

CORRECTED COPY

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.  
ADDRESS 801 Union Center  
Wichita, KS 67202

API NO. 15-171-20,227-00-00  
COUNTY Scott  
FIELD UNKNOWN

\*\*CONTACT PERSON Jack K. Wharton  
PHONE 262-1841

PROD. FORMATION Marmaton  
LEASE STEINBURG

PURCHASER Clear Creek, Inc.  
ADDRESS Box 1045  
McPherson, KS 67460

WELL NO. 1  
WELL LOCATION C NW/4

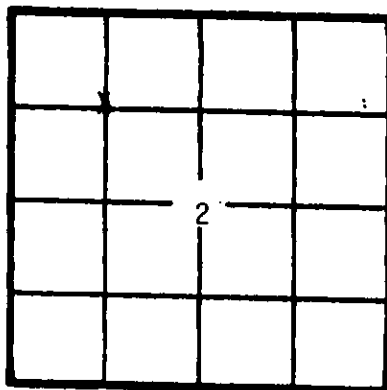
DRILLING CONTRACTOR Abercrombie Drilling, Inc.  
ADDRESS 801 Union Center  
Wichita, KS 67202

1320 Ft. from North Line and  
1320 Ft. from West Line of  
the NW/4 SEC. 2 TWP. 19S RGE. 24W

WELL FLAT

LS. 9-27-83

PLUGGING CONTRACTOR ADDRESS



KCC   
KGS   
(Office Use)

TOTAL DEPTH 4650' PBDT 4494'  
SPUD DATE 2/19/82 DATE COMPLETED 5-04-82  
ELEV: GR 2924' DP 2927' KB 2929'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 318.24' DV Tool Used? YES

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE STEINBURG LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF May, 19 82

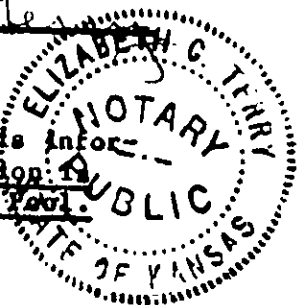
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 19 82

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 10 1982  
05-10-82  
CONSERVATION DIVISION  
Wichita Kansas



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-171-20227-00-00

**SIDE TWO**

**WELL LOG**

Show all important notes of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Shale	0	2050	SAMPLE TOPS:		
Shale	2050	2268			
Anhydrite	2268	2286		Topeka	3628' (- 699)
Shale & Lime	2286	4650		Heebner	3910' (- 981)
Rotary Total Depth		4650		Toronto	3930' (-1001)
DST #1: (4272' - 4300') 30-45-60-45. Rec. 20' Muddy Water.			Lansing	3960' (-1031)	
IFPs: 39-43#, ISIP: 49#, FFPs: 49-49#, ISIP: 59#.			B/KC	4320' (-1391)	
DST #2: (4378' - 4400') 30-45-60-45. Rec. 1178' GIP, 744'			Marmaton	4370' (-1669)	
Clean Gassy oil (36½°) IFPs: 69-114#, ISIP: 1189#, FFPs:			ELEC. LOG TOPS:		
139-273#, FSIP: 1139#.			B/Anhyd.	2281' (+ 648)	
DST #3: (4430' - 4468') 30-30-30-30. Rec. 10' oil specked			Topeka	3626' (- 679)	
mud. IFPs: 44-49#, ISIP: 49#			Heebner	3904' (- 975)	
			Toronto	3927' (- 998)	
			Lansing	3958' (-1029)	
			Stark Shale	4238' (-1309)	
			B/KC	4318' (-1389)	
			Marmaton	4372' (-1443)	
			Ft. Scott	4462' (-1533)	
			Chero.	4478' (-1549)	
			Miss.	4567' (-1638)	
			LTD	4650'	
			DTD	4650'	

Report of all strings set — surface, intermediates, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	324.74'	Common	200	2% gel, 3% c.c.
Production	7 7/8"	4½"	10½#	4606'	Chem Flush	50 bbls.	
					50-50 posmix	75	2% gel, 12½# Gilsinite
					Common	250	2% gel, Salt Sat.w/CFR-
D.V. Tool					50-50 posmix	650	4% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Jets	4386' - 4392'
<b>TUBING RECORD</b>			4	D.P. Jets	4397' - 4399'
Size	Setting depth	Factor set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 Gallons 15% Non-E	4386' - 4392' & 4397' - 4399'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
5-04-82	Pumping	37.8°		
Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio
	81 bbls.		27 %	30 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations		
		4386' - 4392' & 4397' - 4399'		

RECEIVED  
STATE COMMISSION  
6 1982  
DIVISION  
WIRING Kansas

