

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-171-20,242-00-00

ADDRESS 801 Union Center COUNTY Scott

Wichita, KS 67202 FIELD Grigston NE Marmaton

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION Marmaton

PHONE 316-262-1841

PURCHASER Clear Creek, Inc. LEASE STEINBURG TWIN

ADDRESS Box 1045 WELL NO. 1

McPherson, KS WELL LOCATION 100' SW of C NW/4

DRILLING Abercrombie Drilling, Inc. 1391 Ft. from North Line and

CONTRACTOR 801 Union Center 1249 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 2 TWP 19S RGE 31W(W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4502' PBTD 4457'

SPUD DATE 12/06/82 DATE COMPLETED 1/06/83

ELEV: GR 2751' DF 2754' KB 2756'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 353.53' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Amount of surface pipe set and cemented 353.53' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton

Jack K. Wharton, Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January

19 83.

Signature of Elizabeth G. Terry

(NOTARY PUBLIC)

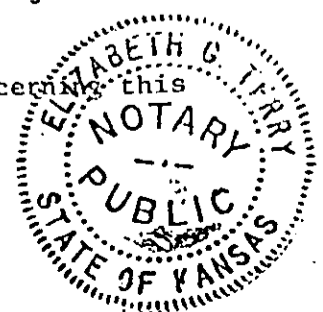
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION, Wichita, Kansas



SIDE TWO

15-171-20242-00-00  
 ACO-1 WELL HISTORY (E)  
 SEC. 2 TWP. 19S RGE. 31W (W)

OPERATOR A.L. Abercrombie, Inc. LEASE STEINBURG

WELL NO. 1 TWIN

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				SAMPLE TOPS:	
Shale & Sand		0	2334	Anhydrite	2271' (+ 485)
Shale		2334	2603	B/Anhydrite	2289' (+ 467)
Shale & Sand		2603	2775	Heebner	3904' (- 975)
Shale		2775	3097	Toronto	3930' (-1001)
Shale & Lime		3097	3313	Lansing	3959' (-1030)
Shale		3313	3727		
Lime & Shale		3727	4227	ELEC. LOG TOPS:	
Lime		4227	4340	Anhydrite	2267' (+ 662)
Lime & Shale		4340	4445	B/Anhyd.	2282' (+ 647)
Lime		4445	4500	Heebner	3906' (- 977)
Rotary Total Depth		4500		Toronto	3927' (- 998)
DST #1: (4375' - 4402') 30-60-60-60. Rec. 51' Fluid: 138' OCM (10% gas, 18% oil, 72% mud) 372' OCW (5% gas 2% oil, 93% water) IFPs: 54-152, ISIP 1341#, FFPs: 228-282#, FSIP: 1244#.				Lansing	3958' (-1029)
				Stark Shale	4238' (-4238)
				B/KC	4318' (-1389)
				Ft. Scott	4461' (-1532)
				Chero. Sh.	4478' (-1549)
				LTD	4500'
				DTD	4502'

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	360'	60-40 posmix	275	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4498'	BJ Mud Fl.	500 b.	
					50-50 posmix Common	50 150	2% gel, 12 1/2# Gilsinite Salt Sat., CFR-2
Baker FO Tool				1513'	50-50 posmix	300	4% gel, 1% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	D.P. Jets	4384' - 4390'

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
1500 gallons 15% Non-E	4384' - 4400'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/06/83	Pumping	Unknown

Estimated Production	Oil	Gas	Water	Gas-oil ratio
IP	28 bbls.		80 MCF	160 bbls.

Disposition of gas (vented, used on lease or sold)

Perforations 4384' - 4400'

