

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 15 1986
month day year

API Number 15— 171-20,330-00-00

OPERATOR: License # 5210
Name Lebsack Oil Production Inc.
Address Box 489
City/State/Zip Hays, Kansas 67601
Contact Person Wayne Lebsack
Phone 316-938-2396..... East
..... SW SE Sec. 7... Twp. 19 S, Rg. 33 W X West
..... 660! Ft. from South Line of Section
..... 1980! Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State 801 Union Center, Wichita, Ks.Nearest lease or unit boundary line 660! feet
County Scott
Lease Name Hutchins Well # .. 1-7Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 2993 GR. feet MSL

Domestic well within 330 feet: yes noMunicipal well within one mile: yes no

Depth to bottom of fresh water 200!

Depth to bottom of usable water 1150+ 1300'

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 360!

Conductor pipe required

Projected Total Depth 4800! feet

Formation Mississippian

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/5/86 Signature of Operator or Agent Rex Curtis Title.....

For KCC Use:

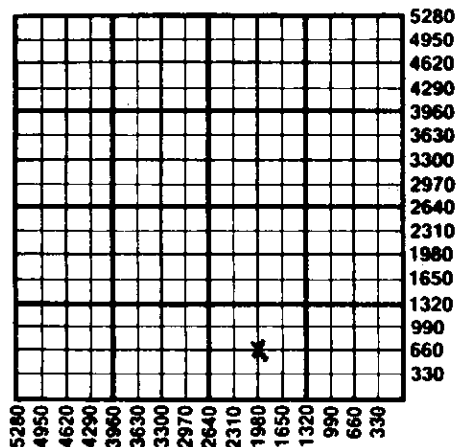
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4 2

This Authorization Expires 10-2-86 Approved By 4-7-86 Rex Curtis

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

APR - 7 1985
 04-07-86
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238