

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5393
name A.L. Abercrombie, Inc.
address 801 Union Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jack K. Wharton
Phone 316.262-1841

Contractor license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Raul Brito
Phone 316.262-1841
PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
04-25-84 05-07-84 06-01-84
Spud Date Date Reached TD Completion Date

4632 (ELTD) 4545
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 360 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1464 feet

If alternate 2 completion, cement circulated from 1464 feet depth to surface w/ 350 SX cmt

API NO. 15-171-20,273-00-00

County Scott

NW NE Sec 2 Twp 19S Rge 31 East West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

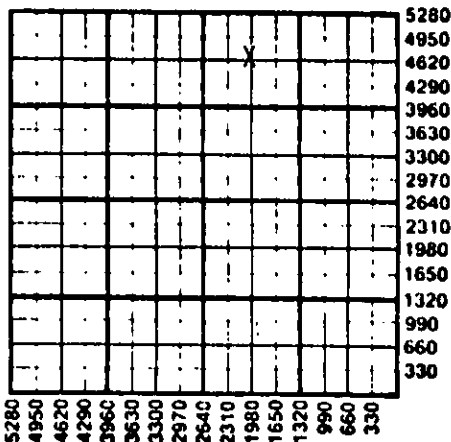
Lease Name Stucky "B" Well# 1

Field Name Unknown SCOLA

Producing Formation Marmaton

Elevation: Ground 2924 KB 2929

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... 3630 Ft North From Southeast Corner and (Well) ... 1320 Ft West From Southeast Corner of Sec 9 Twp 19S Rge 31 East West
 Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.)... Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
None
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton Jack K. Wharton

Title Vice President Date 08-01-84

Subscribed and sworn to before me this 1st day of August 1984

Notary Public JoAnn E. Berner JoAnn E. Berner

Date Commission Expires 07-18-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KOS Plug Other (Specify)

RECEIVED ACO-1 (7-84)

STATE CORPORATION COMMISSION

AUG 03 1984

CONSERVATION DIVISION
Wichita, Kansas

JoAnn E. Berner
NOTARY PUBLIC
STATE OF KANSAS
MY ADULT EXP. 07-18-87

Sec 2 Twp 19 Rge 31 W

Operator Name A.L. Abercrombie, Inc. Lease Name Stucky "B" Well# 1 SEC 2 TWP. 19S RGE. 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - (4376-4400) 30"-45"-30"-45", gas to surface in 50" (TSTM), Rec. 1860' clean oil, 60' muddy oil, IHP: 2267; ISIP: 1074#; IFP: 122#-459#; FFP: 520#-653#; FSIP: 1063#; FHP: 2256; BHT: 119°.

DST #2 - (4423-4462) 30"-45"-60"-45", Rec. 10' drlg. mud; IHP: 2271#; ISIP: 91#; IFP: 51#-51#; FFP: 61#-61#; FSIP: 71#; FHP: 2267#; BHT: 119°.

Name	Top	Bottom
Anhydrite	2221	2282
Heebner	3904	--
Lansing/K.C.	3952	4314
Marmaton	4371	4478
Mississippi	4566	4632
Log T.D.	4632	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12. 1/4"	8. 5/8	20#	367.62	common	260	2% gel. & 3% cacl
Production.....	7. 7/8"	4. 1/2	10 1/2	4627.42	50/50 posm	50	2% gel
D.V. Tool.....				1464	60/40 posm	350	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4387-4391	500 gal. 15% INS. w/Fe. sequestrant	4391

TUBING RECORD			
size	2"	set at	4540
packer at	None	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	06-01-84	Producing method	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
Estimated Production Per 24 Hours	Oil 130 Bbls	Gas MCF	Water None Bbls
		Gas-Oil Ratio	Gravity 39

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

.....4387-4391.....

Dually Completed.
 Commingled