

FOR KCC USE:

EFFECTIVE DATE: 7-17-93

DISTRICT # 1
SCAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

15-171-20457-0000 FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. (five (5) days prior to commencing well

Expected Spud Date August 1 1993
month day year

Spot SE NW Sec 15 Twp 19 S Rg 33 East West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Robert O'Dell
Phone: (316) 265-9697

3300 feet from South line of Section
3300 feet from East line of Section
IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5658
Name: Sweetman Drilling, Inc.

County: Scott
Lease Name: Feiertag "A" Well #: 2-15
Field Name: Mitchell SE Hugoton North
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Marmaton
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2960 est. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 195'
Depth to bottom of usable water: 1400'
Surface Pipe by Alternate: 1 X (375') 220'
Length of Surface Pipe Planned to be set: 0-
Length of Conductor pipe required: 4900
Projected Total Depth: 4900
Formation at Total Depth: Spergen
Water Source for Drilling Operations: X well farm pond other
DWR Permit #: To be applied for
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext. Air Rotary
OAWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-7-93 Signature of Operator or Agent: Robert E. O'Dell Title: Geologist

FOR KCC USE:
API # 15- 171-20457-00-00
Conductor pipe required None feet
Minimum surface pipe required 220 feet per Alt. 1. (2)
Approved by: C.B. 7-12-93
This authorization expires: 1-12-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
JUL 12 1993
CONSERVATION DIVISION
Wichita, Kansas

15 19 33

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR McCoy Petroleum Corporation
 LEASE Feiertag "A"
 WELL NUMBER 2-15
 FIELD Millrich SE

LOCATION OF WELL: COUNTY Scott
3300 feet from ~~south~~/north line of section
3300 feet from ~~east~~/west line of section
 SECTION 15 TWP 19S RG 33W

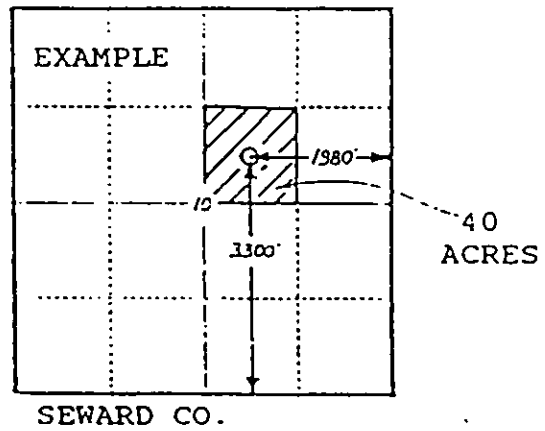
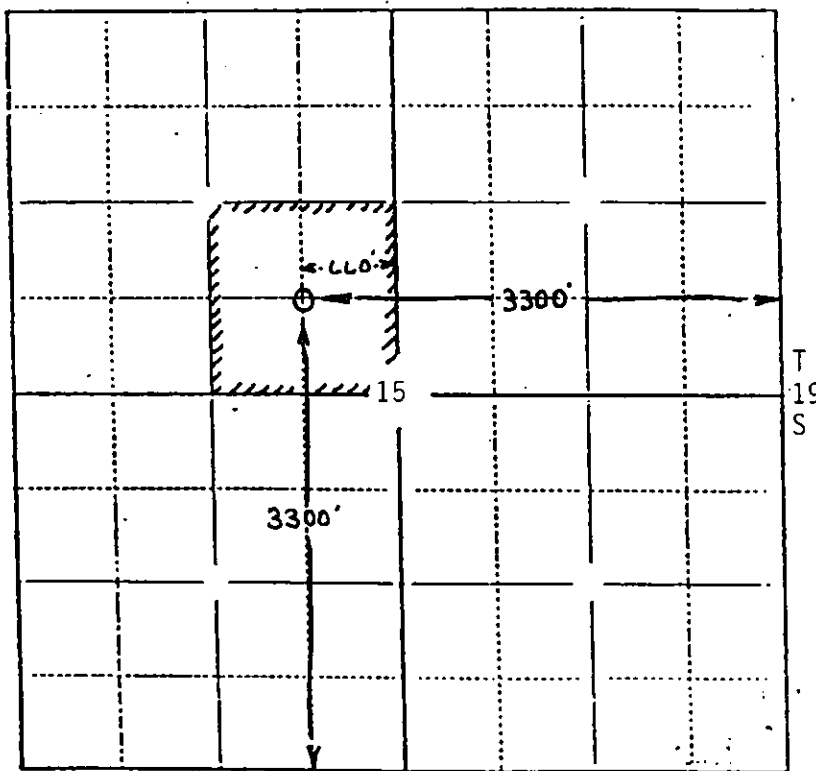
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE SE - NW

IS SECTION X REGULAR or _____ IRREGULAR.
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Scott Co. R 33 W

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.