

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 7-23-94

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGAT... Yes.../No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date ... August ... 5 ... 1994 ... month ... day ... year

Spot W/2 SW NE Sec 15 Twp 19S S Rg 33 East West

OPERATOR: License # 5003 Name: McCoy Petroleum Corporation Address: 3017 N. Cypress City/State/Zip: Wichita, KS 67226-4003 Contact Person: Robert O'Dell Phone: (316) 636-2737

3300 feet from South/West line of Section 2310 feet from East/West line of Section IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 5658 Name: Sweetman Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Scott

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OAWD Disposal Wildcat Cable Seismic # of Holes Other

Lease Name: Feiertag "A" Well #: 6-15 Field Name: Millrich SE

If OAWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Nearest lease or unit boundary: 330' Ground Surface Elevation: 2960 Est feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200 Depth to bottom of usable water: 1400

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: (400+-) 220

Length of Conductor pipe required: -0- Projected Total Depth: 4900

Formation at Total Depth: Spergen Water Source for Drilling Operations: X well farm pond other

DWR Permit #: To be applied for Will Cores Be Taken? yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 101, et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED STATE CORPORATION COMMISSION

JUL 18 1994

CONSERVATION DIVISION

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-15-94 Signature of Operator or Agent: Robert O'Dell Title: Geologist

FOR KCC USE: API # 15- 171 20471 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 10 Approved by: G.B. 7-18-94 This authorization expires: 7-8-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

15 19 33

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR McCoy Petroleum Corporation  
 LEASE Feiertag "A"  
 WELL NUMBER 6-15  
 FIELD Millrich SE

LOCATION OF WELL: COUNTY Scott  
 \_\_\_\_\_ feet from south/~~north~~ line of section  
3300  
 \_\_\_\_\_ feet from east/~~west~~ line of section  
2310  
 SECTION 15 TWP 19S RG 33W

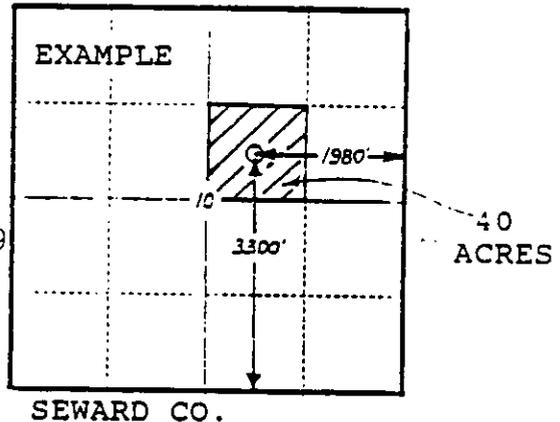
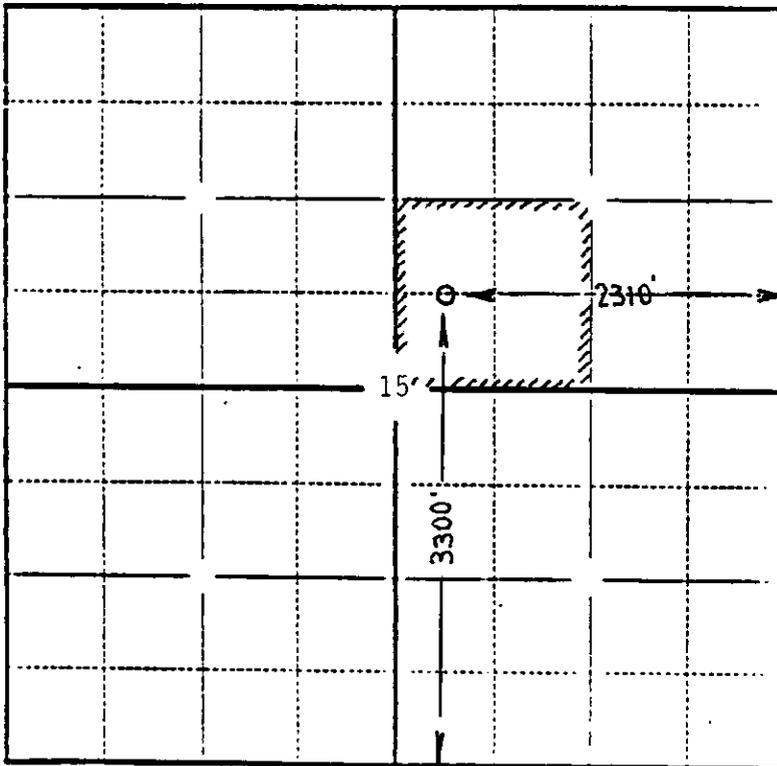
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - SW - NE

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.