

ORIGINAL

15-171-20524-RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Thomas J. Funk

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

01/18/98 01/27/98 01/28/98

Spud Date Date Reached TD Completion Date

API NO. 15- 20,5240000

County Scott

N/2 NW NW 25 Sec. 19S Twp. 31W Rge. _____ E
_____ W

330 FNL Feet from S (N) (circle one) Line of Section

660 FWL Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name DREW Well # 1-25

Field Name Wildcat

Producing Formation n/a

Elevation: Ground 2935 KB 2945

Total Depth 4700' PSTD _____

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan DFA, 8-12-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 800 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Raul F. Brito, President Date 02/11/98

Subscribed and sworn to before me this 11th day of February 19 98.

Notary Public BETTY M. ABBOT
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 1-22-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 02-13-98
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Brtio Oil Company, Inc. Lease Name Drew Well # 1-25
 Sec. 25 Twp. 19S Rge. 31W East County Scott
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment Sheet

List All E.Logs Run:

Dual Compensated Porosity Log
 Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	222'	60/40 Pozmix	165	2%gel, 4%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N-A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

Brito Oil Company, Inc. (Op. #4629)
120 S. Market, Suite 400
Wichita, Kansas 67202

#1-25 Drew 15-171-20524-00-00
API #15-205240000
N/2 NW NW, Sec. 25-19S-31W
Scott County, Kansas

ORIGINAL

RELEASED

APR 09 1999

FROM CONFIDENTIAL

ACO-1 ATTACHMENT SHEET

CONFIDENTIAL

SAMPLE TOPS:

Anhy	2253	(+692)
B/Anhy	2269	(+676)
Heebner	3936	(-991)
Lans	3982	(-1037)
MC	4163	(-1218)
Stark	4268	(-1323)
BKC	4349	(-1404)
Marm	4395	(-1450)
FtS	4520	(-1575)
Cher	4540	(-1595)
Miss	4606	(-1661)
RTD	4700	

LOG TOPS:

Anhy	2251	(+694)
B/Anhy	2268	(+677)
Heebner	3938	(-993)
Lans	3982	(-1037)
MC	4163	(-1218)
Stark	4268	(-1323)
BKC	4349	(-1404)
Marm	4395	(-1450)
FtS	4520	(-1575)
Cher	4540	(-1595)
Miss	4514	(-1669)
LTD	4700	

DST #1 4303-4313 (MidCrk)

30-45" 60-60" Rec. 200' GIP, 900' FO (34° grav.)
300' O&GCWM (10%G,20%O,40%W,30%M) FP 89/222#, 322/478#;
SIP 1008/919#, BHT 144°

DST #2 4397-4431 (Alt B)

30-30" 30-30", Rec. 5' SOCM (5%), FP 10/20#,
20/21#; SIP 376/490#, BHT 121°

DST #3 4594-4620 (Cher SS)

30-30" 5"-out, Wk 1/4" blow, no blow 2nd flow.
Rec. 5' Mud, IF 19/20#, 20/20#, SIP 55#, BHT 130°

KCC
FEB 11
CONFIDENTIAL

1700 1 3 1 00

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

8683

RELEASED

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

~~oakley~~ FROM CONFIDENTIAL

DATE <u>1-18-98</u>	SEC. <u>25</u>	TWP. <u>19s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:20 PM</u>
LEASE <u>Draw</u>	WELL # <u>1-25</u>	LOCATION <u>Griston 851E 1N 1W</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR White & Ellis Rig 9

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 3/8 DEPTH 222'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 165 sks 60/40

119.11 272.60

COMMON	<u>99 sks</u>	@	<u>7.55</u>	<u>747.45</u>
POZMIX	<u>66 sks</u>	@	<u>3.25</u>	<u>214.50</u>
GEL	<u>3 sks</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>7 sks</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>165 sks</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>4¢ per sk mile</u>			<u>369.00</u>
TOTAL				<u>1,729.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

300 HELPER Wayne

BULK TRUCK

315 DRIVER R. G.

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate. ✓

Thank you

CHARGE TO: White Oil Co Inc

STREET 420 S Market #400

CITY Wichita STATE Kansas ZIP 67202

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE 56 miles @ 2.50 159.00

PLUG 8 3/8 surface @ 45.00

@

@

TOTAL 674.00

RENTAL EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Leo Roberts

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PAID 1 3 1998

PRINTED NAME _____
CONSERVATION DIVISION
Wichita, Kansas

KCC
FEB 11
CONFIDENTIAL

