

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

*CORRECTION*

(see rules on reverse side)

AMMENDED

Starting Date 3/31/85  
month day year

API Number 15— 171-20.328-00-00 <sup>3-31-86</sup>

OPERATOR: License # 5692  
Name FINA OIL & CHEMICAL COMPANY  
Address 1601 N.W. Expressway, Ste. 900  
City/State/Zip Oklahoma City, OK 73118  
Contact Person Joe Springer  
Phone (405) 840-0671

\* SE. SW. NW. Sec. 5 Twp. 19 S, Rg. 33 East  
\* 2970 Ft. from South Line of Section  
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown

Nearest lease or unit boundary line 950 feet  
County Scott

Name  
City/State

Lease Name AKERS Well # 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation 2977' KB KB feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

Depth to bottom of fresh water 200'

Depth to bottom of usable water 1150'

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 350'

Conductor pipe required

Projected Total Depth 4800' feet

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3/27/86 Signature of Operator or Agent Gaylene Smith Title Production Tech.

For KCC Use:

Conductor Pipe Required 100 feet; Minimum Surface Pipe Required 40 feet per Alt. 40

This Authorization Expires 3-24-86 Approved By 3-24-86

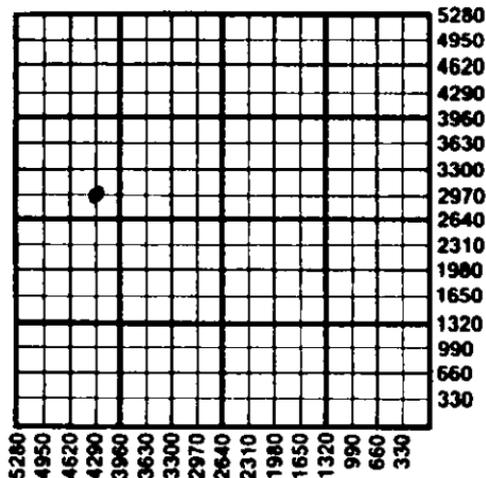
*was* NESW NW 3630 FSL

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

MAR 31 1985  
03-31-86  
CONSERVATION DIVISION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238