

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

API NO. 15-171-20,228-00-00
COUNTY Scott
FIELD _____

**CONTACT PERSON _____
PHONE _____

PROD. FORMATION _____
LEASE STUCKY

PURCHASER _____
ADDRESS _____

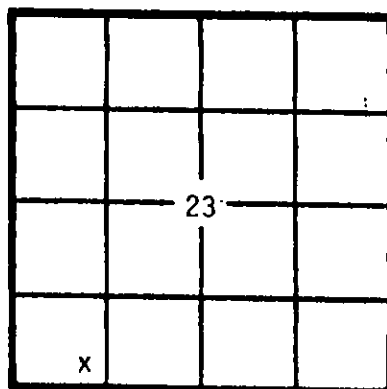
WELL NO. 'A' #1
WELL LOCATION SE SW SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, Kansas 67202

990 Ft. from West Line and
330 Ft. from South Line of
the SW/4 SEC. 23 TWP. 19S RGE. 31W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

WELL FLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4676' PBTD _____
SPUD DATE 3/02/82 DATE COMPLETED 3/13/82
ELEV: GR 2948' DF 2951' KB 2953'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 317.61', DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE STUCKY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 'A' #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

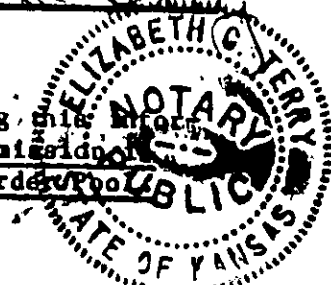
FURTHER AFFIANT SAIH NOT.

CONSERVATION DIVISION
Wichita, Kansas
SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March, 19 82
(s) Jack L. Partridge
Jack L. Partridge, Vice Pres.

MY COMMISSION EXPIRES: 7-13-85

NOTARY PUBLIC
Elizabeth G. Terry

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.



15-171-20228-00-00

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand	0	71	SAMPLE TOPS: Anhydrite 2270' (+ 683) B/Anhydrite 2289' (+ 664) Heebner 3941' (- 988) Toronto 3963' (-1010) Lansing 3984' (-1031) Stark Sh. 4274' (-1321) B/KC 4374' (-1421) Marmaton 4390' (-1437) Ft. Scott 4498' (-1545) Chero. 4514' (-1561) Miss.(St. L.) 4600' (-1647) Spergen 4639' (-1686)		
Sand, Clay and Shale	71	325			
Shale	325	615			
Sand & Shale	615	1490			
Sand, Shale & Lime	1490	1990			
Shale	1990	2070			
Shale & Lime	2070	2270			
Anhydrite	2270	2289			
Shale & Lime	2289	4670			
Rotary Total Depth		4670			
DST #1: (4413' - 4430') 30-45-60-45. Rec. 216' SOCMW. IFPs: 58-77#, ISIP: 1119#. FFPs: 116-1135#, FSIP: 1013#.					
DST #2: (4436' - 4444') 30-45-60-45. Rec. 135' SOSMW. IFPs: 19-38#, ISIP: 1148#, FFPs: 58-77#, FSIP: 1100#.					
DST #3: (4465' - 4520') 30-45-30-30. Rec. 55' oil spotted mud. IFPs: 67-77#, ISIP: 1196#, FFPs: 77-87#, FSIP: 811#.					
DST #4: (4556' - 4620') 30-45-30-30. Rec. 25' SOCM. IFPs: 79-87#, ISIP: 164#, FFPs: 89-96#, FSIP: 125#.					
DST #5: (4558' - 4650') 30-45-30-30. Rec. 62' SOCM. IFPs: 77-87#, ISIP: 1075#. FFPs: 97-97#, FSIP: 689#.					
				ELEC. LOG TOPS: Anhydrite 2270' (+ 683) B/Anhyd. 2286' (+ 667) Heebner 3940' (- 987) Toronto 3952' (- 999) Lansing 3984' (-1031) Stark Shale 4279' (-1325) B/KC 4384' (-1431) Marmaton 4412' (-1459) Ft. Scott 4504' (-1551) Chero. 4519' (-1566) Miss.-St. L. 4620' (-1667) Spergen 4647' (-1694) LTD 4677' RTD 4671'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sechs	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	324.11'	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sechs cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Factor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of test production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Rate of production per 24 hours (Specify if gas lifted, used on lease or sold)	Gas MCF Water % Perforations	Gas-oil ratio CPS

