

FOR KCC USE:

15-171-20476-0000

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: 10-15-94  
NOT RECOMMENDATION TO DRILL/DISTRICT #1  
five (5) days prior to commencing well

State of Kansas  
ALL BLANKS MUST BE FILLED SCA? Yes  No Must be approved by the K.C.C.

Expected Spud Date October 12 1994  
month day year

Spot NE SE Sec 15 Twp 19 S. Rg 33 East  
 NW  West

2310 feet from South / North line of Section  
990 feet from East / West line of Section

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 N. Cypress  
City/State/Zip: Wichita, KS 67226-4003  
Contact Person: Robert O'Dell  
Phone: (316) 636-2737

IS SECTION  REGULAR  IRREGULAR  
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Scott  
Lease Name: Haupt "A" Well #: 2-15  
Field Name: Hugoton North

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Morrow

CONTRACTOR: License #: 5658  
Name: Sweetman Drilling, Inc.

Nearst lease or unit boundary: 330'  
Ground Surface Elevation: 2960 est. feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... DWVD ... Disposal ... Wildcat ... Cable  
... Seismic: ... # of Holes ... Other  
... Other

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 135  
Depth to bottom of usable water: 1260

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: (400+)<sup>200'</sup>

Length of Conductor pipe required: 0  
Projected Total Depth: 4750

Formation at Total Depth: St. Louis  
Water Source for Drilling Operations:

If DWVD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

DWR Permit #:  well  farm pond  other  
to be applied for

Will Cores Be Taken?:  yes  no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth:  
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling site;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10-6-94 Signature of Operator or Agent: Robert E. O'Dell Title: Geologist

RECEIVED 10-14-94  
STATE CORPORATION COMMISSION  
OCT 10 1994  
WICHITA DIVISION  
WICHITA, KANSAS

FOR KCC USE:  
API # 15- 171-20476-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt.   
Approved by: CB 10-10-94  
This authorization expires: 4-10-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

15-19-33

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR McCoy Petroleum Corporation  
 LEASE Haupt "A"  
 WELL NUMBER 2-15  
 FIELD Hugoton North

LOCATION OF WELL: COUNTY Scott  
2310 feet from south/north line of section  
990 feet from east/west line of section  
 SECTION 15 TWP 19 South RG 33 West

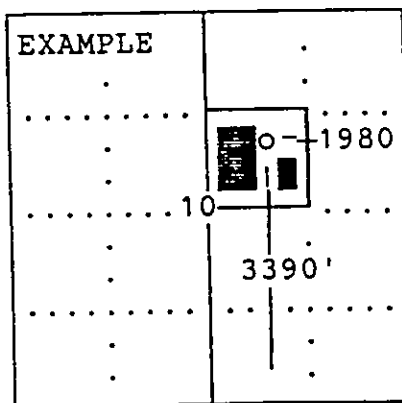
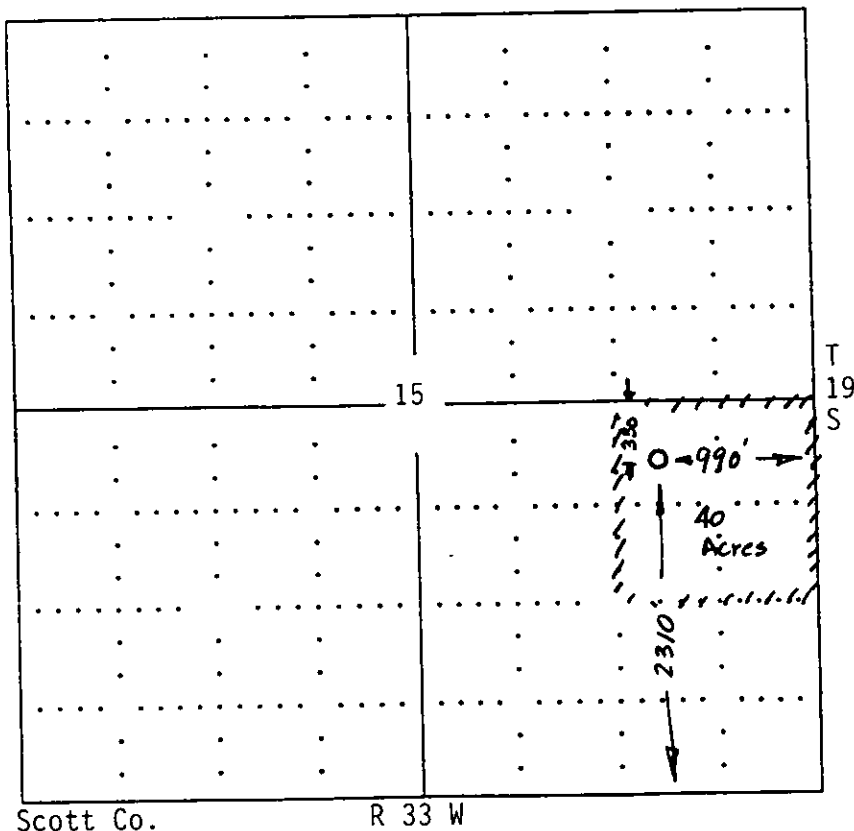
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - NE - SE

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.