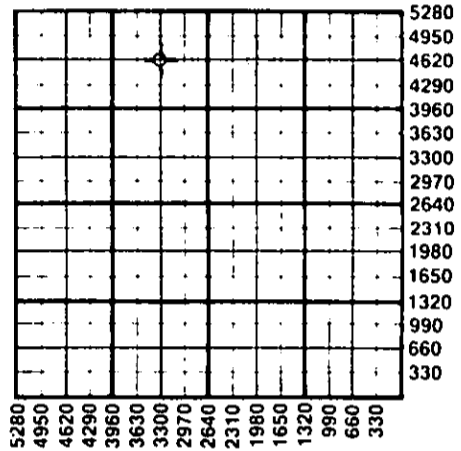
Lease Name STIENBURG TRUST Well# 1

Field Name Grigston North East

Producing Formation

Elevation: Ground 2926' KB 2931'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 3630 Ft North From Southeast Corner and
1320 Ft. West From Southeast Corner of
Sec 2 Twp 19S Rge 31 East West
 Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

RECEIVED

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President Date 8/8/84

Subscribed and sworn to before me this 8th day of August 1984

Notary Public Ruth N. Benjamin
Date Commission Expires 6-17-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 2 Twp. 19 Rge. 31 W

SIDE TWO

Operator Name Vincent Oil Corp. Lease Name STIENBURG TRUST 1 Well# SEC 2 TWP 19S RGE 31' East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|---------------------|------|---------|
| Anhydrite | 2232 | (+ 699) |
| Bs. Anhydrite | 2293 | (+ 638) |
| Krider | 2780 | (+ 151) |
| Winfield | 2823 | (+ 108) |
| Heebner | 3922 | (- 991) |
| Toronto | 3944 | (-1013) |
| Lansing-Kansas City | 3973 | (-1042) |
| Stark | 4262 | (-1331) |
| Base Kansas City | 4344 | (-1413) |
| Marmaton | 4401 | (-1470) |
| Marmaton "B" | 4415 | (-1484) |
| Fort Scott | 4494 | (-1563) |
| Cherokee | 4510 | (-1579) |
| Mississippian | 4604 | (-1673) |
| LTD | 4657 | |

DST #1: 4412'-4440'; 30-30-30-30; 1st open - weak blow, died in 20 min.
 2nd open - no blow;
 Recovered: 20' mud
 IFP 29 - 29# : 1SIP 847#
 FFP 39 - 39# : FSIP 760#

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|--|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 386.15' | Common | 250 | 2% gel, 3% c.c. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| size | set at | packer at | | | | | |
| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | | Gravity | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL