

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name ..Abercrombie Drilling, Inc.
Address ..801 Union Center
City/State/Zip ..Wichita, KS 67202

Purchaser

Operator Contact Person ..Jack L. Partridge
Phone ..(316) 262-1841

Contractor: License # 5422
Name ..Abercrombie Drilling, Inc.

Wellsite Geologist ..Mark Galyon
Phone ..(316) 262-1841

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWD: old well info as follows:
Operator ..
Well Name ..
Comp. Date ..Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-30-86 7-10-86 7-10-86
Spud Date Date Reached TD Completion Date
4680'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..

API NO. 15-171-20,336-00-00
County..Scott
W/2 NW NE 22 19S 31 East
Sec.....Twp.....Rge.....X West

4620 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

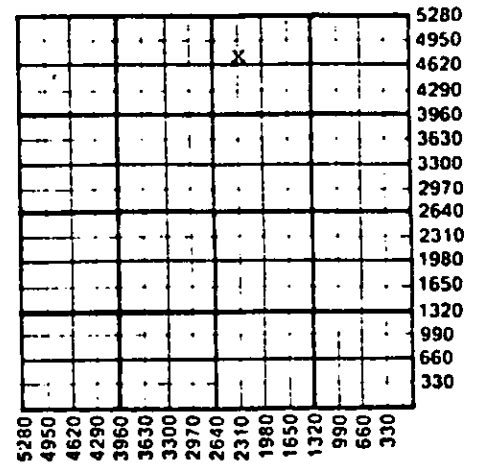
Lease Name...Stucky "C" Well #..1

Field Name.....

Producing Formation.....

Elevation: Ground 2954' KB 2959'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # .. Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 4620 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 16 Twp 19 Rge 31 East X West

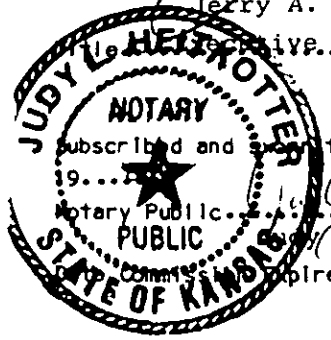
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)...Raymond Deardon
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..
Name ..Jerry A. Langrehr
Title ..Vice President Date ..7-22-86



Subscribed and sworn to before me this 22nd day of July
Notary Public ..
Name ..Judy L. Heitkotter
Commission Expires ..June 24, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KOS Plug Other
(Specify)

JUL 23 1986
07-23-86

Operator Name Abercrombie Drilling, Inc. Lease Name Stucky "C" Well # 1

Sec..... 22 Twp..... 19 Rge..... 31 County..... Scott

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

DST #1 (4373' - 4423') (Upper Marmaton)
30-45-30-45
Rec. 10' mud
IFP 10-10# ISIP 1094#
FFP 10-10# FSIP 1062#

Name	Top	Bottom
Anhydrite	2283'	+ 676'
Heebner	3943'	- 984'
Toronto	3953'	- 994'
Lansing	3984'	-1025'
Stark Shale	4269'	-1310'
Base KC	4345'	-1386'
Marmaton	4402'	-1443'
Fort Scott	4495'	-1536'
Cherokee Shale	4510'	-1551'
Mississippi	4611'	-1652'
T.D.	4680'	

DST #2 (4427' - 4450') (Lower Marmaton)
30-45-60-45
Rec. 230' osmw, 1240' salt water
IFP 86 -369# ISIP 1008#
FFP 434-651# FSIP 976#

DST #3 (4464' - 4511')
30-45-60-45
Rec. 372' gip, 32' socm (1% oil) 30' frothy ocm
20% oil)
IFP 43-43# ISIP 206#
FFP 54-54# FSIP 141#

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	330'	Common	275	3% c.c. 2% gel

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

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TUBING RECORD
Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Commingled

RELEASED
AUG 13 1997
FROM CONFIDENTIAL