

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: National Cooperative Refinery Assoc.

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Richard Harris

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: RELEASED

Well Name: _____

Comp. Date _____ Old Total Depth JAN 29 1999

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-20-97 8-30-97 9-16-97
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20513-00-00

County Scott

NW - NW - SE - _____ Sec. 25 Twp. 19S Rge. 31W _____ E

2310 FSL Feet from (S)W (circle one) Line of Section

2310 FEL Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name NEUFELD Well # 1-25

Field Name wildcat

Producing Formation Altamont "B"

Elevation: Ground 2937 KB 2945

Total Depth 4700' PBD _____

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2265 Feet

If Alternate II completion, cement circulated from 2265

feet depth to surface w/ 415 sx cmt.

Drilling Fluid Management Plan AH-2, 8-12-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 1100 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: K.C.C.

Operator Name RECEIVED OCT 23
KANSAS CORPORATION COMMISSION

Lease Name 10-23-97 License CONFIDENTIAL

Quarter OCT 23 1997 Sec. _____ Twp. _____ S Rng. _____ E/W

County CONSERVATION DIVISION Docket No. _____
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Raul F. Brito, President Date 10-23-97

Subscribed and sworn to before me this 23 day of October, 19 97.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Brito Oil Company, Inc. Lease Name Neufeld Well # 1-25

Sec. 25 Twp. 19S Rge. 31W
 East
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction
 Borehole Compensated
 Dual Compensated Porosity
 Sonic Cement Bond

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

(SEE ATTACHMENT SHEET)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	214	60/40 Pozmix	160	4%cc, 2%gel
Production	7 7/8"	5 1/2"	14#	4690	ASC	175	7#gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4417-21		

TUBING RECORD Size 2 3/8" Set At 4631' Packer At -- Liner Run Yes No

Date of First, Resumed Production, SUD or Inj. 9-16-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55		40		33°

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

15-171-20513-00-00

Brito Oil Company, Inc.
Operator #4629
120 S. Market, Suite 400
Wichita, Kansas 67202

ORIGINAL

NEUFELD #1-25
API #15-171-20513
NW NW SE, Sec: 25-19S-31W
Scott County, Kansas

CONFIDENTIAL

RELEASED

JAN 29 1999

ACO-1 ATTACHMENT SHEET

FROM CONFIDENTIAL

SAMPLE TOPS

Anhy	2248	(+699)
B/Anhy	2267	(+680)
Heeb	3935	(-988)
LKC	3979	(-1032)
MC	4168	(-1221)
STK	4272	(-1325)
BKC	4355	(-1408)
MAR	4391	(-1444)
"B"	4420	(-1473)
FS	4518	(-1571)
CHE	4539	(-1592)
MISS	4603	(-1656)
DOL	4642	(-1695)
RTD	4700	

LOG TOPS

Anhy	2246	(+701)
B/Anhy	2263	(+684)
HB	3932	(-985)
LKC	3978	(-1031)
MC	4166	(-1219)
STK	4269	(-1322)
BKC	4348	(-1401)
MAR	4388	(-1441)
"B"	4414	(-1467)
FS	4516	(-1569)
CHE	4540	(-1593)
MISS	4663	(-1656)
DOL	4640	(-1693)
LTD	4700	

DST #1 4308-4316 (Mid.Creek)
30-45" 60-60", Rec. 55' GIP, 390' CGO (35°)
FP 56/78#, 112/168#; SIP 1152/1096# BHT 121°

DST #2 4320-4333 (LKC"L")
30-30" 30-30", Rec. 40' MCSW, 660' SW,
FP 56/168#, 246/325#; SIP 1006/995# BHT 128°

DST #3 4392-4426 (Alta "B")
30-45" 60/60", Rec. 1364' GIP, 2450' CGO (33°)
Reversed out, 124' O&GCM (30% O), FP 291/660#, 761/917#,
SIP 928/928#, BHT 138°

DST #4 4431-4450 (Alta "C")
30-45" 60-60", Rec. 690' MSW w/oil scum on top (chl 38,500 ppm)
FP 89/145#, 201/336#; SIP 1118/1096#, BHT 140°

DST #5 4627-4647 (Miss Dol)
30-45" 30-30", Rec. 1' FO, 39' OCM, FP 54/44# 56/56#,
SIP 1130/1051#, BHT 139°

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 23 1997

CONSERVATION DIVISION
WICHITA, KS

h.c.c

OCT 23

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 8530

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: PARLEY

DATE <u>8-31-97</u>	SEC. <u>25</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>2:50 PM</u>	JOB START <u>7:45 PM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>NEUFELD</u>	WELL # <u>1-25</u>	LOCATION <u>AMY 85-3 1/2 W - N INHO</u>		COUNTY <u>Scott</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>WHITE + ELLIS</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PRODUCTION STRING</u>	
HOLE SIZE <u>7 7/8"</u> T.D. <u>4700'</u>	CEMENT
CASING SIZE <u>5 1/2"</u> DEPTH <u>4692'</u>	AMOUNT ORDERED <u>175 SKS ASC 10% SALT</u>
TUBING SIZE	<u>7" WILSONITE 28 GEL</u>
DRILL PIPE	<u>500 GAL WFR-2 25 AAL SALT FLUSH 15 SKS</u>
TOOL	
PRES. MAX	COMMON _____ @ _____
MEAS. LINE	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>33.50</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT	<u>ASC 175 SKS @ 9.05 = 1,583.75</u>
EQUIPMENT	<u>SALT 26 SKS @ 7.00 = 182.00</u>
PUMP TRUCK CEMENTER <u>TERRY</u>	<u>GILSONITE 1,225 # @ 41¢ = 502.25</u>
# <u>300</u> HELPER <u>WAYNE</u>	<u>500 gal WFR-2 @ 1.00 = 500.00</u>
BULK TRUCK	HANDLING <u>17.5 SKS @ 1.05 = 183.75</u>
# <u>212</u> DRIVER <u>JEFF</u>	MILEAGE <u>4¢ per sk/mile = 357.00</u>
BULK TRUCK	
#	DRIVER
	TOTAL <u>3,308.75</u>

CONFIDENTIAL

REMARKS:	SERVICE
<u>MAX 2000L SALT FLUSH 500 GAL</u>	DEPTH OF JOB <u>4692'</u>
<u>WFR-2 5 AAL SALT FLUSH 175 SKS</u>	PUMP TRUCK CHARGE _____ <u>1,214.00</u>
<u>ASC 10% SALT 7" WILSONITE 28 GEL</u>	EXTRA FOOTAGE _____ @ _____
<u>FLOAT HELD</u>	MILEAGE <u>51 miles @ 2.85 = 145.35</u>
<u>THANK YOU</u>	PLUG <u>5 1/2" RUBBER @ 50.00 = 50.00</u>
	TOTAL <u>1,409.75</u>

CHARGE TO: BRETO OIL CO. INC.
STREET 1205 MARKET, ST. # 400
CITY WICHITA STATE KAN ZIP 67202

RECEIVED
KANSAS CORPORATION EQUIPMENT

OCT 23 1997

CONSERVATION DIVISION
WICHITA, KS

OCT 25

To Allied Cementing Co., Inc. JAN 29 1999
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Parson

TOTAL CONFIDENTIAL

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

