

EFFECTIVE DATE: 5-24-92

State of Kansas

15-171-20321-0001

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date May 22 1992

37 1/2 SE SE Sec 9 Twp 19 S. Rg 33 East West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Robert O'Dell
Phone: (316) 265-9697

330' feet from South / North Line of Section
610 feet from East / West Line of Section

IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5658
Name: Sweetman Drilling, Inc.

County: Scott
Lease Name: Hutchins "A" OWWO Well #: 1-9
Field Name: Millrich SE

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): St. Louis

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2954 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 250' 1260'

Surface Pipe by Alternate: X 1 X 2

Length of Surface Pipe to be set: 373'

Length of Conductor pipe required: 0'

Projected Total Depth: 4830'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations: X well farm pond other

DWR Permit #: To be applied for

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, OWWO, Seismic, and Other.

If OWWO: old well information as follows:
Operator: K&E Petroleum, Inc.
Well Name: #1 Hutchins "A"
Comp. Date: 2-8-86 Old Total Depth: 4830'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/18/92 Signature of Operator or Agent: Robert E. O'Dell Title: Geologist

RECEIVED KANSAS CORPORATION COMMISSION

MAY 18 1992

CONSERVATION DIVISION WICHITA, KS

FOR KCC USE:
API # 15-171-20321-0001
Conductor pipe required None feet
Minimum surface pipe required 373 feet per Alt. X(2)
Approved by: O.D. 5-19-92
This authorization expires: 11-19-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1266.

9
19
33

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

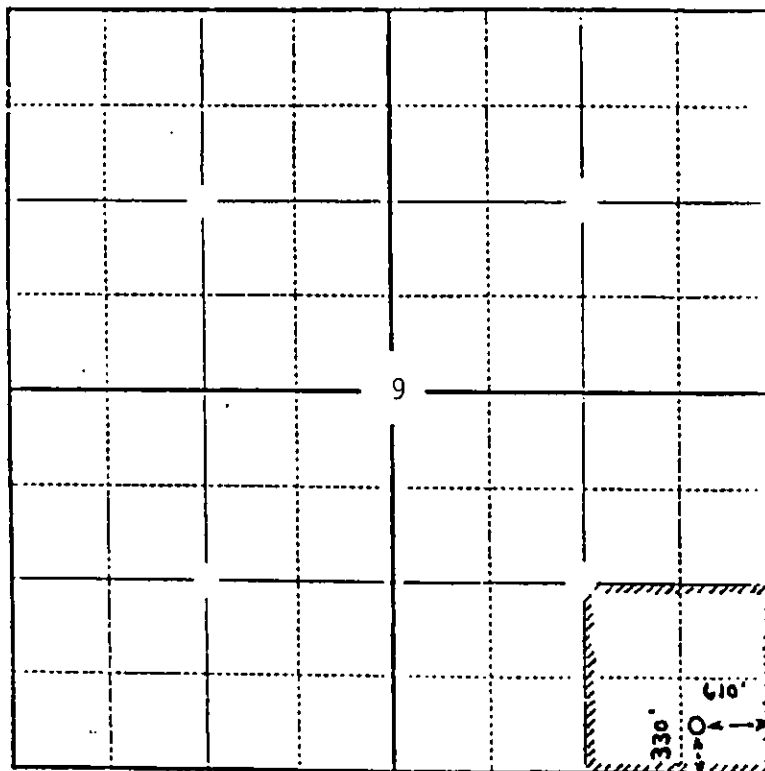
API NO. 15- \_\_\_\_\_  
 OPERATOR McCoy Petroleum Corporation LOCATION OF WELL: COUNTY Scott  
 LEASE Hutchins "A" OWWO 330 feet from south/north line of section  
 WELL NUMBER 1-9 610 feet from east/west line of section  
 FIELD Millrich SE SECTION 9 TWP 19S RG 33W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - SE - Se \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

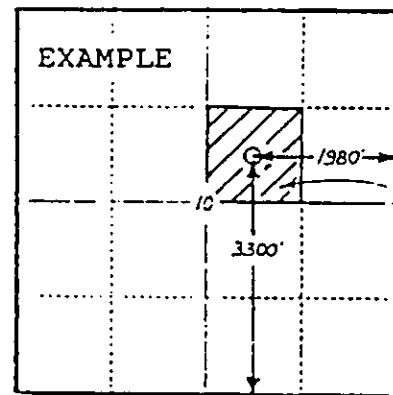
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SCOTT Co. R 33 W



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.